



भारत सरकार
Government of India

सद्यः मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 16th August, 2024

(भुगतान की तिथि : 23.08.2024 या उससे पहले)

(Due Date of Payment: On or before: 23.08.2024)

सेवा में/To,

As per list enclosed

विषय: दिनांक 29 जुलाई से 04 अगस्त, 2024 के सप्ताह का एंसीलरी सेवाएं तथा क्षेत्रीय एस.सी.यू.सी.

लेखा- (सप्ताह सं. 18/ वि. व. 2024-25)।

Subject: Ancillary Services Account and Regional SCUC Account for the week 29th July to 04th August, 2024 (Week No. 18/ F.Y. 2024-25) .

Ancillary Services Account (SRAS and TRAS) and Regional SCUC Account have been prepared in accordance with Central Electricity Regulatory Commission (Ancillary Services) Regulations, 2022 and SCUC Account prepared in accordance CERC (Indian Electricity grid Code), Regulations, 2023, Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges as indicated in the statement- "*SCUC weekly Statement (Format SCUC_BB)*", into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) within due date, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 16-08-2024 12:39:22

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य)/

Superintending Engineer (Commercial)

Northern Regional Power Committee
SRAS Account For The Week 29/07/2024 To 4/08/2024

A. Payment to the SRAS Provider from the DSM Pool

FORMAT - SRAS1

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
1	NTPC :-							
		AURAIYA GPP	0.0000	0	0.0000	0	0	0
		DADRI GPP	0.0000	0	0.0000	0	0	0
		DADRI TPS	1647.4421	1775.8486	-128.4065	-592596	1633837	1041241
		DADRI-II TPS	1659.6647	1041.0098	618.6549	2568036	1117048	3685084
		KOLDAM HEP	0.0000	0	0.0000	0	0	0
		RIHAND STPS	7.3224	146.8621	-139.5397	-231357	62980	-168376
		RIHAND-II STPS	237.5997	2154.3554	-1916.7557	-3153063	670703	-2482360
		RIHAND-III STPS	254.2702	2055.8453	-1801.5751	-2931163	1049878	-1881284
		SINGRAULI STPS	92.4515	2353.3049	-2260.8534	-3723626	125794	-3597832
		TANDA-II STPS	3384.6405	4071.2863	-686.6458	-2184907	3546032	1361125
		UNCHAHAR-II TPS	1586.5080	470.6281	1115.8799	4046181	919946	4966127
		UNCHAHAR-III TPS	230.0773	177.7646	52.3127	193400	125237	318637
		UNCHAHAR-IV TPS	1470.9999	944.2001	526.7998	1813772	1002540	2816312
	Total :-							6058674
2	NHPC :-							
		BAIRASIUL HEP	0.0000	0	0.0000	0	0	0
		CHAMERA HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-II HEP	0.0000	0	0.0000	0	0	0
		CHAMERA-III HEP	0.0000	0	0.0000	0	0	0
		DHAULIGANGA HEP	0.0000	0	0.0000	0	0	0
		DULHASTI HEP	0.0000	0	0.0000	0	0	0
		SEWA-II HEP	66.4811	58.3079	8.1732	18030	60553	78583
	Total :-							78583
3	SJVN :-							
		NATHPA JHAKRI HEP	0.0000	0	0.0000	0	0	0
		RAMPUR HEP	0.0000	0	0.0000	0	0	0
	Total :-							0
4	THDC :-							
		KOTESHWAR	835.5982	337.4364	498.1618	1367952	586517	1954470
		TEHRI HEP	17.4438	1838.9902	-1821.5464	-3852571	510075	-3342495
	Total :-							-1388025
5	APCPL :-							

Northern Regional Power Committee
SRAS Account For The Week 29/07/2024 To 4/08/2024

A. Payment to the SRAS Provider from the DSM Pool

Sr. No.	Owner Name	SRAS Provider Name	SRAS Up (MWh)	SRAS Down (MWh)	Net Energy (MWh)	Energy charges/ Compensation charges (Rs)	Incentive (Rs)	Total Charges (Rs)
		IGSTPS-JHAJJAR	2185.7247	2486.7546	-301.0299	-1240544	1681457	440913
	Total :-							440913

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TRAS Account For The Week 29/07/2024 To 4/08/2024

C. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account

Sr. No.	TRAS Provider Name	TRAS-Up in Day Ahead AS Market				TRAS-Up Energy in Real Time AS Market				Total Charges /Compe nsation charge for TRAS Up(Rs)	TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market		Net Charges (Rs)
		TRAS-Up Cleared (MWh)	TRAS-Up Energy Scheduled(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)	TRAS-Up Cleared(MWh)	TRAS-Up Energy Schedul ed(MWh)	TRAS-Up Energy Charges (Rs)	TRAS-Up Commit ment Charges (Rs)		TRAS-Down Energy Schedul ed(Mwh)	TRAS-Down Charges to be paid back to Pool(Rs)	TRAS-Down Energy Schedul ed(MWh)	TRAS-Down Charges to be paid back to Pool(Rs)	
Total									0					0	

Northern Regional Power Committee

TRAS Account For The Week 29/07/2024 To 4/08/2024

D. Net Charges Payable/Receivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service Pool Account in Shortfall/Emergency Condition

Sr. No.	TRAS Provider Name	Energy scheduled under Shortfall/Emergency TRAS-Up(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Up(Rs)	Energy scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges/Compensation Charges for Shortfall/Emergency TRAS-Down to be paid back to Pool(Rs)	Net Charges(Rs) (+) Payable from Pool to TRAS Provider (-) Receivable by Pool from TRAS Provider
1	DADRI TPS	1097.8375	5573172	9179.6000	38127470	-32554298
2	DADRI-II TPS	3784.1075	17278615	3461.8625	12933172	4345443
3	IGSTPS-JHAJJAR	1702.4075	7717183	5011.5750	18587431	-10870248
4	RIHAND STPS	0.0000	0	1978.4075	2952180	-2952180
5	RIHAND-II STPS	0.0000	0	2762.8325	4090374	-4090374
6	RIHAND-III STPS	0.0000	0	2973.2200	4353686	-4353686
7	SINGRAULI STPS	0.0000	0	4160.3650	6166909	-6166909
8	TANDA-II STPS	2644.8025	9257337	5097.2275	14597441	-5340104
9	UNCHAHAHAR-I TPS	434.2075	1772479	631.0025	2107485	-335006
10	UNCHAHAHAR-II TPS	521.2000	2078858	1093.9675	3570054	-1491196
11	UNCHAHAHAR-III TPS	254.0500	1033145	287.3850	956216	76929
12	UNCHAHAHAR-IV TPS	505.7450	1915408	1543.3075	4782245	-2866837
13	ANTA RF	2647.9875	39220666	32.5400	394336	38826330
14	AURAIYA RF	4109.2250	56863456	0.0000	0	56863456
15	DADRI RF	3341.9025	45719566	64.3200	719953	44999613
Total						74090933

Northern Regional Power Committee
SCUC Account For The Period 29/07/2024 To 4/08/2024
 FORMAT - SCUC_AA

Sr. No.	SCUC Generator	Increment due to SCUC schedule (MWHr) (A)	Decrement due to SCUC scheduled (MWHr) (B)	Charges To be Paid to SCUC Generator (Rs) (Rs) (C)= (A) x (V.C.)	Charges To be Refunded by SCUC (Rs) (Rs) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (Rs) (E)* = (C) - (D)
1	ANTA RF	1791.80000	0.00000	24126587	0	24126587
2	AURAIYA RF	2718.01500	0.00000	34192629	0	34192629
3	DADRI RF	3292.09750	0.00000	40943817	0	40943817
4	DADRI-II TPS	0.00000	13885.56250	0	57638970	-57638970
5	IGSTPS-JHAJJAR	6.43000	8757.63500	26498	36090214	-36063716
6	RIHAND STPS	0.00000	1925.21750	0	3192011	-3192011
7	RIHAND-II STPS	0.00000	2255.77000	0	3710742	-3710742
8	RIHAND-III STPS	0.00000	2009.37250	0	3269249	-3269249
9	SINGRAULI STPS	0.00000	3391.87000	0	5586410	-5586410
10	TANDA-II STPS	0.00000	5835.81250	0	18569555	-18569555
11	UNCHAHAHAR-I TPS	0.00000	2028.24250	0	7526808	-7526808
12	UNCHAHAHAR-II TPS	0.00000	1819.07000	0	6595948	-6595948
13	UNCHAHAHAR-III TPS	0.00000	834.55500	0	3085350	-3085350
14	UNCHAHAHAR-IV TPS	0.00000	2069.57250	0	7125538	-7125538
	Total	7808.34250	44812.68000	99289531	152390795	-53101264

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator

Northern Regional Power Committee
SCUC Account For The Period 29/07/2024 To 4/08/2024
 FORMAT - SCUC_BB

Sr. No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for TRAS in Day Ahead/ Real Time AS Market (C)	Net Charges Payable for SCUC Rs. (D)	Net Payable or receivable by Generator (Rs) (E)= (A)+(B)+(C)+(D)
1	ANTA RF	0	38826330	0	24126587	62952917
2	AURAIYA RF	0	56863456	0	34192629	91056085
3	DADRI RF	0	44999613	0	40943817	85943430
4	DADRI TPS	1041241	-32554298	0	0	-31513057
5	DADRI-II TPS	3685084	4345443	0	-57638970	-49608442
6	IGSTPS-JHAJJAR	440913	-10870248	0	-36063716	-46493051
7	KOTESHWAR	1954470	0	0	0	1954470
8	RIHAND STPS	-168376	-2952180	0	-3192011	-6312567
9	RIHAND-II STPS	-2482360	-4090374	0	-3710742	-10283475
10	RIHAND-III STPS	-1881284	-4353686	0	-3269249	-9504219
11	SEWA-II HEP	78583	0	0	0	78583
12	SINGRAULI STPS	-3597832	-6166909	0	-5586410	-15351150
13	TEHRI HEP	-3342495	0	0	0	-3342495
14	TANDA-II STPS	1361125	-5340104	0	-18569555	-22548534
15	UNCHAHAR-I TPS	0	-335006	0	-7526808	-7861814
16	UNCHAHAR-II TPS	4966127	-1491196	0	-6595948	-3121017
17	UNCHAHAR-III TPS	318637	76929	0	-3085350	-2689784
18	UNCHAHAR-IV TPS	2816312	-2866837	0	-7125538	-7176063
	Total	5190145	74090933	0	-53101264	26179817

Note: *(+) means payable from the 'National Pool Account (SCUC)' to SCUC Generator / (-) means receivable by 'National Pool Account (SCUC)' from SCUC Generator