



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 14th June, 2024

(भुगतान की तिथि : 21.06.2024 या उससे पहले)

(Due Date of Payment: On or before: 21.06.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 27 मई से 02 जून , 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी. लेखा- (सप्ताह सं. 09/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 27th May to 02nd June, 2024 (Week No. 09/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023 and Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024 are enclosed herewith.

Northern regional entities are requested to pay charges as indicated in the statement- "*SCUC weekly Statement (Format SCUC_BB)*", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 27/05/2024 To 2/06/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	3416.8128	739.7402	2677.0726	12499252	1624243	14123495
		DADRI-II TPS	1817.5370	1510.0517	307.4853	1354473	1567085	2921558
		KOLDAM HEP	162.1035	529.3184	-367.2149	-817053	285014	-532039
		RIHAND STPS	212.4541	878.9008	-666.4467	-1057651	491539	-566112
		RIHAND-II STPS	301.0767	2174.0126	-1872.9359	-2949874	843647	-2106227
		RIHAND-III STPS	405.4068	2135.7367	-1730.3299	-2694124	1046073	-1648050
		SINGRAULI STPS	63.5267	2794.5904	-2731.0637	-4246804	829161	-3417643
		TANDA-II STPS	1858.2579	4061.7212	-2203.4633	-7458723	2532480	-4926243
		UNCHAHAAR-II TPS	893.8641	548.4351	345.4290	1241817	72877	1314694
		UNCHAHAAR-III TPS	471.8325	283.7808	188.0517	704254	153615	857869
		UNCHAHAAR-IV TPS	835.9087	856.7033	-20.7946	-74673	677045	602371
	Total :-							6623673
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	4.2101	6.5360	-2.3259	-2649	3613	964
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	76.9681	701.9406	-624.9725	-1378689	365366	-1013323
	Total :-							-1012359
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	208.5825	130.9077	77.6748	213295	169745	383040
		TEHRI HEP	269.8655	385.2712	-115.4057	-244083	263463	19380
	Total :-							402420
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 27/05/2024 To 2/06/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2623.5757	2211.9262	411.6495	1857363	1815361	3672724
	Total :-							3672724

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TRAS Account For The Week 27/05/2024 To 2/06/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr.No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges/Compensation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges(Rs)	TRAS-Up Commitment Charges(Rs)		TRAS-Down Energy Scheduled(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Scheduled(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
1	DADRI TPS	0.0000	0.0000	0	0	54.0000	11.0000	107968	8565	116533	0.0000	0	0.0000	0	116533
Total										116533					116533

Northern Regional Power Committee

TRAS Account For The Week 27/05/2024 To 2/06/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	4603.9725	23645543	30968.5875	130133101	-106487558
2	DADRI-II TPS	461.3300	2235375	23975.8900	95052416	-92817041
3	IGSTPS-JHAJJAR	768.7125	3815273	35702.8775	144982244	-141166971
4	RIHAND STPS	0.0100	17	4062.6550	5802691	-5802674
5	RIHAND-II STPS	0.0125	22	3427.6525	4858698	-4858676
6	RIHAND-III STPS	0.0000	0	4322.7850	6057520	-6057520
7	SINGRAULI STPS	0.0225	38	3249.5350	4547724	-4547686
8	TANDA-II STPS	100.4175	373905	18027.3400	54920292	-54546387
9	UNCHAHAR-I TPS	111.3100	460501	7136.6025	24156686	-23696185
10	UNCHAHAR-II TPS	185.2100	732413	6499.7600	21029973	-20297560
11	UNCHAHAR-III TPS	93.4825	385101	3097.0825	10438717	-10053616
12	UNCHAHAR-IV TPS	247.5675	977916	5852.8175	18915720	-17937804
13	ANTA RF	792.4075	11040297	61.4675	700693	10339604
14	AURAIYA CRF	1422.4550	15319983	771.9125	6802015	8517968
15	AURAIYA RF	0.6075	8848	0.0000	0	8848
16	DADRI RF	1920.5300	27057964	94.3625	1087736	25970228
17	FARIDABAD RF	18154.2500	241832765	0.0000	0	241832765
18	GAMA RF	5163.7500	75136694	0.0000	0	75136694
Total						-126463571

Northern Regional Power Committee
SCUC Account For The Period 27/05/2024 To 2/06/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	16775.94500	0.00000	212484119	0	212484119
2	AURAIYA CRF	16506.35750	0.00000	161613746	0	161613746
3	AURAIYA RF	4401.58500	0.00000	58276985	0	58276985
4	DADRI RF	27877.63000	0.00000	357056685	0	357056685
	Total	65561.51750	0.00000	789431535	0	789431535

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Ancillary and SCUC weekly Statement and SCUC weekly Statement for Week 27.05.2024 to 02.06.2024

Format SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	10339604	0	212484119	222823723
2	AURAIYA RF	0	8848	0	58276985	58285833
3	AURAIYA CRF	0	8517968	0	161613746	170131714
4	CHAMERA HEP	964	0	0	0	964
5	DADRI RF	0	25970228	0	357056685	383026913
6	DADRI TPS	14123495	-106487558	116533	0	-92247530
7	DADRI-II TPS	2921558	-92817041	0	0	-89895483
8	FARIDABAD RF	0	241832765	0	0	241832765
9	GAMA RF	0	75136694	0	0	75136694
10	IGSTPS-JHAJJAR	3672724	-141166971	0	0	-137494247
11	KOLDAM HEP	-532039	0	0	0	-532039
12	KOTESHWAR	383040	0	0	0	383040
13	RIHAND STPS	-566112	-5802674	0	0	-6368786
14	RIHAND-II STPS	-2106227	-4858676	0	0	-6964903
15	RIHAND-III STPS	-1648050	-6057520	0	0	-7705570
16	SEWA-II HEP	-1013323	0	0	0	-1013323
17	SINGRAULI STPS	-3417643	-4547686	0	0	-7965329
18	TEHRI HEP	19380	0	0	0	19380
19	TANDA-II STPS	-4926243	-54546387	0	0	-59472630
20	UNCHAHAAR-I TPS	0	-23696185	0	0	-23696185
21	UNCHAHAAR-II TPS	1314694	-20297560	0	0	-18982866
22	UNCHAHAAR-III TPS	857869	-10053616	0	0	-9195747
23	UNCHAHAAR-IV TPS	602371	-17937804	0	0	-17335433
	Total	9686458	-126463571	116533	789431535	672770955

* (+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator