



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 24th October, 2024

(भुगतान की तिथि : 31.10.2024 या उससे पहले)

(Due Date of Payment: On or before: 31.10.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 07 से 13 अक्टूबर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 28/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 07th to 13th October, 2024 (Week No. 28/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee

TRAS Account For The Week 7/10/2024 To 13/10/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

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TRAS Account For The Week 7/10/2024 To 13/10/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	6918.1550	38780409	0.0000	0	38780409
2	DADRI-II TPS	5608.3600	28742283	206.7200	866798	27875485
3	IGSTPS-JHAJJAR	5853.5200	25864949	1647.3675	5955728	19909221
4	RIHAND STPS	0.0000	0	929.7225	1394026	-1394026
5	RIHAND-II STPS	0.0000	0	1800.4675	2678555	-2678555
6	RIHAND-III STPS	0.0000	0	1981.2775	2915450	-2915450
7	SINGRAULI STPS	152.7925	320849	1701.5700	2923468	-2602619
8	TANDA-II STPS	4130.8175	15199344	2637.1050	7939005	7260339
9	UNCHAHAHAR-I TPS	1323.2600	6005749	475.3725	1765248	4240501
10	UNCHAHAHAR-II TPS	1280.1425	5510117	353.1650	1243741	4266376
11	UNCHAHAHAR-IV TPS	1055.6375	4526364	431.3075	1513113	3013251
12	ANTA RF	120.6300	1752741	0.0000	0	1752741
13	AURAIYA RF	227.1775	3083707	0.0000	0	3083707
14	DADRI RF	194.8975	2616168	0.0000	0	2616168
Total						103207548

NORTHERN REGIONAL POWER COMMITTEE
SCUC Account For The Period 07/10/2024 To 13/10/2024
Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1578.02000	0.00000	20844066	0	20844066
2	AURAIYA RF	4254.23000	0.00000	52497198	0	52497198
3	DADRI RF	3871.19980	0.00000	47240251	0	47240251
4	DADRI TPS	0.00000	10779.29000	0	54931262	-54931262
5	DADRI-II TPS	0.00000	8973.80500	0	41808957	-41808957
6	IGSTPS-JHAJJAR	6.36250	12217.77500	25558	49078802	-49053244
7	RIHAND STPS	0.00000	1511.86750	0	2518771	-2518771
8	RIHAND-II STPS	0.00000	1798.51500	0	2972945	-2972945
9	RIHAND-III STPS	0.00000	1612.66750	0	2636711	-2636711
10	SINGRAULI STPS	0.00000	5981.42250	0	11418536	-11418536
11	TANDA-II STPS	0.00000	8067.35500	0	26985302	-26985302
12	UNCHAHAR-I TPS	0.00000	618.70250	0	2552767	-2552767
13	UNCHAHAR-II TPS	0.00000	1664.46250	0	6513042	-6513042
14	UNCHAHAR-IV TPS	0.00000	1162.47000	0	4531308	-4531308
	Total	9709.81230	54388.33250	120607073	205948403	-85341330

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 07/10/2024 to 13/10/2024
Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	1752741	0	20844066	22596807
2	AURAIYA RF	0	3083707	0	52497198	55580905
3	DADRI RF	0	2616168	0	47240251	49856419
4	DADRI TPS	14284597	38780409	0	-54931262	-1866256
5	DADRI-II TPS	3288244	27875485	0	-41808957	-10645228
6	IGSTPS-JHAJJAR	1527609	19909221	0	-49053244	-27616414
7	KOLDAM HEP	-2250222	0	0	0	-2250222
8	KOTESHWAR	1409727	0	0	0	1409727
9	RIHAND STPS	-1334234	-1394026	0	-2518771	-5247031
10	RIHAND-II STPS	-2875690	-2678555	0	-2972945	-8527190
11	RIHAND-III STPS	-2824504	-2915450	0	-2636711	-8376666
12	SEWA-II HEP	-30579	0	0	0	-30579
13	SINGRAULI STPS	-5135796	-2602619	0	-11418536	-19156950
14	TEHRI HEP	-374533	0	0	0	-374533
15	TANDA-II STPS	-1944380	7260339	0	-26985302	-21669343
16	UNCHAHAAR-I TPS	0	4240501	0	-2552767	1687734
17	UNCHAHAAR-II TPS	6783087	4266376	0	-6513042	4536421
18	UNCHAHAAR-IV TPS	6832339	3013251	0	-4531308	5314282
	Total	17355665	103207548	0	-85341330	35221883

Note: *(+) means payable from the Deviation and Ancillary Service Pool Account to Generator
(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator