



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 26th September, 2024

(भुगतान की तिथि :03.10.2024 या उससे पहले)

(Due Date of Payment: On or before: 03.10.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 09 से 15 सितम्बर, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 24/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 09th to 15th September, 2024 (Week No. 24/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "SCUC weekly Statement (Format SCUC_BB)", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej**Date: 26-09-2024 17:10:35**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 9/09/2024 To 15/09/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3695.1100	462.4900	3232.6200	15616787	1902151	17518938
		DADRI-II TPS	2505.2200	679.2500	1825.9700	7723853	1362603	9086456
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	58.2000	283.1400	-224.9400	-372051	130323	-241728
		RIHAND-II STPS	418.6500	1856.3500	-1437.7000	-2359266	745910	-1613356
		RIHAND-III STPS	385.8500	2064.5600	-1678.7100	-2724546	996868	-1727678
		SINGRAULI STPS	151.2300	3940.1100	-3788.8800	-6990484	1297476	-5693008
		TANDA-II STPS	818.7200	2057.8200	-1239.1000	-3473197	1400723	-2072474
		UNCHAHAR-II TPS	1669.8100	303.9000	1365.9100	5057965	920629	5978594
		UNCHAHAR-III TPS	261.4400	88.9400	172.5000	641010	105856	746866
		UNCHAHAR-IV TPS	1440.1000	624.9500	815.1500	2907640	927848	3835488
	Total :-							25818098
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	94.9500	301.5400	-206.5900	-455738	148163	-307575
	Total :-							-307575
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	1250.0500	168.9000	1081.1500	2968838	670885	3639723
		TEHRI HEP	0.0000	0	0.0000	0	0	0
	Total :-							3639723
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 9/09/2024 To 15/09/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2734.3700	1672.7400	1061.6300	4301725	1404402	5706127
	Total :-							5706127

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TRAS Account For The Week 9/09/2024 To 15/09/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 9/09/2024 To 15/09/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	3277.1750	17415235	19.3275	84034	17331201
2	DADRI-II TPS	3508.6100	16325562	123.4175	469850	15855712
3	IGSTPS-JHAJJAR	3811.0575	16986645	4031.7025	14702812	2283833
4	RIHAND STPS	0.0000	0	1493.1925	2222767	-2222767
5	RIHAND-II STPS	0.0000	0	3875.5250	5723763	-5723763
6	RIHAND-III STPS	0.0000	0	5538.1300	8089547	-8089547
7	SINGRAULI STPS	257.4575	522510	3135.1475	5205912	-4683402
8	TANDA-II STPS	293.3975	904632	1836.0000	4631677	-3727045
9	UNCHAHAHAR-I TPS	408.0750	1682860	758.0650	2557787	-874927
10	UNCHAHAHAR-II TPS	427.6800	1742069	691.3900	2304196	-562127
11	UNCHAHAHAR-III TPS	172.9950	707134	30.4675	101895	605239
12	UNCHAHAHAR-IV TPS	905.0775	3551253	1161.3550	3728298	-177045
13	ANTA RF	691.1850	10099110	0.0000	0	10099110
14	AURAIYA RF	1209.6025	16525589	0.0000	0	16525589
15	DADRI RF	1419.4393	19148804	0.0000	0	19148804
Total						55788865

NORTHERN REGIONAL POWER COMMITTEE

SCUC Account For The Period 09/09/2024 To 15/09/2024

Format SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	DADRI RF	6269.65320	0.00000	76891027	0	76891027
2	ANTA RF	3513.61500	0.00000	46671348	0	46671348
3	AURAIYA RF	5151.38050	0.00000	63980146	0	63980146
4	SINGRAULI STPS	0.00000	9306.46000	0	17170419	-17170419
5	RIHAND-III STPS	0.00000	2324.09000	0	3771998	-3771998
6	UNCHAHAR-I TPS	0.00000	96.75500	0	362734	-362734
7	DADRI TPS	0.00000	7930.04750	0	38310059	-38310059
8	TANDA-II STPS	0.00000	1324.23500	0	3711831	-3711831
9	RIHAND-II STPS	0.00000	3253.26000	0	5338600	-5338600
10	UNCHAHAR-III TPS	2.70000	150.67250	10033	559899	-549866
11	DADRI-II TPS	0.00000	5178.42750	0	21904748	-21904748
12	UNCHAHAR-IV TPS	0.00000	601.90250	0	2146986	-2146986
13	IGSTPS-JHAJJAR	0.00000	1359.23000	0	5507600	-5507600
14	UNCHAHAR-II TPS	0.00000	687.70250	0	2546562	-2546562
15	RIHAND STPS	0.00000	1029.05000	0	1702049	-1702049
	Total	14937.34870	33241.83250	187552554	103033485	84519069

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 09/09/2024 to 15/09/2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	10099110	0	46671348	56770458
2	AURAIYA RF	0	16525589	0	63980146	80505735
3	DADRI RF	0	19148804	0	76891027	96039831
4	DADRI TPS	17518938	17331201	0	-38310059	-3459920
5	DADRI-II TPS	9086456	15855712	0	-21904748	3037420
6	IGSTPS-JHAJJAR	5706127	2283833	0	-5507600	2482360
7	KOTESHWAR	3639723	0	0	0	3639723
8	RIHAND STPS	-241728	-2222767	0	-1702049	-4166543
9	RIHAND-II STPS	-1613356	-5723763	0	-5338600	-12675718
10	RIHAND-III STPS	-1727678	-8089547	0	-3771998	-13589223
11	SEWA-II HEP	-307575	0	0	0	-307575
12	SINGRAULI STPS	-5693008	-4683402	0	-17170419	-27546828
13	TANDA-II STPS	-2072474	-3727045	0	-3711831	-9511350
14	UNCHAHAAR-I TPS	0	-874927	0	-362734	-1237661
15	UNCHAHAAR-II TPS	5978594	-562127	0	-2546562	2869904
16	UNCHAHAAR-III TPS	746866	605239	0	-549866	802239
17	UNCHAHAAR-IV TPS	3835488	-177045	0	-2146986	1511457
	Total	34856373	55788865	0	84519069	175164309

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator