



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 25<sup>th</sup> July, 2024

(भुगतान की तिथि : 01.08.2024 या उससे पहले)

(Due Date of Payment: On or before: 01.08.2024)

सेवा में/To,

As per list enclosed

**विषय: दिनांक 08 से 14 जुलाई, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा-  
(सप्ताह सं. 15/ वि. व. 2024-25)।**

**Subject: Ancillary Services Account and Regional SCUC Account for the week 08<sup>th</sup> to  
14<sup>th</sup> July, 2024 (Week No. 15/ F.Y. 2024-25) .**

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC\_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee  
**SRAS Account For The Week 8/07/2024 To 14/07/2024**

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	<b>NTPC :-</b>							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	2794.0040	888.8238	1905.1802	9687841	1489587	11177428
		DADRI-II TPS	1672.5656	1125.7261	546.8395	2414296	1205780	3620076
		KOLDAM HEP	0.0000	8960.7395	-8960.7395	-19937645	4480370	-15457276
		RIHAND STPS	14.4509	194.4650	-180.0141	-295403	83951	-211453
		RIHAND-II STPS	132.2050	1964.3459	-1832.1409	-2982725	582852	-2399874
		RIHAND-III STPS	169.1479	2071.1376	-1901.9897	-3062203	1091030	-1971173
		SINGRAULI STPS	55.7119	2443.2939	-2387.5820	-3693589	127340	-3566249
		TANDA-II STPS	2312.1990	4000.4740	-1688.2750	-5589879	2711886	-2877993
		UNCHAHAR-II TPS	954.8585	555.4833	399.3752	1438949	623741	2062689
		UNCHAHAR-III TPS	335.7020	334.3454	1.3566	5114	145109	150223
		UNCHAHAR-IV TPS	854.3700	1103.1548	-248.7848	-892640	786628	-106012
	<b>Total :-</b>							-9579614
2	<b>NHPC :-</b>							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	203.4491	95.9187	107.5304	122477	55690	178167
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	68.6889	192.2817	-123.5928	-272646	123243	-149403
	<b>Total :-</b>							28764
3	<b>SJVN :-</b>							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	<b>Total :-</b>							0
4	<b>THDC :-</b>							
		KOTESHWAR	670.0034	721.8960	-51.8926	-142497	654196	511698
		TEHRI HEP	340.8357	896.9507	-556.1150	-1176183	480514	-695669
	<b>Total :-</b>							-183971
5	<b>APCPL :-</b>							

Northern Regional Power Committee  
**SRAS Account For The Week 8/07/2024 To 14/07/2024**

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2782.3632	1870.2082	912.1550	4096488	1800561	5897049
	<b>Total :-</b>							5897049



Northern Regional Power Committee

**TRAS Account For The Week 8/07/2024 To 14/07/2024**

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared( MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh )	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

**NORTHERN REGIONAL POWER COMMITTEE**  
**TRAS Account for the week 08.07.2024 to 14.07.2024**

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

<b>Sr. No.</b>	<b>TRAS Provider Name</b>	<b>Energy scheduled under Shortfall/ Emergency TRAS-Up (MWh)</b>	<b>Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-UP (Rs.)</b>	<b>Energy scheduled under Shortfall/ Emergency TRAS-Down(MWh) (Rs)</b>	<b>Total Charges/ Compensation Charges for Shortfall/ Emergency TRAS-Down to be paid back to Pool (Rs)</b>	<b>Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable</b>
1	ANTA CRF	2913.175	4,39,33,593	0.000	-	4,39,33,593
2	ANTA RF	915.400	1,33,47,996	0.000	-	1,33,47,996
3	AURAIYA RF	4977.285	7,34,19,931	0.000	-	7,34,19,931
4	DADRI RF	5767.220	8,10,81,923	0.000	-	8,10,81,923
5	DADRI TPS	4781.643	2,67,46,118	1347.458	61,66,640	2,05,79,479
6	DADRI-II TPS	2498.055	1,21,31,803	4898.935	1,94,65,917	-73,34,114
7	IGSTPS-JHAJJAR	2662.553	1,31,53,275	3386.888	1,36,89,461	-5,36,186
8	RIHAND STPS	0.000	-	4534.210	66,96,574	-66,96,574
9	RIHAND-II STPS	0.000	-	2860.103	41,90,622	-41,90,622
10	RIHAND-III STPS	0.000	-	2222.083	32,19,799	-32,19,799
11	SINGRAULI STPS	0.000	-	1972.545	27,46,373	-27,46,373
12	TANDA-II STPS	1342.958	48,91,185	6353.333	1,89,32,295	-1,40,41,110
13	UNCHAHAAR-I TPS	616.230	25,81,943	744.513	25,52,263	29,680
14	UNCHAHAAR-II TPS	398.590	15,79,732	1218.220	39,50,322	-23,70,590
15	UNCHAHAAR-III TPS	282.555	11,71,756	530.130	17,98,731	-6,26,975
16	UNCHAHAAR-IV TPS	615.520	24,29,335	1806.865	58,34,730	-34,05,395
	Total					18,72,24,864

**NORTHERN REGIONAL POWER COMMITTEE**  
**SCUC Account For period 08.07.2024 to 14.07.2024**

Format SCUC\_AA

<b>Sr. No.</b>	<b>SCUC Generator</b>	<b>Increment due to SCUC schedule (MWh) (A)</b>	<b>Decrement due to SCUC scheduled (MWh) (B)</b>	<b>Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)</b>	<b>Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)</b>	<b>Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable</b>
1	DADRI TPS	0.000	11560.590	-	5,87,85,600	-5,87,85,600
2	DADRI-II TPS	0.000	1088.308	-	48,04,878	-48,04,878
3	IGSTPS-JHAJJAR	411.268	7672.040	18,47,002	3,44,55,133	-3,26,08,131
4	TANDA-II STPS	0.000	2910.690	-	96,37,295	-96,37,295
5	UNCHAHAR-I TPS	50.980	473.960	1,94,183	18,05,313	-16,11,130
6	UNCHAHAR-II TPS	0.000	349.623	-	12,59,690	-12,59,690
7	UNCHAHAR-III TPS	0.000	160.373	-	6,04,604	-6,04,604
8	UNCHAHAR-IV TPS	0.000	380.635	-	13,65,718	-13,65,718
	<b>TOTAL</b>					<b>-11,06,77,046</b>

**Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /**

**(-) means receivable by 'NR-DSM Account' from SCUC Generator**

**NORTHERN REGIONAL POWER COMMITTEE**  
**Net Regional Ancillary and SCUC weekly Statement for week 08.07.2024 to 14.07.2024**

Format SCUC\_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Charges (Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider Receivable
1	ANTA CRF	-	4,39,33,593	-	-	4,39,33,593
2	ANTA RF	-	1,33,47,996	-	-	1,33,47,996
3	AURAIYA RF	-	7,34,19,931	-	-	7,34,19,931
4	CHAMERA HEP	178167	-	-	-	1,78,167
5	DADRI RF	-	8,10,81,923	-	-	8,10,81,923
6	DADRI TPS	11177428	2,05,79,479	-	-5,87,85,600	-2,70,28,694
7	DADRI-II TPS	3620076	-73,34,114	-	-48,04,878	-85,18,916
8	IGSTPS-JHAJJAR	5897049	-5,36,186	-	-3,26,08,131	-2,72,47,268
9	KOLDAM HEP	-15457276	-	-	-	-1,54,57,276
10	KOTESHWAR	511698	-	-	-	5,11,698
11	RIHAND STPS	-211453	-66,96,574	-	-	-69,08,027
12	RIHAND-II STPS	-2399874	-41,90,622	-	-	-65,90,496
13	RIHAND-III STPS	-1971173	-32,19,799	-	-	-51,90,972
14	SEWA-II HEP	-149403	-	-	-	-1,49,403
15	SINGRAULI STPS	-3566249	-27,46,373	-	-	-63,12,622
16	TANDA-II STPS	-2877993	-1,40,41,110	-	-96,37,295	-2,65,56,398
17	TEHRI HEP	-695669	-	-	-	-6,95,669
18	UNCHAHAR-I TPS	-	29,680	-	-16,11,130	-15,81,450
19	UNCHAHAR-II TPS	2062689	-23,70,590	-	-12,59,690	-15,67,591
20	UNCHAHAR-III TPS	150223	-6,26,975	-	-6,04,604	-10,81,356
21	UNCHAHAR-IV TPS	-106012	-34,05,395	-	-13,65,718	-48,77,125
	TOTAL					7,27,10,046

Note: \*(+) means payable from the 'NR-DSM Pool Account' to SCUC Generator /  
(-) means receivable by 'NR-DSM Account' from SCUC Generator