



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 24 July, 2024

सेवा में/ To

As per distribution list

विषय: जनवरी, 2021 से दिसंबर, 2023 और मार्च, 2024 माह के बिलिंग महीने (नवम्बर, 2020 से अक्टूबर, 2023 और जनवरी, 2024 की बिलिंग अवधि) का आर.टी.ए का संशोधन-II।

Subject: Amendment-II to RTA for billing month of Jan, 2021 to Dec, 2023 and March, 2024 (billing period Nov, 2020 to Oct, 2023 and January, 2024).

महोदय/ Sir,

Regional Transmission Accounts for the billing month of Jan, 2021 to Dec, 2023 and March, 2024 (billing period Nov, 2020 to Oct, 2023 and January, 2024) were issued by NRPC in line with Sharing Regulations 2020 and amendment thereof based on the notification of transmission charges issued by the implementing agency from time to time.

Subsequently, the implementing agency has issued following amendments:

1. Amendment to notification of Transmission charges payable by DICs for Billing Month of Jan, 2021 to Nov, 2023 vide its letter dated 05.03.2024.
2. Amendment to notification of Transmission charges payable by DICs for Billing Month of Aug, 2023 vide its letter dated 07.03.2024.
3. Amendment to notification of Transmission charges payable by DICs for Billing Month of Aug, 2022, Dec, 2023 and Mar, 2024 vide its letter dated 28.05.2024.
4. Amendment to notification of Transmission charges payable by DICs for Billing Month of Aug, 2023 to Nov, 2023 vide its letter dated 07.06.2024.

Accordingly, Amendment-II to Regional Transmission Account for billing month of Jan, 2021 to Dec, 2023 and March, 2024 (billing period Nov, 2020 to Oct, 2023 and Jan, 2024) is hereby issued for information and necessary action by the concerned.

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2021 (billing period of November'2020)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	5238	188864876	1000966187	23869537	110543012	218954035	50395090		1593592737
2	UP	8975	510913446	1715088207	40898845	189408014	375163007	129145822	5358822	2965976162
3	Punjab	4298	214192819	821358926	19586533	90707849	179666260	116565178	1324286	1443401851
4	Haryana	3873	388460680	740104923	17648910	81734457	161892541	200878037		1590719547
5	Chandigarh	220	5315710	41988358	1001275	4637039	9184646	2874253		65001281
6	Rajasthan	4242	388357455	810543377	19328620	89513420	177300438	95210176	4578575	1584832062
7	HP	1750	28715159	334385428	7973921	36928293	73144368	28027820	52538445	561713434
8	J&K	2764	85998808	528212670	12596022	58333858	115542660	52787919		853471936
9	Uttarakhand	1228	82021296	234661149	5595846	25915111	51330411	36268027	30341589	466133429
10	ADHPL	169	3045978	32286186	769912	3565567	7062367			46730011
11	GMR Kamalanga	75	7442991	14331581	341758	1582727	3134929			26833986
12	WBSEDCL Inj	600	0	114652649	2734064	12661816	25079429			155127958
13	MB Power	78	8456693	14904844	355428	1646036	3260326			28623328
14	Chuzachen	99	6758145	18917687	451121	2089200	4138106			32354258
15	Jorthang	43	2450253	8254991	196853	911651	1805719			13619466
16	Tashiding	44	0	8340980	198903	921147	1824528			11285559
17	Northern Railways							2431885		2431885
18	North Central Railways							1741863		1741863
19	MUNPL Meja								4435315	4435315
20	RAPP 7&8, NPCIL								34150000	34150000

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2021 (billing period of November'2020)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	2175288	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	50363158	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad		MUNPL Meja	NR	4435315		As per Regulation 13(3) of Sharing Regulations 2020
5	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
6	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
7	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPLN)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
8	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2021 (billing period of November'2020)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
10	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
11	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
12	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
14	400kv Srinagar Sub-station		Uttarakhand	NR	30341589	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
15	400kv Srinagar-Srinagar PH Line						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2021 (billing period of November'2020)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC Auraiya Solar	Uttar Pradesh	20	20	8	10.11.20 (8 MW)	15MW: 25.10.20 5MW: 30.11.20	12	315565	As CoD of 8MW is 10.11.20 and LTA increased from 15MW to 20MW w.e.f. 30.11.20, charges have been computed corresponding to 15MW for 9 days,corresponding to 7MW for 20 days and corresponding to 12MW for one day.

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2021 (billing period of December'2020)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4546	304261533	825000376	21556500	99817140	201200058	52074926		1503910532
2	UP	8980	881224242	1629712657	42582890	197179614	397452280	133450682	5537449	3287139815
3	Punjab	4298	355113228	780054867	20382115	94379164	190238803	120450684	1368429	1561987289
4	Haryana	3651	445596909	662598710	17313094	80168094	161593743	207573971		1574844522
5	Chandigarh	220	10352021	39887121	1042214	4825959	9727621	2970061		68804997
6	Rajasthan	4242	660440901	769783205	20113726	93136391	187733763	98383848	4731195	1834323028
7	HP	1750	53368870	317570032	8297812	38422931	77448581	28962080	54289727	578360033
8	J&K	2765	264801490	501720812	13109503	60703410	122359043	54547516		1017241773
9	Uttarakhand	1228	154805391	222881137	5823679	26966482	54355972	37476961	31352975	533662597
10	ADHPL	169	356997	30662596	801185	3709880	7477955			43008613
11	GMR Kamalanga	75	6745065	13610882	355640	1646786	3319405			25677778
12	WBSEDCL_Inj	600	0	108887058	2845118	13174291	26555239			151461706
13	MB Power	175	29305272	31758725	829826	3842501	7745278			73481603
14	Chuzachen	99	8881424	17966365	469445	2173758	4381614			33872606
15	Jorthang	43	3385473	7839868	204849	948549	1911977			14290716
16	Tashiding	44	2978897	7921533	206982	958430	1931894			13997736
17	NR Railways							2512948		2512948
18	NCR Railway							1799925		1799925
19	MUNPL Meja								4583159	4583159
20	RAPP 7&8, NPCIL								35288333	35288333

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2021 (billing period of December'2020)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	52615727	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad		MUNPL Meja	NR	4583159		As per Regulation 13(3) of Sharing Regulations 2020
5	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
6	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
7	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
8	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
9	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2021 (billing period of December'2020)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
10	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
11	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
12	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
14	400kV Srinagar Sub-station		Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
15	400kV Srinagar-Srinagar PH Line						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2021 (billing period of December'2020)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20		5	207468	As CoD of 7MW:04.12.20,Charges have been computed corresponding to 12 MW for 3 days and corresponding to 5 MW for 28 days

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2021 (billing period of January'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4546	355655968	822628212	21586844	99952922	203926847	52074926		1555825720
2	UP	8984	827408717	1625872939	42665039	197550666	403048592	133450682	5537449	3235534085
3	Punjab	4299	287812128	777984506	20415334	94528517	192859818	119022776	1368429	1493991508
4	Haryana	3652	418010588	660916237	17343309	80304211	163838977	207263025		1547676347
5	Chandigarh	220	8800964	39798780	1044372	4835726	9865987	2970061		67315890
6	Rajasthan	4220	658875145	763640423	20038927	92785648	189303967	98383848	4731195	1827759153
7	HP	1750	66677513	316673636	8309932	38477230	78502360	28962080	54289727	591892479
8	J&K	2767	212551559	500664451	13138092	60832918	124113082	54547516		965847619
9	Uttarakhand	1229	174833727	222358303	5834974	27017505	55121897	37476961	31352975	553996343
10	ADHPL	169	478661	30576045	802356	3715123	7579702			43151886
11	GMR Kamalanga	75	3535948	13572463	356159	1649114	3364569			22478253
12	WBSEDCL Inj	600	0	108579706	2849274	13192909	26916554			151538443
13	MB Power	175	29686059	31669081	831038	3847932	7850662			73884771
14	Chuzachen	99	8093586	17915651	470130	2176830	4441231			33097429
15	Jorthang	43	3043247	7817739	205148	949889	1937992			13954015
16	Tashiding	44	2818504	7899174	207285	959784	1958179			13842926
17	Northern Railways							2512948		2512948
18	North Central Railways							1799925		1799925
19	MUNPL Meja								4435315	4435315
20	RAPP 7&8, NPCIL								35288333	35288333

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2021 (billing period of January'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	52615727	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	400 kV D/C Meja-Allahabad transmission line along with associated bays at Allahabad		MUNPL Meja	NR	4435315		As per Regulation 13(3) of Sharing Regulations 2020
5	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
6	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
7	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
8	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2021 (billing period of January'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
10	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
11	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
12	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kv Shahjahanpur Sub-Station						
13	1 no. 220 kv line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kv Shahjahanpur Sub-Station						
14	400kv Srinagar Sub-station		Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
15	400kv Srinagar-Srinagar PH Line						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2021 (billing period of January'2021)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20	15MW: 25.10.20 5MW: 30.11.20	5	179756	

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of April'2021 (billing period of February'2021)
Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4536	226944845	745312272	38748916	89794765	184123548	47035417		1331959762
2	UP	8997	627068831	1478174669	76850561	178089577	365171452	121791373	5001567	2852148031
3	Punjab	4321	289309895	709915468	36908630	85530180	175379045	106544446	1236000	1404823664
4	Haryana	3712	367966870	609934664	31710610	73484554	150679572	184013624		1417789895
5	Chandigarh	224	7425236	36771915	1911778	4430258	9084213	2682636		62306036
6	Rajasthan	4213	734338787	692266100	35991036	83403795	171018908	88334819	4273337	1809626781
7	HP	1750	52307096	287508916	14947639	34638898	71026821	26159298	49035882	535624550
8	J&K	2820	158319234	463270405	24085510	55814534	114447318	49268724		865205726
9	Uttarakhand	1246	129234509	204711408	10642982	24663505	50572347	33289659	28318816	481433228
10	ADHPL	169	459075	27760080	1443251	3344517	6857910			39864834
11	GMR Kamalanga	75	5635857	12322479	640648	1484605	3044172			23127760
12	WBSEDCL_Inj	600	0	98579831	5125183	11876837	24353374			139935224
13	MB Power	175	28555802	28752451	1494845	3464078	7103067			69370243
14	Chuzachen	85	0	13942005	724847	1679724	3444263			19790839
15	Jorthang	43	1005548	7097748	369013	855132	1753443			11080885
16	Tashiding	44	1438065	7171683	372857	864040	1771708			11618353
17	Northern Railways							2269759		2269759
18	North Central Railways							1625739		1625739
19	RAPP 7&8, NPCIL								31873333	31873333

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2021 (billing period of February'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1512000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)						As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C		Himachal Pradesh State Electricity Board (HPSEB)	NR	47523882	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1236000	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1367014	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2906323	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2021 (billing period of February'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	31873333		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5001567	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
11	2 nos. 220kv bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	400kV Srinagar Sub-station		Uttarakhand	NR	28318816	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	400kV Srinagar-Srinagar PH Line						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2021 (billing period of February'2021)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC Auraiya Solar	Uttar Pradesh	20	20	20	8MW: 10.11.20 7MW: 04.12.20 5MW:20.02.21	15MW: 25.10.20 5MW: 30.11.20	0	107371	As CoD of 5MW: 20.02.21,charges computed for 19 days

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of May'2021 (billing period of March'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4537	165879891	863673980	42539862	98565491	203933049	50720139		1425312411
2	UP	9002	752554164	1713671937	84406117	195570226	404636877	131942015	5537449	3288318785
3	Punjab	4310	183755460	820515202	40414096	93640060	193742281	116420548	1368429	1449856076
4	Haryana	3791	282399042	721669985	35545521	82359499	170402679	203729369		1496106094
5	Chandigarh	224	6065016	42604917	2098485	4862222	10059989	2970061		68660690
6	Rajasthan	4213	436666413	802077889	39505975	91535930	189388812	97799264	4731195	1661705477
7	HP	1750	41971965	333115466	16407448	38016300	78656130	28962080	54289727	591419115
8	J&K	2820	72667945	536760953	26437912	61257034	126741456	53480590		877345890
9	Uttarakhand	1246	102235894	237184075	11682392	27068275	56004549	36856409	31352975	502384568
10	ADHPL	169	3115670	32163566	1584202	3670619	7594549			48128605
11	GMR Kamalanga	75	6819362	14277151	703214	1629358	3371160			26800246
12	WBSEDCL_Inj	600	0	114217210	5625716	13034867	26969278			159847071
13	MB Power	175	16231256	33313353	1640834	3801836	7866039			62853318
14	Jorthang	43	2950594	8223639	405052	938510	1941788			14459583
15	Tashiding	44	2620238	8309302	409271	948287	1962015			14249113
16	Northern Railways							2512948		2512948
17	North Central Railways							1799925		1799925
18	RAPP 7&8, NPCIL								35288333	35288333

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of May'2021 (billing period of March'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	52615727	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation					

NORTHERN REGIONAL POWER COMMITTEE**Regional Transmission Account of Northern Region for the billing month of May'2021 (billing period of March'2021)****Details of Entity Wise bilateral Billing**

S. No.	Name of the Asset	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
20	400kV Srinagar-Srinagar PH Line					

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2021 (billing period of April'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	185410251	833453902	41256807	95506776	197039730	49073011		1401740476
2	UP	9423	787647090	1730645101	85668675	198317308	409147815	131829006	5358822	3348613817
3	Punjab	4288	241338212	787533931	38983722	90244735	186183630	113343869	1324286	1458952386
4	Haryana	3813	387201253	700366471	34668845	80256081	165576068	195414483		1563483202
5	Chandigarh	334	8057677	61262996	3032580	7020222	14483398	2874253		96731125
6	Rajasthan	4213	348301661	773819732	38304856	88673204	182941409	94236149	4578575	1530855586
7	HP	1750	44007658	321379886	15908628	36827420	75978534	28027820	51193159	573323104
8	J&K	2286	85643534	419910005	20785968	48118139	99272382	51748470		725478498
9	Uttarakhand	1197	120745061	219875969	10884082	25195929	51981641	35322433	30341589	494346704
10	ADHPL	169	1141696	31030451	1536039	3555828	7336017			44600030
11	GMR Kamalanga	75	7058873	13774171	681835	1578404	3256399			26349682
12	WBSEDCL_Inj	600	0	110193364	5454682	12627229	26051196			154326471
13	MB Power	175	14683820	32139731	1590949	3682942	7598265			59695707
14	Jorthang	24	0	4495889	222551	515191	1062889			6296520
15	Tashiding	25	0	4541803	224824	520452	1073743			6360823
16	Northern Railways							2431885		2431885
17	North Central Railways							1981331		1981331
18	RAPP 7&8, NPCIL								34150000	34150000

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2021 (billing period of April'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)						As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C		Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2021 (billing period of April'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	400kv Srinagar Sub-station		Uttarakhand	NR	30341589	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	400kv Srinagar-Srinagar PH Line						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2021 (billing period of May'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	254299519	865368047	44349596	98675501	202979882	50708778		1516381322
2	UP	9453	895081811	1802659266	92385211	205552200	422829993	137494626	5537449	3561540556
3	Punjab	4288	225659689	817689734	41906111	93238876	191796504	114650137	1368429	1486309479
4	Haryana	3922	413377438	747788135	38323696	85268192	175400453	198770444		1658928357
5	Chandigarh	341	6551575	65100728	3336373	7423254	15269963	2970061		100651955
6	Rajasthan	4213	502750559	803450267	41176347	91615189	188456508	96855215	4731195	1729035280
7	HP	1750	18544740	333685983	17101207	38049280	78269057	28962080	52899598	567511946
8	J&K	2248	57501537	428725726	21971938	48886397	100561487	52421463		710068547
9	Uttarakhand	1194	72796783	227629857	11665894	25955997	53392637	36885492	34005132	462331791
10	ADHPL	169	1171556	32218652	1651187	3673803	7557175			46272373
11	GMR Kamalanga	75	7673946	14301603	732949	1630772	3354570			27693840
12	WBSEDCL Inj	600	0	114412826	5863589	13046175	26836561			160159151
13	MB Power	175	0	33370408	1710213	3805134	7827330			46713086
14	Jorthang	14	901495	2657330	136187	303008	623301			4621320
15	Tashiding	14	0	2685011	137605	306164	629793			3758574
16	Northern Railways							2512948		2512948
17	North Central Railways							2047375		2047375
18	RAPP 7&8, NPCIL								35288333	35288333

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2021 (billing period of May'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2021 (billing period of May'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	400kV Srinagar Sub-station		Uttarakhand	NR	31352975	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	400kV Srinagar-Srinagar PH Line						
15	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2021 (billing period of June'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	451051617	823547949	43383696	96015962	196432171	49073011		1659504406
2	UP	9453	1135550445	1715543285	90373133	200012081	409190373	133059315	5358822	3689087455
3	Punjab	4288	426525133	778173756	40993428	90725867	185609546	110951746	1324286	1634303762
4	Haryana	3776	717692915	685212590	36096325	79887693	163436503	192358494		1874684521
5	Chandigarh	341	12026909	61954646	3263710	7223180	14777386	2874253		102120083
6	Rajasthan	4213	550663560	764622431	40279558	89145943	182377292	93730853	4578575	1725398212
7	HP	1750	14304553	317560150	16728756	37023762	75744260	28027820	51193159	540582459
8	J&K	2248	48796568	408006134	21493362	47568695	97317383	50730448		673912590
9	Uttarakhand	1194	118994616	216629332	11411820	25256421	51670301	35695638	28626822	488284950
10	ADHPL	169	1588412	30661641	1615225	3574785	7313397			44753461
11	GMR Kamalanga	75	6790081	13610459	716986	1586819	3246359			25950702
12	WBSEDCL_Inj	600	0	108883670	5735885	12694550	25970869			153284973
13	MB Power	175	29988186	31757737	1672966	3702577	7574837			74696303
14	Jorthang	86	12326589	15679248	825967	1828015	3739805			34399625
15	Tashiding	87	13710187	15842574	834571	1847057	3778761			36013151
16	Northern Railways							2431885		2431885
17	North Central Railways							1981331		1981331
18	RAPP 7&8, NPCIL								34150000	34150000

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2021 (billing period of June'2021)

Details of Entity Wise bilateral Billing

S.No.	Name of the Asset	Name of the beneficiary	Region	Monthly Transmissi on Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C					As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation	Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays					
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2021 (billing period of June'2021)

Details of Entity Wise bilateral Billing

S.No.	Name of the Asset	Name of the beneficiary	Region	Monthly Transmissi on Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation					
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station					
19	400kV Srinagar Sub-station	Uttarakhand	NR	26060219	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
35	04 Nos. 220 kV bays at Dehradun Sub-station	Power Transmission Corporation Of Uttarakhand Limited	NR	2566602.74	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2021 (billing period of July'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	401033149	859923796	44632057	98785413	201740042	50708778		1656823235
2	UP	9531	871343382	1806094762	93740545	207478637	423713862	137494626	5537449	3545403263
3	Punjab	4288	446028417	812550331	42173264	93343295	190626121	115190047	1368429	1701279903
4	Haryana	3734	731992735	707538646	36722911	81279874	165990146	201420602		1924944914
5	Chandigarh	352	14929283	66736975	3463805	7666539	15656643	3118287		111571533
6	Rajasthan	4255	467279963	806332888	41850564	92629054	189167495	96855215	4731195	1698846373
7	HP	1750	21009246	331586203	17210100	38091608	77790863	29110306	52899598	567697923
8	J&K	2303	48617323	436463940	22653500	50139641	102395415	53138464		713408283
9	Uttarakhand	1218	110580701	230714588	11974627	26503786	54126157	36885492	29581049	500366401
10	ADHPL	169	1593280	32015956	1661703	3677895	7511015			46459849
11	GMR Kamalanga	75	3123764	14211628	737617	1632588	3334080			23039677
12	WBSEDCL Inj	600	0	113693026	5900934	13060707	26672638			159327305
13	MB Power	175	27515060	33160466	1721106	3809373	7779519			73985524
14	Jorthang	86	14761449	16371796	849735	1880742	3840860			37704581
15	Tashiding	87	16575796	16542335	858586	1900333	3880869			39757919
16	Northern Railways							2627988		2627988
17	North Central Railways							2047375		2047375
18	RAPP 7&8, NPCIL								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited								1317534	1317534

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2021 (billing period of July'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation			NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2021 (billing period of July'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)				
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	400kV Srinagar Sub-station		Uttarakhand	NR	26928893	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. Space for future 400kV bus reactors (2 Nos) alongwith associated bays.		Adani Renewable Energy Park Rajasthan Limited	NR	1317534.25		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2021 (billing period of August'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	410548605	845843678	45054126	98380481	201735263	54146186		1655708339
2	UP	9587	1051062110	1786858086	95177550	207830315	426168919	138963476	5537449	3711597904
3	Punjab	4288	421887474	799245891	42572080	92960670	190621606	115453350	1368429	1664109500
4	Haryana	3734	747596268	695953634	37070186	80946699	165986213	204573645		1932126645
5	Chandigarh	352	9958906	65644245	3496561	7635113	15656272	3118287		105509385
6	Rajasthan	4255	661817482	793130251	42246329	92249357	189163014	96855215	4731195	1880192843
7	HP	1750	21948205	326156916	17372849	37935466	77789020	29110306	52899598	563212361
8	J&K	2303	53819041	429317919	22867752	49934172	102393108	53138464		711470456
9	Uttarakhand	1218	79205563	226936941	12087867	26395144	54124875	36885492	29581049	465216931
10	ADHPL	125	1277323	23364837	1244535	2717575	5572556			34176827
11	GMR Kamalanga	75	3133493	13978932	744592	1625896	3334001			22816913
12	WBSEDCL Inj	600	0	111831453	5956737	13007170	26672006			157467365
13	MB Power	175	28985506	32617507	1737382	3793758	7779335			74913487
14	Jorthang	86	11216815	16103729	857770	1873032	3840769			33892115
15	Tashiding	87	12685783	16271476	866705	1892543	3880777			35597284
16	Northern Railways							2627988		2627988
17	North Central Railways							2047375		2047375
18	RAPP 7&8, NPCIL								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited								27622325	27622325

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2021 (billing period of August'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
7	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
9	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
10	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
11	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
12	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
13	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2021 (billing period of August'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
14	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
15	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
16	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
17	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
18	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
19	400kv Srinagar Sub-station		Uttarakhand	NR	26928893	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
	Establishment of 400 kV Pooling Station at Fatehgarh						
	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						
	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2021 (billing period of August'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
36	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay		Adani Renewable Energy Park Rajasthan Limited	NR	27622324.57		As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 220kV (12 Nos) Line Bays						
	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station						
	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						
	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2021 (billing period of September'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	389603435	796198639	45376257	94303286	195444613	52399535		1573325765
2	UP	9587	981104205	1681982159	95858057	199217175	412879821	134480783	5358822	3510881023
3	Punjab	4288	355012740	752335813	42876465	89108089	184677509	111729048	1324286	1537063949
4	Haryana	3734	692379426	655106080	37335233	77592014	160810315	197971771		1821194839
5	Chandigarh	352	9594937	61791393	3521561	7318690	15168068	3017697		100412346
6	Rajasthan	4255	679224845	746579117	42548385	88426255	183264400	93730853	4578575	1838352431
7	HP	1750	20275559	307013813	17497063	36363302	75363349	28171264	51193159	535877508
8	J&K	2303	57402711	404119995	23031254	47864743	99200215	50126285		681745202
9	Uttarakhand	1218	83190878	213617349	12174293	25301246	52437115	35695638	28626822	451043341
10	GMR Kamalanga	75	6998938	13158467	749916	1558514	3230038			25695873
11	WBSEDCL Inj	600	0	105267738	5999327	12468112	25840301			149575477
12	MB Power	175	27879055	30703090	1749804	3636533	7536754			71505236
13	Jorthang	86	11914011	15158554	863903	1795408	3721003			33452880
14	Tashiding	87	13192761	15316456	872902	1814110	3759764			34955992
15	Northern Railways							2543214		2543214
16	North Central Railways							1981331		1981331
17	RAPP 7&8, NPCIL								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited								21497068	21497068
19	Power Grid Khetri Transmission System Ltd								95383973	95383973

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2021 (billing period of September'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
6	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
7	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
8	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
9	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
10	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
11	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPLN)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
12	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						As per Regulation 13(12) of Sharing Regulations 2022
13	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2021 (billing period of September'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
14	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
15	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
16	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
17	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
18	400kV Srinagar Sub-station		Uttarakhand	NR	26060219	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
33	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2566602.74	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
35	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	21497067.75		As per Regulation 13(12) of Sharing Regulations 2020
	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						
	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						
	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						
	Space for future 220kV (12 Nos) Line Bays						
Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station							

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2021 (billing period of September'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						
	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						
37	Bikaner (PG) – Khetri S/s 765kV D/c line 765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.) 1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2x240 MVAR line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)		Power Grid Khetri Transmission System Ltd	NR	95383973		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2021 (billing period of October'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	206547414	807681450	55322838	97486470	201170891	54146186		1422355248
2	UP	9097	942549619	1619024601	110896487	195414904	403253809	139611591	5537449	3416288460
3	Punjab	4288	138112504	763186032	52275086	92115910	190088325	115459091	1368429	1352605376
4	Haryana	3734	309484455	664554048	45519203	80211113	165521852	202221464		1467512135
5	Chandigarh	284	5251629	50568308	3463720	6103552	12595153	3118287		81100649
6	Rajasthan	4255	783020983	757347921	51875199	91411255	188634215	96261154	4731195	1973281922
7	HP	1750	27165392	311441579	21332460	37590736	77571399	29110306	52899598	557111470
8	J&K	2816	64561870	501262895	34334435	60502009	124850587	51845516		837357311
9	Uttarakhand	1269	83346995	225920437	15474615	27268406	56270471	28358243	29581049	466220216
10	GMR Kamalanga	75	10857033	13348239	914299	1611121	3324674			30055366
11	WBSEDCL_Inj	600	0	106785914	7314393	12888970	26597389			153586665
12	MB Power	175	32445137	31145891	2133365	3759283	7757572			77241248
13	Jorthang	86	10910753	15377172	1053273	1856012	3830024			33027233
14	Tashiding	87	10735308	15537350	1064244	1875345	3869920			33082167
15	Northern Railways							2627988		2627988
16	North Central Railways							2047375		2047375
17	RAPP 7&8, NPCIL								35288333	35288333
18	Adani Renewable Energy Park Rajasthan Limited								22213637	22213637
19	Power Grid Khetri Transmission System Ltd								10598219	10598219

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2021 (billing period of October'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	35288333		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2021 (billing period of October'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	400kV Srinagar Sub-station		Uttarakhand	NR	26928893	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
15	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.		Adani Renewable Energy Park Rajasthan Limited	NR	22213636.68		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2021 (billing period of October'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						
16	Bikaner (PG) – Khetri S/s 765kV D/c line 765kV Bays at Bikaner (PG) & Khetri for Bikaner (PG)-Khetri S/s 765kV D/c line. (765kV line bays-4 nos.) 1x240 MVAR Switchable line reactor for each circuit at each end of Bikaner-Khetri 765kV D/c line along with reactor bays (1x240 MVAR Line reactor-4 nos., 765kV Reactor bay-4 nos.) 1x80 MVAR, 765 kV, 1-ph Reactor (spare unit) (For 2x240 MVAR line reactor on Bikaner-Khetri 765kV D/c line at Bikaner end)		Power Grid Khetri Transmission System Ltd	NR	10598219		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2022 (billing period of November'2021)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4538	182455225	790843541	54227073	93983023	194784942	52399535		1368693339
2	UP	9066	758110240	1579983710	108337348	187763618	389150344	135107991	5358822	3163812073
3	Punjab	4288	114931289	747275729	51239687	88805469	184054180	111516173	1324286	1299146813
4	Haryana	3734	272672416	650699947	44617616	77328504	160267544	195698191		1401284217
5	Chandigarh	279	5026995	48695208	3338965	5786888	11993641	3017697		77859393
6	Rajasthan	4255	703517311	741559501	50847733	88126159	182646272	93155955	4578575	1864431507
7	HP	1750	28458819	304948890	20909933	36239808	75108980	28171264	51193159	545030853
8	J&K	2852	60349811	496975599	34076945	59060063	122405202	55132717		828000338
9	Uttarakhand	1273	93820377	221836466	15211027	26362815	54638372	27443461	2566603	441879120
10	GMR Kamalanga	75	9885690	13069966	896190	1553221	3219135			28624202
11	WBSEDCL_Inj	600	0	104559725	7169519	12425769	25753084			149908096
12	MB Power	175	32897578	30496586	2091110	3624183	7511316			76620773
13	Jorthang	86	8473199	15056600	1032411	1789311	3708444			30059965
14	Tashiding	87	8729395	15213440	1043165	1807949	3747074			30541023
15	Northern Railways							2543214		2543214
16	North Central Railways							1981331		1981331
17	RAPP 7&8, NPCIL								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited								20295137	20295137

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2022 (billing period of November'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	49573159	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPLN)	NR	3113918	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34150000		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2022 (billing period of November'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5358822	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2566602.74	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	Establishment of 400 kV Pooling Station at Fatehgarh Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV) 2 Nos. 400 kV line bays at Fatehgarh Pooling Station 1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay Space for future 220kV (12 Nos) Line Bays Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level. Space for future 400kV bus reactors (2 Nos) alongwith associated bays.		Adani Renewable Energy Park Rajasthan Limited	NR	20295137.11		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2022 (billing period of November'2021)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021	100MW: 25.09.2021 200MW: 20.11.2021		2190853	charges computed for 19 days corresponding to 100MW

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of February'2022 (billing period of December'2021)
Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4492	255603436	772127125	55986815	95642435	197287906	55795719		1432443436
2	UP	9113	1025260125	1566461135	113583849	194035610	400249942	139716303	5537449	3444844413
3	Punjab	4513	330846927	775692778	56245360	96084108	198198974	115233379	1368429	1573669954
4	Haryana	3738	374619486	642501082	46587652	79585817	164166869	202738267		1510199174
5	Chandigarh	279	7968181	48033405	3482895	5949839	12273121	3118287		80825727
6	Rajasthan	4244	757387248	729458643	52892931	90357143	186385588	96261154	4731195	1917473901
7	HP	1747	56575006	300344519	21777933	37203305	76741691	29110306	52899598	574652359
8	J&K	2852	204268448	490222020	35545921	60723197	125257710	56970474		972987771
9	Uttarakhand	1273	158220588	218821549	15866716	27105156	55911577	28358243	2652156	506935984
10	GMR Kamalanga	75	8502555	12892335	934821	1596958	3294149			27220818
11	WBSEDCL Inj	600	11996835	103138683	7478570	12775662	26353192			161742941
12	MB Power	175	32359515	30082116	2181249	3726235	7686348			76035463
13	Jorthang	86	7563727	14851970	1076914	1839695	3794860			29127166
14	Tashiding	87	7705172	15006678	1088132	1858859	3834389			29493230
15	Northern Railways							2627988		2627988
16	North Central Railways							2047375		2047375
17	RAPP 7&8, NPCIL								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)								3572170	3572170

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2022 (billing period of December'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51225598	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPLN)	NR	3217715	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						As per Regulation 13(12) of Sharing Regulations 2022
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34175759		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2022 (billing period of December'2021)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR	3572169.85		As per Regulation 13(3) of Sharing Regulations 2020
15	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						
16	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						
17	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						
18	Space for future 220kV (12 Nos) Line Bays						
19	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station						
20	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						
21	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2022 (billing period of December'2021)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021 100MW: 31.12.2021	100MW: 25.09.2021 200MW: 20.11.2021		3315152	charges computed for 30 days corresponding to 100MW

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of March'2022 (billing period of January'2022)
Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4506	356171589	784418060	56154154	94491711	197778540	55795719		1544809772
2	UP	9078	862778711	1580256179	113125836	190359093	398436467	139281555	5537449	3289775291
3	Punjab	4422	433795021	769858007	55111843	92737794	194107454	114212478	1368429	1661191026
4	Haryana	3768	342351209	655915634	46955048	79012192	165378697	202746392		1492359171
5	Chandigarh	279	25450160	48643239	3482225	5859609	12264619	3118287		98818138
6	Rajasthan	4251	483839293	740047891	52977826	89146840	186591308	96218821	4291079	1653113058
7	HP	1750	183726099	304623441	21807085	36695216	76805957	25923353	53233957	702815107
8	J&K	2852	339044262	496445876	35539083	59802321	125170933	56457120		1112459595
9	Uttarakhand	1273	175284075	221599717	15863664	26694103	55872845	29866117	2652156	527832677
10	GMR Kamalanga	75	8916635	13056017	934641	1572740	3291867			27771900
11	WBSEDCL_Inj	600	0	104448136	7477131	12581917	26334937			150842121
12	MB Power	175	33345643	30464040	2180830	3669726	7681023			77341262
13	Jorthang	86	2703295	15040532	1076707	1811796	3792231			24424561
14	Tashiding	87	2829739	15197204	1087923	1830669	3831733			24777268
15	Northern Railways							2627988		2627988
16	North Central Railways							2047375		2047375
17	RAPP 7&8, NPCIL								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)								3404813	3404813

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2022 (billing period of January'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51559957	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2777600	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34175759		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation						
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2022 (billing period of January'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	5537449	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2652156.16	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR	3404812.82		As per Regulation 13(3) of Sharing Regulations 2020
15	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						
16	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						
17	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						
18	Space for future 220kV (12 Nos) Line Bays						
19	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station						
20	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						
21	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2022 (billing period of February'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4549	246996701	723516050	50861837	86151253	180539540	50396133		1338461514
2	UP	9078	505724823	1443688679	101488639	171904394	360244794	125802695	4846915	2713700939
3	Punjab	4219	92832419	670956529	47167001	79892831	167424321	103183285	1236000	1162692386
4	Haryana	3869	246266348	615242825	43250430	73258831	153522036	183125774		1314666244
5	Chandigarh	279	5491449	44439436	3124010	5291539	11089008	2816517		72251959
6	Rajasthan	4258	691874073	677147678	47602227	80630030	168969203	86907322	3875814	1757006347
7	HP	1750	41249729	278297544	19563802	33137734	69443809	22912061	48082284	512686962
8	J&K	2852	91089559	453542471	31883195	54004679	113172816	50993528		794686248
9	Uttarakhand	1273	112425664	202448823	14231777	24106196	50517217	26975847	2395496	433101020
10	GMR Kamalanga	75	7479414	11927701	838495	1420268	2976329			24642208
11	WBSEDCL_Inj	600	24109502	95421612	6707962	11362141	23810631			161411849
12	MB Power	175	26924237	27831303	1956489	3313958	6944767			66970755
13	Jorthang	86	1910034	13740712	965947	1636148	3428731			21681572
14	Tashiding	87	1829848	13883845	976009	1653192	3464447			21807339
15	Northern Railways							2373667		2373667
16	North Central Railways							1849242		1849242
17	RAPP 7&8, NPCIL								30868427	30868427
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)								2867561	2867561

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2022 (billing period of February'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1512000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	46570284	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1236000	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1367014	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2508800	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	30868427		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation						
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2022 (billing period of February'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	2 nos. 220kV bays (#206 & 207) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	4846915	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
12	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
13	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2395495.89	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
14	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR	2867561.26		As per Regulation 13(3) of Sharing Regulations 2020
15	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						
16	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						
17	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						
18	Space for future 220kV (12 Nos) Line Bays						
19	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station						
20	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						
21	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2022 (billing period of February'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Avaada Energy Pvt. Ltd.	Rajasthan		150	50	50MW: 25.02.2022	150MW: 25.02.2022	100	588204	Charges computed for 4 days corresponding to 100 MW

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of May'2022 (billing period of March'2022)
Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4549	235250373	832439943	75452619	96859658	199556539	55795719		1495354852
2	UP	9208	1094324949	1684944523	152723904	196053964	403923070	140318080	3939378	3676227868
3	Punjab	4201	98228687	768618218	69667798	89433596	184256886	113256057	1368429	1324829672
4	Haryana	3855	252013983	705457345	63942877	82084429	169115655	201633566		1474247855
5	Chandigarh	291	5460576	53278180	4829151	6199254	12772104	3118287		85657552
6	Rajasthan	4284	551491615	783945118	71057033	91216978	187931125	96218821	4291079	1786151769
7	HP	1749	24436281	319968794	29002073	37230395	76704471	25366925	53233957	565942895
8	J&K	2763	50598981	505639925	45831363	58834407	121214454	55389153		837508283
9	Uttarakhand	1264	116216642	231289432	20964147	26911990	55445824	29866117	2652156	483346308
10	GMR Kamalanga	75	4423402	13723393	1243893	1596804	3289838			24277330
11	WBSEDCL_Inj	600	0	109787145	9951141	12774429	26318707			158831422
12	MB Power	175	33114742	32021251	2902416	3725875	7676289			79440574
13	Jorthang	86	5422215	15809349	1432964	1839518	3789894			28293940
14	Tashiding	87	5871868	15974030	1447891	1858679	3829372			28981840
15	Northern Railways							2505166		2505166
16	North Central Railways							2047375		2047375
17	RAPP 7&8, NPCIL								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)								2902742	2902742

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of May'2022 (billing period of March'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1674000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	51559957	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1368429	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	2777600	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	34175759		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3939378	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
11	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of May'2022 (billing period of March'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
12	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2652156	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
13	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited (AREPRL)		2902742		As per Regulation 13(3) of Sharing Regulations 2020
14	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						
15	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						
16	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						
17	Space for future 220kV (12 Nos) Line Bays						
18	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station						
19	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						
20	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of May'2022 (billing period of March'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Avaada Energy Pvt. Ltd.	Rajasthan		150	100	50MW: 17.03.2022 50MW: 25.02.2022	150MW: 25.02.2022	50	3152786.011	Charges computed for 16 days corresponding to 100 MW and for 15 days corresponding to 50 MW

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of June'2022 (billing period of April'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4549	192667595	808806029	75693502	94537393	192418051	53749097		1417871667
2	UP	9282	796847535	1650245235	154441036	192889119	392599659	136069849	3812301	3326904735
3	Punjab	4222	174988096	750674106	70253126	87742636	178588244	99453690	1324286	1363024184
4	Haryana	3921	204986510	697042098	65233882	81473852	165828984	178771404		1393336731
5	Chandigarh	352	12926643	62623068	5860687	7319705	14898268	3021680		106650050
6	Rajasthan	4393	220675378	781026012	73093661	91290322	185809078	90189009	4147068	1446230530
7	HP	1744	29465882	309969246	29009004	36230794	73742870	24383927	50176292	552978015
8	J&K	2320	44343677	412546796	38608901	48220584	98146462	53354178		695220598
9	Uttarakhand	1224	112586087	217607897	20365209	25435126	51769752	29258501	2539808	459562380
10	GMR Kamalanga	75	3564894	13333770	1247864	1558519	3172155			22877203
11	WBSEDCL_Inj	600	0	106670163	9982910	12468155	25377240			154498469
12	MB Power	175	25037129	31112131	2911682	3636545	7401695			70099182
13	Jorthang	86	1013551	15360503	1437539	1795414	3654323			23261330
14	Tashiding	87	0	15520509	1452513	1814117	3692388			22479527
15	Northern Railways							2442120		2442120
16	North Central Railways							1981331		1981331
17	RAPP 7&8, NPCIL								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited								2775596	2775596

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2022 (billing period of April'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1620000	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	48556292	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	1324286	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	2682411	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	Extension of 400/220 kV Sikar Sub-station with 2 nos. 220 kV line bays						
8	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	32328575		As per Regulation 13(3) of Sharing Regulations 2020
9	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3812301	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
11	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2022 (billing period of April'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
12	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2539808	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
13	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	2775596		As per Regulation 13(3) of Sharing Regulations 2020
	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)						As per Regulation 13(3) of Sharing Regulations 2020
	2 Nos. 400 kV line bays at Fatehgarh Pooling Station						As per Regulation 13(3) of Sharing Regulations 2020
	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay						As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 220kV (12 Nos) Line Bays						As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station						As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.						As per Regulation 13(3) of Sharing Regulations 2020
	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.						As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2022 (billing period of April'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Avaada Energy Pvt. Ltd.	Rajasthan		150	150	50MW: 17.03.2022 50MW: 25.02.2022 50MW: 08.04.2022	150MW: 25.02.2022	0	382969	Charges computed for 07 days corresponding to 50 MW
2	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	477336	Charges computed for 20 days corresponding to 20 MW

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2022 (billing period of May'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4549	235250373	832439943	75452619	96859658	199556539	55795719		1495354852
2	UP	9208	1094324949	1684944523	152723904	196053964	403923070	140318080	3939378	3676227868
3	Punjab	4201	98228687	768618218	69667798	89433596	184256886	113256057	1368429	1324829672
4	Haryana	3855	252013983	705457345	63942877	82084429	169115655	201633566		1474247855
5	Chandigarh	291	5460576	53278180	4829151	6199254	12772104	3118287		85657552
6	Rajasthan	4284	551491615	783945118	71057033	91216978	187931125	96218821	4291079	1786151769
7	HP	1749	24436281	319968794	29002073	37230395	76704471	25366925	53233957	565942895
8	J&K	2763	50598981	505639925	45831363	58834407	121214454	55389153		837508283
9	Uttarakhand	1264	116216642	231289432	20964147	26911990	55445824	29866117	2652156	483346308
10	GMR Kamalanga	75	4423402	13723393	1243893	1596804	3289838			24277330
11	WBSEDCL_Inj	600	0	109787145	9951141	12774429	26318707			158831422
12	MB Power	175	33114742	32021251	2902416	3725875	7676289			79440574
13	Jorthang	86	5422215	15809349	1432964	1839518	3789894			28293940
14	Tashiding	87	5871868	15974030	1447891	1858679	3829372			28981840
15	Northern Railways							2505166		2505166
16	North Central Railways							2047375		2047375
17	RAPP 7&8, NPCIL								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)								2902742	2902742

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of July'2022 (billing period of May'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station		Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1314230	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)		Himachal Pradesh State Electricity Board (HPSEB)	NR	50174835	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C						As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation		Punjab State Transmission Corporation Limited (PSTCL)	NR	935605	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S		Rajasthan DISCOMs	NR	1513479	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation		Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)		RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
8	One No. 220kv line Bays (206 no. Bay) associated with Baghat GIS Substation						

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of July'2022 (billing period of May'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation		Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3671419	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
10	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
11	04 Nos. 220 kV bays at Dehradun Sub-station		Power Transmission Corporation Of Uttarakhand Limited	NR	2624468.49	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
12	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	2868116.16		As per Regulation 13(3) of Sharing Regulations 2020
13	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2022 (billing period of May'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	734550.8776	
2	Avaada Energy Pvt. Ltd.	Rajasthan		300		10MW: 08.02.2022 50MW: 13.04.2022; 100MW: 11.05.2022	60MW: 13.04.2022 100MW: 23.04.2022	0	1120476.6	Charges computed for 10 days corresponding to 100 MW

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2022 (billing period of July'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4549	246996701	723516050	50861837	86151253	180539540	50396133		1338461514
2	UP	9078	505724823	1443688679	101488639	171904394	360244794	125802695	4846915	2713700939
3	Punjab	4219	92832419	670956529	47167001	79892831	167424321	103183285	1236000	1162692386
4	Haryana	3869	246266348	615242825	43250430	73258831	153522036	183125774		1314666244
5	Chandigarh	279	5491449	44439436	3124010	5291539	11089008	2816517		72251959
6	Rajasthan	4258	691874073	677147678	47602227	80630030	168969203	86907322	3875814	1757006347
7	HP	1750	41249729	278297544	19563802	33137734	69443809	22912061	48082284	512686962
8	J&K	2852	91089559	453542471	31883195	54004679	113172816	50993528		794686248
9	Uttarakhand	1273	112425664	202448823	14231777	24106196	50517217	26975847	2395496	433101020
10	GMR Kamalanga	75	7479414	11927701	838495	1420268	2976329			24642208
11	WBSEDCL Inj	600	24109502	95421612	6707962	11362141	23810631			161411849
12	MB Power	175	26924237	27831303	1956489	3313958	6944767			66970755
13	Jorthang	86	1910034	13740712	965947	1636148	3428731			21681572
14	Tashiding	87	1829848	13883845	976009	1653192	3464447			21807339
15	Northern Railways							2373667		2373667
16	North Central Railways							1849242		1849242
17	RAPP 7&8, NPCIL								30868427	30868427
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)								2867561	2867561

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of September'2022 (billing period of July'2022)
Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1314230	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	50174835	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation	Powergrid	Punjab State Transmission Corporation Limited (PSTCL)	NR	935605	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1000068	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
8	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3671419	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
9	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
10	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of September'2022 (billing period of July'2022)
Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2624468.49	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
12	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	2009267.00		As per Regulation 13(3) of Sharing Regulations 2020
13	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	1226281.00		As per Regulation 13(3) of Sharing Regulations 2020
14	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1954752.00		As per Regulation 13(3) of Sharing Regulations 2020
15	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
21	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4564995.83		As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2022 (billing period of July'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	844238	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2022 (billing period of August'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4170	380038299	749621824	80552160	93912229	214407348	55540734		1574072593
2	UP	9454	1089611308	1699438720	182616694	212904791	486074628	141347497	3671419	3815665057
3	Punjab	5439	399510235	977716050	105062495	122487754	279647015	104809966	935605	1990169120
4	Haryana	4302	683811574	773336126	83100429	96883144	221190129	185718510		2044039911
5	Chandigarh	352	12670199	63319215	6804097	7932598	18110605	3122402		111959117
6	Rajasthan	4178	528538519	751055983	80706270	94091899	214817547	92988935	2148852	1764348006
7	HP	1683	22859629	302574296	32513745	37906349	86542508	24806031	51489105	558691664
8	J&K	2304	48649168	414085483	44496410	51876412	118437014	55404477		732948964
9	Uttarakhand	1304	84655844	234482280	25196777	29375817	67066782	30233785	2624468	473635753
10	GMR Kamalanga	75	3810225	13481995	1448736	1689017	3856129			24286102
11	WBSEDCL Inj	600	0	107855959	11589885	13512138	30849035			163807017
12	MB Power	23	7544354	4196525	450946	525738	1200293			13917856
13	Jorthang	86	10342566	15531258	1668943	1945748	4442261			33930776
14	Tashiding	87	11542667	15693042	1686328	1966016	4488535			35376587
15	Northern Railways							2523524		2523524
16	North Central Railways							2082900		2082900
17	RAPP 7&8, NPCIL								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited								3052868	3052868
19	ACME Solar Holdings Pvt. Ltd								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4564996	4564996
21	THDC India Ltd.								31574137	31574137

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2022 (billing period of August'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1314230	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	50174875	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation	Powergrid	Punjab State Transmission Corporation Limited (PSTCL)	NR	935605	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1000068	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
8	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3671419	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
9	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
10	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2022 (billing period of August'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2624468.49	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
12	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1895822.96		As per Regulation 13(3) of Sharing Regulations 2020
13	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	1157045.00		As per Regulation 13(3) of Sharing Regulations 2020
14	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1954752.00		As per Regulation 13(3) of Sharing Regulations 2020
15	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE**Regional Transmission Account of Northern Region for the billing month of October'2022 (billing period of August'2022)****Details of Entity Wise bilateral Billing**

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
21	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4564995.83		As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
24	765/400 kv 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	31574136.99		As per Regulation 13(3) of Sharing Regulations 2020
25	765/400 kv 800 MVA ICTI along with associated bays at Koteswar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2022 (billing period of August'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	806435	Charges computed for 07 days corresponding to 50 MW

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2022 (billing period of September'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4170	320757918	720797252	78336559	104089967	211614507	53749097		1489345299
2	UP	9454	833767131	1634126519	177597580	235983385	479753324	134599457	2771342	3498598738
3	Punjab	4722	332657772	816118383	88696101	117855244	239599262	101428999		1696355760
4	Haryana	4302	512680572	743615557	80816462	107385147	218313595	179727590		1842538922
5	Chandigarh	352	11212739	60885754	6617090	8792481	17875080	3021680		108404825
6	Rajasthan	4178	559713081	722191677	78488105	104291335	212023888	89989292	2079534	1768776913
7	HP	1683	20854577	290945873	31620124	42015347	85417040	24005837	49828166	544686962
8	J&K	2304	54053116	398171503	43273452	57499746	116896764	53617236		723511817
9	Uttarakhand	1361	104090639	235280917	25570432	33976798	69074702	29258501	2539808	499791798
10	GMR Kamalanga	75	7143081	12963860	1408918	1872104	3805981			27193945
11	WBSEDCL Inj	600	0	103710878	11271343	14976836	30447850			160406907
12	Jorthang	86	9482346	14934366	1623073	2156664	4384490			32580941
13	Tashiding	87	10702070	15089933	1639980	2179130	4430162			34041275
14	Northern Railways							2442120		2442120
15	North Central Railways							2015710		2015710
16	RAPP 7&8, NPCIL								32328575	32328575
17	Adani Renewable Energy Park Rajasthan Limited								2928198	2928198
18	ACME Solar Holdings Pvt. Ltd								1891695	1891695
19	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4417738	4417738
20	THDC India Ltd.								30555616	30555616

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2022 (billing period of September'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1271836	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	48556330	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	967808	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPLN)	NR	1111726	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32328575		As per Regulation 13(3) of Sharing Regulations 2020
7	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	2771342	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
9	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
10	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2539808.22	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
11	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1818403.07		As per Regulation 13(3) of Sharing Regulations 2020
12	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1109794.60		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2022 (billing period of September'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
13	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)	Fatehgarh Badhla Transmission Limited	ACME Solar Holdings Pvt. Ltd	NR	1891695.33		As per Regulation 13(3) of Sharing Regulations 2020
14	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4417737.90		As per Regulation 13(3) of Sharing Regulations 2020
21	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	30555616.44		As per Regulation 13(3) of Sharing Regulations 2020
24	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2022 (billing period of September'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20	20	20MW: 20.09.2022	20 MW: 11.04.2022	0	468381.4725	Charges computed for 19 days corresponding to 20 MW
2	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	73062.2232	Charges computed for 1 day corresponding to 60 MW

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2022 (billing period of October'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4195	311043255	756205052	91373777	108210662	222422745	55540734		1544796225
2	UP	9368	1029519290	1688615342	204038787	241635762	496672771	138940582	2863721	3802286255
3	Punjab	4040	184389122	728258763	87996971	104211632	214202897	104816761		1423876147
4	Haryana	4148	428282229	747662338	90341544	106988225	219910074	185727087		1778911498
5	Chandigarh	277	8941314	50000970	6041718	7154988	14706795	3122402		89968188
6	Rajasthan	4178	743798681	753131038	91002338	107770780	221518584	92988935	2148852	2012359207
7	HP	1683	24344793	303409711	36661605	43417014	89241959	24806031	51489105	573370219
8	J&K	3017	81225499	543901773	65720745	77830703	159977938	55404477		984061135
9	Uttarakhand	1228	104857166	221410984	26753534	31683244	65123657	30233785	2624468	482686840
10	GMR Kamalanga	75	4112224	13519219	1633554	1934559	3976411			25175968
11	WBSEDCL Inj	600	0	108153751	13068435	15476476	31811285			168509947
12	Jorthang	86	11968194	15574140	1881855	2228612	4580825			36233626
13	Tashiding	87	12713271	15736371	1901457	2251827	4628542			37231468
14	MB Power	25	5278484	4506406	544518	644853	1325470			12299732
15	Northern Railways							2523524		2523524
16	North Central Railways							2082900		2082900
17	RAPP 7&8, NPCIL								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4564996	4564996
21	THDC India Ltd.								42015277	42015277

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2022 (billing period of October'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1314230	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	50174875	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1000068	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at	Powergrid	RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
7	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	2863721	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
9	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
10	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2624468.49	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
11	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1879016.50		As per Regulation 13(3) of Sharing Regulations 2020
12	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1146787.75		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2022 (billing period of October'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
13	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To	Fatehgarh Badhla Transmission Limited	ACME Solar Holdings Pvt. Ltd	NR	1954751.84		As per Regulation 13(3) of Sharing Regulations 2020
14	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4564995.83		As per Regulation 13(3) of Sharing Regulations 2020
21	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	42015276.71		As per Regulation 13(3) of Sharing Regulations 2020
24	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
25	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2022 (billing period of October'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2344985.121	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	523329.8399	Charges computed for 20 days.

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2023 (billing period of November'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4689	254694334	771641143	100969492	117118431	240859327	53749097		1539031823
2	UP	9368	867264583	1541461662	201700754	233960530	481150366	134458628	2771342	3462767865
3	Punjab	4040	84164055	664801432	86989481	100902474	207510482	101435576		1245803500
4	Haryana	3677	314859900	604970932	79160641	91821499	188835047	179735890		1459383910
5	Chandigarh	275	6108986	45315329	5929525	6877887	14144683	3021680		81398090
6	Rajasthan	4178	897509241	687506476	89960443	104348609	214597613	89989292	2079534	2085991208
7	HP	1683	36124908	276971896	36241862	42038341	86453742	24005837	49828166	551664751
8	J&K	2996	85314545	493061179	64517214	74836019	153903644	53617236		925249838
9	Uttarakhand	1228	129205623	202060263	26439650	30668376	63070897	29258501	2539808	483243120
10	GMR Kamalanga	75	4154343	12341212	1614852	1873129	3852174			23835710
11	WBSEDCL Inj	600	0	98729700	12918813	14985032	30817394			157450939
12	Jorthang	86	11333172	14217077	1860309	2157845	4437705			34006107
13	Tashiding	87	0	14365171	1879687	2180322	4483931			22909112
14	MB Power	25	7418737	4113737	538284	624376	1284058			13979193
15	Northern Railways							2442120		2442120
16	North Central Railways							2015710		2015710
17	RAPP 7&8, NPCIL								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited								2928198	2928198
19	ACME Solar Holdings Pvt. Ltd								1891695	1891695
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4417738	4417738
21	THDC India Ltd.								40659945	40659945

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2023 (billing period of November'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1271836	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	48556330	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	967808	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1111726	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32328575		As per Regulation 13(3) of Sharing Regulations 2020
7	One No. 220kv line Bays (206 no. Bay) associated with Baghat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	2771342	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	One No. 220kv line Bays (207 no. Bay) associated with Baghat GIS Substation						
9	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
10	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2539808	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
11	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1818403		As per Regulation 13(3) of Sharing Regulations 2020
12	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1109795		As per Regulation 13(3) of Sharing Regulations 2020
13	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1891695		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2023 (billing period of November'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
14	2 Nos. 400 kV line bays at Fatehgarh Pooling Station	Fatehgarh Badhla Transmission Limited		NR			As per Regulation 13(3) of Sharing Regulations 2020
15	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4417738		As per Regulation 13(3) of Sharing Regulations 2020
21	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	40659945		As per Regulation 13(3) of Sharing Regulations 2020
24	765/400 kV 800 MVA ICTI along with associated bays at Koteswar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
25	400 kV S/C Tehri (Generation)-Tehri (Koteswar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of January'2023 (billing period of November'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2348789.057	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	738702.3746	

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of February'2023 (billing period of December'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4690	254088399	801254480	104428196	120986662	245585157	56095194		1582438087
2	UP	9381	720625912	1602778166	208891478	242013972	491252825	138940582	2863721	3407366657
3	Punjab	4040	398371321	690300076	89967411	104232929	211577541	111163409		1605612687
4	Haryana	3677	385806628	628174960	81870591	94852251	192536142	185929251		1569169822
5	Chandigarh	275	26407154	47030579	6129536	7101455	14414911	3203196		104286831
6	Rajasthan	4207	444975733	718856874	93689244	108544908	220330223	93231315	2148852	1681777149
7	HP	1683	124259027	287595321	37482549	43425901	88148202	24947419	51489105	657347525
8	J&K	3413	323458439	583077996	75993064	88042765	178713885	55404477		1304690627
9	Uttarakhand	1228	170214178	209876700	27353414	31690658	64327381	30233785	2624468	536320584
10	GMR Kamalanga	75	8779841	12814567	1670134	1934955	3927675			29127173
11	WBSIEDCL Inj	600	0	102516537	13361070	15479643	31421403			162778653
12	Jorthang	86	0	14762381	1923994	2229069	4524682			23440126
13	Tashiding	87	487423	14916156	1944036	2252288	4571814			24171717
14	MB Power	25	8970403	4271522	556711	644985	1309225			15752847
15	Northern Railways							2800754		2800754
16	North Central Railways							2082900		2082900
17	RAPP 7&8, NPCIL								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4564996	4564996
21	THDC India Ltd.								42015277	42015277

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2023 (billing period of December'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1314230	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	50174875	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1000068	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
7	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	2863721	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
9	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
10	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2624468	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2023 (billing period of December'2022)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
11	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1879017		As per Regulation 13(3) of Sharing Regulations 2020
12	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	1146788		As per Regulation 13(3) of Sharing Regulations 2020
13	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1954752		As per Regulation 13(3) of Sharing Regulations 2020
14	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4564996		As per Regulation 13(3) of Sharing Regulations 2020
21	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE**Regional Transmission Account of Northern Region for the billing month of February'2023 (billing period of December'2022)****Details of Entity Wise bilateral Billing**

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
23	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	42015277		As per Regulation 13(3) of Sharing Regulations 2020
24	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020	
25	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of February'2023 (billing period of December'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	725860	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2023 (billing period of January'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4690	283171500	820410668	107810285	128566028	241749068	56095194		1637802743
2	UP	9298	689966947	1626490765	213737387	254886321	479275371	138940582	2863721	3406161093
3	Punjab	4040	341964537	706734141	92872036	110751852	208252192	111170264		1571745022
4	Haryana	3833	422978333	670576217	88120518	105085567	197597596	185937902		1670296133
5	Chandigarh	275	42308893	48074124	6317428	7533665	14165924	3203196		121603229
6	Rajasthan	4216	359229126	737461610	96909937	115567134	217306605	93231315	2148852	1621854579
7	HP	1683	161020703	294442548	38692738	46141902	86762904	24947419	51489105	703497320
8	J&K	3787	269060646	662473774	87055775	103815839	195210062	55404477		1373020573
9	Uttarakhand	1402	132687890	245322386	32237850	38444313	72288746	30233785	2624468	553839439
10	GMR Kamalanga	75	6789945	13119663	1724057	2055974	3865950			27555589
11	WBSEDCL Inj	600	0	104957307	13792455	16447792	30927598			166125152
12	Jorthang	8	55495	1462631	192205	229208	430991			2370529
13	Tashiding	8	96779	1477867	194207	231596	435481			2435928
14	MB Power	25	6936137	4373221	574686	685325	1288650			13858018
15	Northern Railways							2800754		2800754
16	North Central Railways							2082900		2082900
17	RAPP 7&8, NPCIL								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4564996	4564996
21	THDC India Ltd.								42015277	42015277
22	GMR Bajoli Holi Hydropower Pvt Ltd	60		10495731	1379245	1644779	3092760			16612515

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2023 (billing period of January'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1314230	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	50174875	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1000068	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at	Powergrid	RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
7	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	2863721	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
9	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
10	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2624468	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
11	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1879017		As per Regulation 13(3) of Sharing Regulations 2020
12	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1146788		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2023 (billing period of January'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
13	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To	Fatehgarh Badhla Transmission Limited	ACME Solar Holdings Pvt. Ltd	NR	1954752		As per Regulation 13(3) of Sharing Regulations 2020
14	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4564996		As per Regulation 13(3) of Sharing Regulations 2020
21	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	42015277		As per Regulation 13(3) of Sharing Regulations 2020
24	765/400 kV 800 MVA ICTI along with associated bays at Koteswar (Tehri Pooling Station) under Transmission System associated with Tehri Pump			NR			As per Regulation 13(3) of Sharing Regulations 2020
25	400 kV S/C Tehri (Generation)-Tehri (Koteswar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2023 (billing period of January'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2358286	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	732048	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2023 (billing period of February'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4686	192293610	750126116	104275605	122176690	217313542	50666627		1436852189
2	UP	9232	609886650	1477769467	205425863	240691503	428113767	127592188	489118	3089968555
3	Punjab	4040	325904694	646714334	89900254	105333510	187354872	100411851		1455619516
4	Haryana	3850	370686559	616317916	85674825	100382698	178548949	167943912		1519554858
5	Chandigarh	275	16231125	43991401	6115278	7165094	12744427	2893209		89140534
6	Rajasthan	4216	320066939	674832255	93808947	109913213	195500709	84208929	1940899	1480271891
7	HP	1683	123451475	269436844	37454622	43884490	78056574	22533153	46506288	621323447
8	J&K	3787	236978863	606211213	84269884	98736570	175621010	50042754		1251860293
9	Uttarakhand	1512	132812610	242094352	33653721	39431085	70135381	27307935	2370488	547805571
10	GMR Kamalanga	75	7116310	12005468	1668889	1955389	3478016			26224073
11	WBSEDCL Inj	600	0	96043747	13351115	15643112	27824130			152862104
12	Jorthang	0	0	0	0	0	0			0
13	Tashiding	0	0	0	0	0	0			0
14	MB Power	25	4894459	4001823	556296	651796	1159339			11263713
15	Northern Railways							2529713		2529713
16	North Central Railways							1881329		1881329
17	RAPP 7&8, NPCIL								30173337	30173337
18	Adani Renewable Energy Park Rajasthan Limited								2732984	2732984
19	ACME Solar Holdings Pvt. Ltd								1765582	1765582
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4123222	4123222
21	THDC India Ltd.								37949282	37949282
22	GMR Bajoli Holi Hydropower Pvt Ltd	155		24811301	3449038	4041137	7187900			39489377

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2023 (billing period of February'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1187047	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	45319242	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	903288	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1037611	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	30173337		As per Regulation 13(3) of Sharing Regulations 2020
7	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	489118	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2370488	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
9	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1697176		As per Regulation 13(3) of Sharing Regulations 2020
10	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1035808		As per Regulation 13(3) of Sharing Regulations 2020
11	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1765582		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2023 (billing period of February'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
12	2 Nos. 400 kV line bays at Fatehgarh Pooling Station	Fatehgarh Badhla Transmission Limited		NR			As per Regulation 13(3) of Sharing Regulations 2020
13	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4123222		As per Regulation 13(3) of Sharing Regulations 2020
19	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
21	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	37949282		As per Regulation 13(3) of Sharing Regulations 2020
22	765/400 kV 800 MVA ICTI along with associated bays at Koteswar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	400 kV S/C Tehri (Generation)-Tehri (Koteswar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of April'2023 (billing period of February'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2163852	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	669309	

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of May'2023 (billing period of March'2023)
Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4689	198705870	831220079	118644249	134812286	244140862	54418605		1581941952
2	UP	9285	476825879	1646014882	234944036	266960622	483457392	141262780	541523	3250007114
3	Punjab	4040	287260619	716194915	102226126	116156811	210356377	111686482		1543881330
4	Haryana	3850	392449070	682532702	97421348	110697271	200469318	185219646		1668789354
5	Chandigarh	275	14815183	48718624	6953856	7901480	14309335	3203196		95901674
6	Rajasthan	4216	325172798	747334928	106670897	121207287	219502630	93231315	2148852	1615268707
7	HP	1683	62010889	298385178	42590027	48393908	87639864	24947419	51489105	615456390
8	J&K	2993	82656719	530576813	75731914	86052148	155837766	55404477		986259838
9	Uttarakhand	1498	129044040	265558029	37904442	43069803	77998075	30233785	2624468	586432642
10	GMR Kamalanga	75	7449880	13295289	1897704	2156310	3905011			28704194
11	WBSEDCL Inj	600	0	106362311	15181631	17250481	31240086			170034509
12	Jorthang	0	0	0	0	0	0			0
13	Tashiding	0	0	0	0	0	0			0
14	MB Power	25	8887571	4431763	632568	718770	1301670			15972342
15	Northern Railways							2800754		2800754
16	North Central Railways							2082900		2082900
17	RAPP 7&8, NPCIL								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								5025095	5025095
21	THDC India Ltd.								42015277	42015277
22	GMR Bajoli Holi Hydropower Pvt Ltd	155	925534	27476930	3921921	4456374	8070355			44851116

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of May'2023 (billing period of March'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1000068	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
2	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	1148784	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
3	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	33406195		As per Regulation 13(3) of Sharing Regulations 2020
4	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	541523	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
5	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2624468	Uttarakhand	As per Regulation 13(12) of Sharing Regulations 2020
6	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1879017		As per Regulation 13(3) of Sharing Regulations 2020
7	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1146788		As per Regulation 13(3) of Sharing Regulations 2020
8	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1954752		As per Regulation 13(3) of Sharing Regulations 2020
9	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of May'2023 (billing period of March'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
10	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay	Fatehgarh Badhla Transmission Limited		NR			As per Regulation 13(3) of Sharing Regulations 2020
11	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
12	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
13	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	5025095		As per Regulation 13(3) of Sharing Regulations 2020
16	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	765/400 kV 1500 MVA ICT along with associated bays at Meerut Substation under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	42015277		As per Regulation 13(3) of Sharing Regulations 2020
19	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of May'2023 (billing period of March'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2338291	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	699914	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2023 (billing period of April'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4890	277314843	835042590	122397572	133431346	231829397	51105966		1651121713
2	UP	9402	773240822	1605622787	235346475	256562254	445762369	136591142	521260	3453647111
3	Punjab	4040	154854997	689927578	101127130	110243437	191541721	107095763		1354790626
4	Haryana	4014	359562740	685519501	100481009	109539071	190317925	195145950	2319514	1642885709
5	Chandigarh	345	9446918	58936589	8638716	9417470	16362320	3157402		105959414
6	Rajasthan	4052	290561651	691978922	101427808	110571221	192111227	89503200	2070575	1478224604
7	HP	1700	29961035	290303961	42551722	46387632	80595880	23975168	48529615	562305012
8	J&K	2311	68950331	394567067	57834237	63047820	109542012	52734044		746675511
9	Uttarakhand	1449	98626566	247367788	36258290	39526866	68675689	28603533	2513836	521572568
10	GMR Kamalanga	75	2718229	12807668	1877302	2046536	3555739			23005474
11	WBSEDCL Inj	600	0	102461342	15018419	16372284	28445916			162297961
12	MB Power	25	4019358	4269223	625767	682179	1185246			10781773
13	GMR Bajoli Holi Hydropower Pvt Ltd	68	2619864	11646439	1707094	1860983	3233352			21067732
14	Northern Railways							2759032		2759032
15	North Central Railways							2015186		2015186
16	RAPP 7&8, NPCIL								31547014	31547014
17	Adani Renewable Energy Park Rajasthan Limited								2968991	2968991
18	ACME Solar Holdings Pvt. Ltd								1891697	1891697
19	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4919842	4919842
20	THDC India Ltd.								41779973	41779973

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of June'2023 (billing period of April'2023)
Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1253753	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	47275862	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	965260	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPL)	NR	1105315	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	31547014		As per Regulation 13(3) of Sharing Regulations 2020
7	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	521260	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2513836	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of June'2023 (billing period of April'2023)
Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1859196		As per Regulation 13(3) of Sharing Regulations 2020
10	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	1109794		As per Regulation 13(3) of Sharing Regulations 2020
11	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1891697		As per Regulation 13(3) of Sharing Regulations 2020
12	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
13	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2023 (billing period of April'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
18	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4919842		As per Regulation 13(3) of Sharing Regulations 2020
19	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR		As per Regulation 13(3) of Sharing Regulations 2020	
20	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR		As per Regulation 13(3) of Sharing Regulations 2020	
21	765/400 kv 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	41779973		As per Regulation 13(3) of Sharing Regulations 2020
22	765/400 kv 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020	
23	400 kv S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR		As per Regulation 13(3) of Sharing Regulations 2020	
24	8 numbers 220 kv Line Bays at 400/220 Kv GIS Sub-station at Kurukshetra	Powergrid	Haryana(HVPNL)	NR	2319514		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of June'2023 (billing period of April'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2149975	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	734527	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2023 (billing period of May'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4811	299469880	829949443	125397031	136701433	240802423	60511580		1692831791
2	UP	9364	853231300	1615340625	244061756	266063650	468676665	141144180	538636	3589056811
3	Punjab	4168	508756029	718953503	108626658	118419230	208597942	110665622		1774018983
4	Haryana	4111	599835059	709137252	107143521	116802390	205749844	210479990	2396831	1951544887
5	Chandigarh	345	20328061	59535419	8995204	9806112	17273670	3262648		119201115
6	Rajasthan	4052	287764183	698989770	105610339	115130993	202805643	92486640	2139595	1504927162
7	HP	1693	32749890	292063451	44127856	48105933	84739603	24774340	50147269	576708343
8	J&K	2081	61869031	358934210	54231357	59120253	104141557	54491846		692788254
9	Uttarakhand	1434	118583385	247382116	37376955	40746445	71775713	29556985	2597630	548019228
10	GMR Kamalanga	75	7079480	12937742	1954763	2130983	3753770			27856738
11	MB Power	25	9811960	4312581	651588	710328	1251257			16737712
12	GMR Bajoli Holi Hydropower Pvt Ltd	62	3179413	10695200	1615937	1761612	3103117			20355280
13	Northern Railways							2851000		2851000
14	North Central Railways							2082359		2082359
15	RAPP 7&8, NPCIL								32598581	32598581
16	Adani Renewable Energy Park Rajasthan Limited								3067957	3067957
17	ACME Solar Holdings Pvt. Ltd								1954753	1954753
18	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								5083837	5083837
19	THDC India Ltd.								43172638	43172638

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of July'2023 (billing period of May'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1295545	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	48851724	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2020
4	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	997436	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVNL)	NR	1142159	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32598581		As per Regulation 13(3) of Sharing Regulations 2020
7	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	538636	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
8	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2597630	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
9	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	1921170		As per Regulation 13(3) of Sharing Regulations 2020
10	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	1146787		As per Regulation 13(3) of Sharing Regulations 2020
11	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To		ACME Solar Holdings Pvt. Ltd	NR	1954753		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of July'2023 (billing period of May'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
12	2 Nos. 400 kV line bays at Fatehgarh Pooling Station	Fatehgarh Badhla Transmission Limited		NR			As per Regulation 13(3) of Sharing Regulations 2020
13	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	5083837		As per Regulation 13(3) of Sharing Regulations 2020
19	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020
21	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	43172638		As per Regulation 13(3) of Sharing Regulations 2020
22	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump			NR			As per Regulation 13(3) of Sharing Regulations 2020
24	8 numbers 220 kV Line Bays at 400/220 Kv GIS Sub-station at Kurukshetra	Powergrid	Haryana(HVPNL)	NR	2396831		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of July'2023 (billing period of May'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2281984	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	766440	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2023 (billing period of June'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4779	415118144	822275486	123483270	116084457	231252841	58399595		1766613792
2	UP	9395	1182909886	1616754804	242792316	228244799	454688420	136217943	519836	3862128003
3	Punjab	4329	312658820	744912021	111865395	105162696	209495508	106803152		1590897592
4	Haryana	4190	670222252	721027510	108278595	101790809	202778342	203133782	2313176	2009544467
5	Chandigarh	352	12291248	60544865	9092181	8547400	17027349	3148775		110651819
6	Rajasthan	4052	385954473	697262500	104709741	98435792	196094784	89258656	2064918	1573780864
7	HP	1686	19904926	290068699	43560379	40950348	81577539	34733163	2114570	512909624
8	J&K	2004	48840093	344888254	51792775	48689480	96994730	52589962		643795293
9	Uttarakhand	1422	106775325	244634033	36737335	34536125	68799710	28525382	2506967	522514876
10	GMR Kamalanga	75	6238395	12905831	1938103	1821976	3629575			26533880
11	MB Power	5.0	762152	860389	129207	121465	241972			2115185
12	GMR Bajoli Holi Hydropower Pvt Ltd	62.0	4370884	10668821	1602165	1506167	3000448			21148485
13	Northern Railways							2751494		2751494
14	North Central Railways							2009680		2009680
15	RAPP 7&8, NPCIL								31460820	31460820
16	Adani Renewable Energy Park Rajasthan Limited								2960879	2960879
17	ACME Solar Holdings Pvt. Ltd								1886528	1886528
18	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4906400	4906400
19	THDC India Ltd.								41665820	41665820

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2023 (billing period of June'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2194669	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	822013.1489	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2023 (billing period of July'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4718	493463946	824015812	126799852	118302178	233111058	60346248		1856039095
2	UP	9648	1286052353	1685082085	259301042	241923612	476703555	140044210	537164	4089644020
3	Punjab	4441	394060747	775578783	119346344	111348178	219408399	110366986		1730109437
4	Haryana	4319	801445477	754281400	116069095	108290559	213383448	209909614	2390282	2205769876
5	Chandigarh	352	12562243	61453442	9456478	8822739	17384954	3253734		112933590
6	Rajasthan	4053	569649281	707878192	108928553	101628550	200256150	92233944	2133749	1782708418
7	HP	1689	28145581	294989621	45393110	42351026	83451484	35890935	2185056	532406813
8	J&K	2004	53006490	350034010	53863360	50253630	99023340	54342961		660523792
9	Uttarakhand	1382	111838453	241363504	37141104	34652039	68280852	29476228	3526208	526278388
10	GMR Kamalanga	75	6090713	13098648	2015625	1880545	3705560			26791090
11	GMR Bajoli Holi Hydropower Pvt Ltd	62.0	3636630	10828216	1666250	1554584	3063263			20748942
12	Northern Railways							2843210		2843210
13	North Central Railways							2076669		2076669
14	RAPP 7&8, NPCIL								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited								3059575	3059575
16	ACME Solar Holdings Pvt. Ltd								1949412	1949412
17	THDC India Ltd.								43054680	43054680

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of September'2023 (billing period of July'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2269555	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	847623	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2023 (billing period of August'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4706	201699119	843617153	131939239	118344225	232658848	60345119		1588603702
2	UP	9649	682637425	1729749318	270527700	242652536	477042794	140041796	537164	3543188733
3	Punjab	4439	495991466	795798665	124460568	111636156	219471119	110365118		1857723091
4	Haryana	4381	405048138	785427374	122838529	110181251	216610849	209905715	2390282	1852402137
5	Chandigarh	352	12151251	63081593	9865775	8849206	17397099	3253615		114598539
6	Rajasthan	4053	346226447	726528581	113626931	101918816	200367313	92232827	2133749	1583034664
7	HP	1685	39753832	302019710	47234993	42367901	83293183	35890425	2185021	552745065
8	J&K	2004	74271111	359307831	56194687	50404388	99092516	54342119		693612652
9	Uttarakhand	1316	58225718	235885838	36891850	33090516	65054305	29476135	3526208	462150568
10	GMR Kamalanga	75	5444286	13445684	2102865	1886186	3708148			26587170
11	GMR Bajoli Holi Hydropower Pvt Ltd	62.0	1698669	11115099	1738369	1559247	3065402			19176786
12	Northern Railways							2843107		2843107
13	North Central Railways							2076591		2076591
14	RAPP 7&8, NPCIL								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited								3059575	3059575
16	ACME Solar Holdings Pvt. Ltd								1949412	1949412
17	THDC India Ltd.								43054680	43054680

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of October'2023 (billing period of August'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2091357	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	734339.5326	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2023 (billing period of September'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4704	184379582	822418944	127610779	107185908	225103414	58398502		1525097130
2	UP	9648	689198529	1686772795	261728395	219837195	461684787	135524319	519836	3455265856
3	Punjab	4438	435441370	775790439	120375659	101108813	212340776	106804953		1751862009
4	Haryana	4412	407693338	771388516	119692634	100535110	211135930	203134563	2313176	1815893266
5	Chandigarh	352	13150320	61514926	9544974	8017244	16837185	3148659		112213309
6	Rajasthan	4053	317532423	708492973	109933436	92337930	193920858	89257575	2064918	1513540112
7	HP	1687	27103591	294903724	45758788	38434819	80717785	34732669	2114537	523765912
8	J&K	2004	74529908	350384219	54367428	45665595	95903292	52589147		673439589
9	Uttarakhand	1283	57941259	224238725	34794041	29225046	61376143	28525291	3412459	439512964
10	GMR Kamalanga	75	5575879	13111753	2034487	1708856	3588804			26019779
11	GMR Bajoli Holi Hydropower Pvt Ltd	62.0	2165364	10839049	1681843	1412654	2966745			19065654
12	Northern Railways							2751393		2751393
13	North Central Railways							2009604		2009604
14	RAPP 7&8, NPCIL								31460820	31460820
15	Adani Renewable Energy Park Rajasthan Limited								2960879	2960879
16	ACME Solar Holdings Pvt. Ltd								1886528	1886528
17	THDC India Ltd.								41665820	41665820

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of November'2023 (billing period of September'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2039984	
2	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	716125	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2022 (billing period of June'2022)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	LTA Demand / Injection (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4641	430344074	809387860	86674646	102115906	234567693	53749097		1716839277
2	UP	9454	1019915596	1648843284	176569127	208025268	477849229	136787900	3552986	3671543390
3	Punjab	4527	539688128	789631382	84558991	99623343	228842092	101422382	905425	1844671742
4	Haryana	3831	677542939	668123296	71547095	84293352	193627985	179719239		1874853906
5	Chandigarh	352	14532765	61434085	6578771	7750792	17804136	3021680		111122229
6	Rajasthan	4214	473330037	734946243	78702941	92724027	212993860	92176428	2576384	1687449919
7	HP	1683	23992749	293566099	31437014	37037581	85078027	23981909	49828128	544921509
8	J&K	2316	44657249	403872527	43249362	50954321	117045796	53617236		713396491
9	Uttarakhand	1343	147981769	234169099	25076388	29543796	67864256	29258501	2539808	536433618
10	GMR Kamalanga	75	1635198	13080611	1400759	1650307	3790876			21557751
11	WBSEDCL_Inj	600	0	104644887	11206072	13202456	30327005			159380420
12	MB Power	175	30627770	30521425	3268438	3850716	8845376			77113726
13	Jorthang	86.4	10184542	15068864	1613674	1901154	4367089			33135323
14	Tashiding	87.3	11812064	15225831	1630483	1920957	4412579			35001915
15	Northern Railways							2442120		2442120
16	North Central Railways							2015710		2015710
17	RAPP 7&8, NPCIL								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited								3328828	3328828
19	ACME Solar Holdings Pvt. Ltd								1891695	1891695
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)								4417738	4417738

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of August'2022 (billing period of June'2022)
Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Himachal Pradesh Power Transmission Corporation Limited (HPPTCL)	NR	1271836	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Himachal Pradesh State Electricity Board (HPSEB)	NR	48556292	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2021
3	GIS substation 7X105 MVA (1-ph), 400/220 kV at Kala Amb (Himachal Pradesh) and LILO of Karcham Wangtoo - Abdullapur 400 kV D/C	Powergrid					As per Regulation 13(12) of Sharing Regulations 2022
4	220kV, 2 Nos. Line bays at Jalandhar Substation	Powergrid	Punjab State Transmission Corporation Limited (PSTCL)	NR	905425	Punjab	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Rajasthan DISCOMs	NR	1464658	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2021
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Rajasthan Rajya Vidyut Prasaran Nigam Limited (RRVPNL)	NR	1111726	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2022
7	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32328575		As per Regulation 13(3) of Sharing Regulations 2020
8	One No. 220kv line Bays (206 no. Bay) associated with Baghpat GIS Substation	Powergrid	Uttar Pradesh Power Transmission Corporation Limited (UPPTCL)	NR	3552986	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
9	One No. 220kv line Bays (207 no. Bay) associated with Baghpat GIS Substation						
10	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station						
11	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Power Transmission Corporation Of Uttarakhand Limited	NR	2539808.22	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
12	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	2067193.67		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE
Regional Transmission Account of Northern Region for the billing month of August'2022 (billing period of June'2022)
Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
13	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	1261634.67		As per Regulation 13(3) of Sharing Regulations 2020
14	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1891695.33		As per Regulation 13(3) of Sharing Regulations 2020
15	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
19	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
21	400KV, 500 MVA ICT-II along with associated bays at Bhadla (POWERGRID) Substation;	Powergrid	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR	4417737.90		As per Regulation 13(3) of Sharing Regulations 2020
22	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Substation,			NR			As per Regulation 13(3) of Sharing Regulations 2020
23	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Substation			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of August'2022 (billing period of June'2022)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW:11.04.2022	20	775971	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2023 (billing period of October'2023)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	GNA (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4810.00	327953817	743299605	120792756	124197536	220671498	60345119		1597260331
2	UP	9779.00	745943702	1511169820	245578453	252500562	448637543	140578960		3344409040
3	Punjab	5497.00	432879025	849463187	138045276	141936352	252189444	108036725		1922550009
4	Haryana	5143.00	439290084	794758808	129155331	132795827	235948756	212297962		1944246768
5	Chandigarh	342.00	24012008	52849993	8588591	8830677	15690156	3253615		113225040
6	Rajasthan	5689.00	536083230	879133358	142866941	146893925	260997953	94366576		2060341984
7	HP	1130.00	191557912	174621321	28377508	29177384	51841745	38075446		513651316
8	J&K	1977.00	297740761	305510045	49648083	51047511	90700115	54342119		848988633
9	Uttarakhand	1402.00	160652091	216654064	35208200	36200612	64320466	33002342		546037776
10	Railways-NR-ISTS-UP	130.00	8225248	20089179	3264669	3356690	5964095			40899880
11	PG-HVDC-NR	8.00	281677	1236257	200903	206566	367021			2292424
12	Northern Railways							2843107		2843107
13	North Central Railways							2076591		2076591
14	RAPP 7&8, NPCIL								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited								17384	17384
16	ACME Solar Holdings Pvt. Ltd								1949411	1949411
17	THDC India Ltd.								43054680	43054680
18	ReNew Surya Vihan Pvt. Ltd.								1545386	1545386

NORTHERN REGIONAL POWER COMMITTEE**Regional Transmission Account of Northern Region for the billing month of December'2023 (billing period of October'2023)****Details of Entity Wise bilateral Billing**

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Respective drawee DIC(s) of Himachal Pradesh	NR	1292005	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
2	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Respective drawee DIC(s) of Himachal Pradesh	NR	893016	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
3	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Respective drawee DIC(s) of Rajasthan	NR	994710	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
4	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Respective drawee DIC(s) of Rajasthan	NR	1139038	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
5	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32509514		As per Regulation 13(3) of Sharing Regulations 2020
6	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station	Powergrid	Respective drawee DIC(s) of Uttar Pradesh	NR	467852	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
7	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Respective drawee DIC(s) of Uttrakhand	NR	2590533	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
8	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	10886		As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2023 (billing period of October'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
9	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	6498		As per Regulation 13(3) of Sharing Regulations 2020
10	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1949412		As per Regulation 13(3) of Sharing Regulations 2020
11	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
12	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
13	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2023 (billing period of October'2023)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
18	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	43054680		As per Regulation 13(3) of Sharing Regulations 2020
19	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
20	8 numbers 220 kV Line Bays at 400/220 Kv GIS Sub-station at Kurukshetra	Powergrid	Respective drawee DIC(s) of Haryana	NR	2390282		As per Regulation 13(12) of Sharing Regulations 2020
21	1 No. 220 kV line bay at 400/220 kV Roorkee Sub-station	Powergrid	Respective drawee DIC(s) of Utrakhand	NR	935675		As per Regulation 13(12) of Sharing Regulations 2020
22	400 kV line bays at Bhiwani Substation for termination of 400 kV Babai-Bhiwani D/C Line	Powergrid	NRSS XXXVI TL	NR	2783393		As per Regulation 13(12) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of December'2023 (billing period of October'2023)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	Connectivity Granted by CTU (MW)	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Details of effectiveness of connectivity / GNA	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	209700	
2	ReNew Power Limited	50	0	Yet to be commissioned	50MW: 23.11.19	50	150000	
3	SJVN Ltd. (Naitwar Mori HEP)	60	60	30MW:24.11.2023 30MW: 04.12.2023	60MW: 30.09.2022	0	8710	Charges computed for 3 days corresponding to 30MW.
4	NTPC Ltd. (Rihand Solar)	20	0	-	20MW: 20.10.2022	20	60000	
5	Masaya Solar Energy Private Ltd	300	250	COD 150MW: 21.06.2023 COD 100MW: 08.09.2023	300 MW: 25.03.2022	50	150000	
6	Nuclear Power Corporation of India Ltd (Kakrapar)	1400	700	700MW (U3): 30.06.2023	30.06.2023 (NPCIL vide email dated 29.06.2023 requested to operationalise 700MW out of 1400MW w.e.f. 30.06.2023 upon commissioning of 700MW)	700	2100000	
7	JSW Neo Energy Ltd.	300	232.2	27 MW: 05.12.2022 (COD) 51.3 MW: 22.04.2023 (COD) 13.5 MW: 10.05.2023 (COD) 24.3 MW: 27.05.2023 (COD) 13.5 MW: 06.06.2023 (COD) 18.9 MW: 06.07.2023 (COD) 21.6 MW: 29.07.2023 (COD) 27 MW: 30.08.2023 (COD) 18.9 MW: 28.09.2023 (COD) 16.2 MW: 11.11.2023 (COD)	01.10.2023	67.8	203400	

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2024 (billing period of January'2024)

Monthly Transmission Charges for Designated ISTS Customers (DICs)

S.No.	DIC	GNA (MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable (without waiver) (₹)
			AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	4810	255088937	736941495	120840277	124965767	219607393	60345119		1517788987
2	UP	9953	883491137	1524902017	250046419	258583010	454418374	140578960		3512019916
3	Punjab	5497	609628730	842196965	138099584	142814308	250973355	108037183		2091750125
4	Haryana	5143	523842996	787960522	129206142	133617243	234810981	212513520		2021951405
5	Chandigarh	342	37797401	52397919	8591970	8885300	15614497	3253615		126540701
6	Rajasthan	5689	366301754	871613340	142923146	147802546	259739388	94366576		1882746751
7	HP	1130	185866069	173127628	28388672	29357862	51591758	38075446		506407434
8	J&K	1977	301313274	302896744	49667615	51363268	90262747	54342119		849845767
9	Uttarakhand	1402	182877779	214800827	35222052	36424533	64010304	33002342		566337837
10	Railways-NR-ISTS-UP	130	7461583	19917338	3265953	3377453	5935335			39957662
11	PG-HVDC-NR	8	339847	1225682	200982	207843	365251			2339606
12	Northern Railways							2843107		2843107
13	North Central Railways							2076591		2076591
14	RAPP 7&8, NPCIL								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited								17384	17384
16	ACME Solar Holdings Pvt. Ltd								1949411	1949411
17	THDC India Ltd.								43054680	43054680
18	ReNew Surya Vihan Pvt. Ltd.								5988370	5988370
19	Renew Surya Roshni Pvt. Ltd.								7866420	7866420
20	Altra Xergi Power Pvt. Ltd.								7490810	7490810
21	Adani Renewable Energy Holding Seventeen Pvt. Ltd.								11976740	11976740
22	ReNew Surya Aayan Pvt. Ltd.								5988370.13	5988370.13

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2024 (billing period of January'2024)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32509514		As per Regulation 13(3) of Sharing Regulations 2020
9	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	10886		As per Regulation 13(3) of Sharing Regulations 2020
10	Establishment of 400 kV Pooling Station at Fatehgarh	Fatehgarh Badhla Transmission Limited	Adani Renewable Energy Park Rajasthan Limited	NR	6498		As per Regulation 13(3) of Sharing Regulations 2020
11	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1949411		As per Regulation 13(3) of Sharing Regulations 2020
12	2 Nos. 400 kV line bays at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
13	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
14	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
15	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
16	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
17	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
18	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2024 (billing period of January'2024)

Details of Entity Wise bilateral Billing

S. No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	Monthly Transmission Charges in ₹	State Control Area in which the Bilateral charges are included	Remarks
19	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid	THDC India Ltd.	NR	43054680		As per Regulation 13(3) of Sharing Regulations 2020
20	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
30	Establishment of 400/220kV, 4x500MVA Ramgarh-II PS (Fatehgarh-III PS) with 420kV (2x125MVA) Bus Reactor 400kV: 500MVA ICT - 4 ICT bays - 4 Line bays - 4 125MVA Bus Reactor - 2 Reactor Bays - 2 220kV: ICT bays - 4 Line Bays - 7	Powergrid Ramgarh Transmission Ltd.	ReNew Surya Vihan Pvt. Ltd.	NR	5988370		As per Regulation 13(3) of Sharing Regulations 2020
31	Ramgarh-II PS(Fatehgarh-III) - Fatehgarh-II PS 400kV D/c line (Twin HTLS)		Renew Surya Roshni Pvt. Ltd.		7866420		
32	2 nos. of 400kV line bays at Fatehgarh-II PS for Ramgarh-II PS - Fatehgarh-II PS 400kV D/c line		Altra Xergi Power Pvt. Ltd.		7490810		
33	Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line (Twin HTLS)		Adani Renewable Energy Holding Seventeen Pvt. Ltd.		11976740		
34	2 nos. of 400kV line bays at Jaisalmer-II (RVPN) for Ramgarh-II PS - Jaisalmer-II (RVPN) 400kV D/c line		ReNew Surya Aayan Pvt. Ltd.		5988370		

NORTHERN REGIONAL POWER COMMITTEE

Regional Transmission Account of Northern Region for the billing month of March'2024 (billing period of January'2024)

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

S.No.	Name of Generating Station	Connectivity Granted by CTU (MW)	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Details of effectiveness of connectivity / GNA	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	209700	
2	ReNew Power Limited	50	0	Yet to be commissioned	50MW: 23.11.19	50	150000	
3	NTPC Ltd. (Rihand Solar)	20	0	-	20MW: 20.10.2022	20	60000	
4	Masaya Solar Energy Private Ltd	300	250	COD 150MW: 21.06.2023 COD 100MW: 08.09.2023	300 MW: 25.03.2022	50	150000	
5	Nuclear Power Corporation of India Ltd (Kakrapar)	1400	700	700MW (U3): 30.06.2023	30.06.2023 (NPCIL vide email dated 29.06.2023 requested to operationalise 700MW out of 1400MW w.e.f. 30.06.2023 upon commissioning of 700MW)	700	2100000	
6	JSW Neo Energy Ltd.	300	232.2	27 MW: 05.12.2022 (COD) 51.3 MW: 22.04.2023 (COD) 13.5 MW: 10.05.2023 (COD) 24.3 MW: 27.05.2023 (COD) 13.5 MW: 06.06.2023 (COD) 18.9 MW: 06.07.2023 (COD) 21.6 MW: 29.07.2023 (COD) 27 MW: 30.08.2023 (COD) 18.9 MW: 28.09.2023 (COD) 16.2 MW: 11.11.2023 (COD)	01.10.2023	67.8	203400	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

Amendment to Notifications of Transmission charges payable by DICs for Billing Month of January, 2021 to November, 2023

No: TC/03/2024/R3

Date: 05.03.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its previous notifications had notified the transmission charges for the DICs for billing month of Jan,2021 to Nov,2023 in line with Sharing Regulations 2020 and amendments thereof. Subsequent to the notifications, it came into notice that inadvertently, Railways Maharashtra share from RGPPL had been considered for computation of transmission charges for billing month Jan,2021.
3. Further, it also came into notice that inadvertently, Share allocation from NLC TPS-II – Stage-2 had been considered as zero for all the beneficiaries for computation of transmission charges for billing month Feb,2021.
4. Hon'ble CERC has notified order dated 15.12.2023 in Petition No. 638/MP/2020 in regard to applicability of Reliability Support Charges ('RSC') on NHPTL. Part of the order is as follows:

Quote

1. *We are of the view that the Regional component comprising of STATCOMs and SVCs which are reactive power compensation devices or other transmission element(s) located in the concerned region are critical for providing stability, reliability and resilience to the grid and the same can be considered for purpose of levying grid charges. Further the short circuit power can be drawn only if grid is available, hence petitioner should be liable to pay a portion of transmission charges for transmission lines also. We are of the considered view that Petitioner should be charged at the rate equal to Regional Component rate for the State in which NHPTL is located for the corresponding billing period. The charges shall be levied to the Petitioner as follows:*

Charge = Maximum MVA drawal achieved in previous quarter x pf (0.005) x Regional Component rate for Madhya Pradesh for the corresponding billing period

where: Regional component rate for Madhya Pradesh = Regional component charges for the month for Madhya Pradesh / (LTA +MTOA or GNA) for Madhya Pradesh

The rates as decided above shall be applicable from 01.11.2020. The charges recovered from NHPTL shall be reimbursed back to Designated ISTS customers in the next month bill.

2. *Petitioner has requested for waiving of Reliability charges for past period prior to 1.11.2020 stating that it has not utilised the grid for 17 months as it did not carry out any test. We are not inclined to give any waiver of charges for the period covered under the 2010 Sharing Regulations, where billing has been already been done in terms of our previous Orders. Accordingly, the Petitioner shall be liable to pay charges till 31.10.2020 in terms of our previous Orders and from 1.11.2020 in terms of the instant Order.*

Unquote

5. Hon'ble CERC vide order dated 18.01.2024 in Petition no. 224/MP/2022 has directed NLDC to calculate the quantum of LTA to be exempted for payment of ISTS charges by the Petitioner within a period of one month of the date of issue of aforesaid order. Relevant part of the order dated 18.01.2024 is as follows:

Quote

27. In this regard, we have perused the principles of the adequacy of the STU system recommended by the sub-group of LTA for consideration under Regulation 13(11) of the 2020 Sharing Regulations quoted as follows:

"i) The intra-STU network planned and implemented at the time of commissioning of the concerned Central Generating Station (CGS) only to be considered.

ii) ISTS Network connected to CGS may be taken out of service and CGS may be left connected with intra-state transmission system (STU network) of home state. If the home state STU system is meeting the all the criteria as per the transmission planning criteria to evacuate their share, then that quantum may be considered for exemption in the computation of sharing of transmission charges.

iii) Latest ATC/TTC All India Peak Base Case may be used for this purpose.

iv) Ex-Bus Firm + Un-allocated quantum of the beneficiaries (i.e., 100% of CGS net capacity) to be considered to evaluate whether the home state STU system is capable of evacuating their share."

28. We direct that NLDC shall calculate the quantum of LTA to be exempted for payment of ISTS charges towards the LTA quantum of Udupi from the date of effectiveness of the 2020 Sharing Regulations, based on the above quoted principles.

Under clause (ii) of the above-quoted principles, Udupi generation may be assumed as connected to ISTS at Hassan and intra-state at Hassan & Udupi through 400/220 kV ICT.

29. NLDC is directed to calculate the quantum of such LTA to be exempted for payment of ISTS charges by the Petitioner within a period of one month of the date of issue of this Order. Accordingly, the RTA/ RTDA shall be revised by SRPC within a period of 30 days thereafter.

Unquote

Accordingly, NLDC in coordination with SRLDC has carried out the simulation study to compute the quantum of LTA to be exempted for payment of ISTS charges based on the principles mentioned in the aforesaid order. As per the simulation study with ATC All India peak Base Case for January, 2024, 939 MW of UPCL generation cannot be evacuated with N-1 compliance. Only 300 MW of UPCL generation can be evacuated considering the transmission planning criteria. Accordingly, 300MW share of Karnataka from Udupi Power Corporation Limited (UPCL) has been excluded for the computation of transmission charges.

In view of above, Implementing Agency has revised the computations after incorporating the required correction and amended the notifications of transmission charges for the DICs for the billing month of Jan, 2021 to Nov,2023.

6. Accordingly, the revised transmission charges are hereby notified for the billing month of Jan,2021 to Nov,2023 mentioned as follows:
- a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
 - b) The revised notified transmission charges payable by DICs for the billing month of Jan,2021 to Nov,2023 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of Jan, 2021 to Nov,2023 considering regional DIC wise break up of LTA/MTOA enclosed along with this notification.
 - c) Revised transmission charges payable by DICs for LTA/MTOA are given at **Annexure-I**.
 - d) Revised Regional DIC wise break up of LTA/MTOA is given at **Annexure-II**.
 - e) Rest all other details are same as in the previous notifications for billing month January,2021 to Nov,2023.

नीरज कुमार

(नीरज कुमार)

महाप्रबंधक/ रा. भा. प्रे. के.

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month January'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	5238	188864876	1000966187	23869537	110543012	218954035	50395090		1593592737
2	UP	NR	8975	510913446	1715088207	40898845	189408014	375163007	129145822	5358822	2965976162
3	Punjab	NR	4298	214192819	821358926	19586533	90707849	179666260	116565178	1324286	1443401851
4	Haryana	NR	3873	388460680	740104923	17648910	81734457	161892541	200878037		1590719547
5	Chandigarh	NR	220	5315710	41988358	1001275	4637039	9184646	2874253		65001281
6	Rajasthan	NR	4242	388357455	810543377	19328620	89513420	177300438	95210176	4578575	1584832062
7	HP	NR	1750	28715159	334385428	7973921	36928293	73144368	28027820	52538445	561713434
8	J&K	NR	2764	85998808	528212670	12596022	58333858	115542660	52787919		853471936
9	Uttarakhand	NR	1228	82021296	234661149	5595846	25915111	51330411	36268027	30341589	466133429
10	ADHPL	NR	168.96	3045978	32286186	769912	3565567	7062367			46730011
11	GMR Kamalanga	NR	75.00	7442991	14331581	341758	1582727	3134929			26833986
12	WBSEDCL_Inj	NR	600.00	0	114652649	2734064	12661816	25079429			155127958
13	MB Power	NR	78.00	8456693	14904844	355428	1646036	3260326			28623328
14	Chuzachen	NR	99.00	6758145	18917687	451121	2089200	4138106			32354258
15	Jorthang	NR	43.20	2450253	8254991	196853	911651	1805719			13619466
16	Tashiding	NR	43.65	0	8340980	198903	921147	1824528			11285559
17	Northern Railways	NR							2431885		2431885
18	North Central Railways	NR							1741863		1741863
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								34150000	34150000
21	Gujarat	WR	6221	327273083	1188688599	28346059	131274383	87526116	53313311	1439836	1817861387
22	Madhya Pradesh	WR	8079	561945760	1543850298	36815421	170497131	113677561	120118970	4105401	2551010541
23	Maharashtra	WR	6978	747336540	1333423700	31797484	147258394	98183324	74521997		2432521439
24	Chattisgarh	WR	2634	58637176	503345938	12003037	55587668	37062621	23795186		690431626
25	Goa	WR	502	41822358	95871200	2286192	10587662	7059236	10211483	1406529	169244660
26	Daman Diu	WR	426	15523407	81376111	1940535	8986877	5991927	17351779		131170636

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
27	Dadra Nagar Haveli	WR	1006	86790154	192286023	4585348	21235359	14158501	21432332		340487717
28	Jindal Power Limited	WR	114.40	42448702	21860438	521295	2414186	1609639			68854261
29	Spectrum Coal & Power	WR	27.50	3784119	5254913	125311	580333	386932			10131609
30	ACB Ltd	WR	23.00	1333561	4395018	104806	485370	323616			6642371
31	Torrent Power	WR	200.00	8648927	38217550	911355	4220605	2814054			54812491
32	Sembcorp Energy India Ltd Project-I	WR	115.00	3030532	21975091	524029	2426848	1618081			29574581
33	DB Power	WR	186.00	35363993	35542321	847560	3925163	2617070			78296107
34	TRN Energy Pvt. Ltd.	WR	3.00	309396	573263	13670	63309	42211			1001849
35	CSPTCL	WR	261.00	0	49873902	1189318	5507890	3672340			60243450
36	WBSEDCL_Inj	WR	400.00	0	76435099	1822709	8441210	5628108			92327127
37	KSK Mahanadi	WR	400.00	13511889	76435099	1822709	8441210	5628108			105839016
38	GMR Warora Energy Ltd, Maharashtra	WR	200.00	11962716	38217550	911355	4220605	2814054			58126280
39	Jorthang	WR	43.20	2450253	8254991	196853	911651	607836			12421583
40	Tashiding	WR	43.65	0	8340980	198903	921147	614167			10075198
41	ArcelorMittal and Nippon Steel	WR							12782697		12782697
42	NTPC Lara	WR								5306121	5306121
43	NTPC Gadarwada	WR								146636096	146636096
44	MB Power	WR								12351910	12351910
45	Adani Power Limited	WR								333748928	333748928
46	Andhra Pradesh	SR	2098	311733311	400850611	9558883	44268462	30785940	30210612		827407819
47	Telangana	SR	3843	236348485	734294807	17510359	81092809	56394964	31001237		1156642661
48	Tamil Nadu	SR	8026	618462019	1533620032	36571465	169367338	117784363	84225868		2560031085
49	Kerala	SR	2761	178448585	527637571	12582308	58270347	40523372	49839286		867301469

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
50	Karnataka	SR	5304	442499006	1013546723	24169538	111932361	77841938	91920624	3903452	1765813643
51	Pondicherry	SR	486	8620958	92869423	2214610	10256156	7132514	12166653		133260314
52	Goa-SR	SR	93	4792668	17745546	423169	1959753	1362885			26284021
53	Sembcorp Energy India Ltd Project-I	SR	55.00	1449385	10509826	250623	1160666	807171		775765	14953436
54	Sembcorp Energy India Ltd Project-II	SR	490.00	20707067	93632997	2232819	10340483	7191157		8256342	142360865
55	BHAVINI	SR								12184685	12184685
56	Betam	SR								1195319	1195319
57	West Bengal	ER	2641	95037509	504570081	12032229	55722858	61392826	37446238		766201740
58	Odisha	ER	1655	77003253	316257238	7541627	34926282	38480136	65284397		539492934
59	Bihar	ER	4439	154579427	848317339	20229397	93685037	103217770	113351983		1333380952
60	Jharkhand	ER	842	28438867	160807748	3834701	17759014	19566047	45353600	2479342	278239320
61	Sikkim	ER	178	617172	34060421	812222	3761507	4144252	3520945		46916519
62	DVC	ER	622	31214969	118893183	2835186	13130124	14466154	6095476		186635092
63	Bangladesh	ER	782	10896672	149509971	3565289	16511330	18191407			198674669
64	BRBCL Nabinagar	ER								6929116	6929116
65	NPGC Nabinagar	ER								20910247	20910247
66	NTPC Darlipalli	ER								3953877	3953877
67	Arunachal Pradesh	NER	247	1305646	47136010	1124029	5205527	5584823	14567520		74923554
68	Assam	NER	1592	87023148	304200077	7254106	33594734	36042583	22626943		490741591
69	Manipur	NER	237	10433098	45348152	1081395	5008083	5372992	4349537		71593256
70	Meghalaya	NER	328	14396439	62666355	1494373	6920641	7424907	683582		93586298
71	Mizoram	NER	136	2551362	26065085	621561	2878532	3088273	1482821	3842479	40530114

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
72	Nagaland	NER	166	6426308	31642100	754553	3494437	3749056	8409981		54476435
73	Tripura	NER	353	3764672	67505805	1609777	7455092	7998300	1322487		89656133
TOTAL			98933	6229916909	18904903326	450815712	2087787771	2469063098	1673713615	702152478	32518352910

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	LTA Operationalization date	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.19	300	9569331	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	8	10.11.20 (8 MW)	15MW: 25.10.20 5MW: 30.11.20	12	315565	As CoD of 8MW is 10.11.20 and LTA increased from 15MW to 20MW w.e.f. 30.11.20, charges have been computed corresponding to 15MW for 9 days, corresponding to 7MW for 20 days and corresponding to 12MW for one day.
3	Ostro Kutch Wind Private Ld	Gujarat		300			50MW: 14.04.19	50	1459995	
4	ReNew Power Limited	Gujarat		300	212.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20	300MW: 01.05.19	87.9	2566671	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1459995	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	3013.00	0.005	113677561	8079	14070	211969

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of February'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	304261533	825000376	21556500	99817140	201200058	52074926		1503910532
2	UP	NR	8980	881224242	1629712657	42582890	197179614	397452280	133450682	5537449	3287139815
3	Punjab	NR	4298	355113228	780054867	20382115	94379164	190238803	120450684	1368429	1561987289
4	Haryana	NR	3651	445596909	662598710	17313094	80168094	161593743	207573971		1574844522
5	Chandigarh	NR	220	10352021	39887121	1042214	4825959	9727621	2970061		68804997
6	Rajasthan	NR	4242	660440901	769783205	20113726	93136391	187733763	98383848	4731195	1834323028
7	HP	NR	1750	53368870	317570032	8297812	38422931	77448581	28962080	54289727	578360033
8	J&K	NR	2765	264801490	501720812	13109503	60703410	122359043	54547516		1017241773
9	Uttarakhand	NR	1228	154805391	222881137	5823679	26966482	54355972	37476961	31352975	533662597
10	ADHPL	NR	168.96	356997	30662596	801185	3709880	7477955			43008613
11	GMR Kamalanga	NR	75	6745065	13610882	355640	1646786	3319405			25677778
12	WBSEDCL_Inj	NR	600	0	108887058	2845118	13174291	26555239			151461706
13	MB Power	NR	175	29305272	31758725	829826	3842501	7745278			73481603
14	Chuzachen	NR	99	8881424	17966365	469445	2173758	4381614			33872606
15	Jorthang	NR	43.20	3385473	7839868	204849	948549	1911977			14290716
16	Tashiding	NR	43.65	2978897	7921533	206982	958430	1931894			13997736
17	NR Railways	NR							2512948		2512948
18	NCR Railway	NR							1799925		1799925
19	MUNPL Meja	NR								4583159	4583159
20	RAPP 7&8, NPCIL	NR								35288333	35288333
21	Gujarat	WR	6235	467929196	1131580875	29567166	136910442	90069783	55090422	1487830	1912635713

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Madhya Pradesh	WR	8103	905894639	1470605408	38425564	177929162	117054921	124122936	4242248	2838274877
23	Maharashtra	WR	7024	977701276	1274615721	33304534	154216288	101454844	77006064		2618298727
24	Chattisgarh	WR	2709	74037557	491627313	12845769	59482194	39131772	24588359		701712963
25	Goa	WR	503	44514063	91308935	2385818	11047506	7267864	10551865	1453413	168529465
26	Daman Diu	WR	430	26283286	78037274	2039042	9441762	6211487	17930171		139943023
27	Dadra Nagar Haveli	WR	1023	113496133	185695058	4852041	22467322	14780661	22146743		363437958
28	Jindal Power Limited	WR	114	74896435	20761132	542469	2511898	1652512			100364446
29	Spectrum Coal & Power	WR	28	4271192	4990657	130401	603822	397238			10393310
30	ACB Ltd	WR	23	1543587	4174004	109063	505014	332236			6663904
31	Torrent Power	WR	200	1447537	36295686	948373	4391430	2889007			45972033
32	Sembcorp Energy India Ltd Project-I	WR	115	5093707	20870019	545314	2525072	1661179			30695292
33	DB Power	WR	186	39635339	33754988	881987	4084030	2686776			81043119
34	TRN Energy Pvt. Ltd.	WR	3	171151	544435	14226	65871	43335			839019
35	CSPTCL	WR	261	0	47365870	1237627	5730816	3770154			58104467
36	WBSEDCL_Inj	WR	400	0	72591372	1896746	8782860	5778013			89048991
37	KSK Mahanadi	WR	400	56583074	72591372	1896746	8782860	5778013			145632065
38	GMR Warora Energy Ltd, Maharashtra	WR	200	4264147	36295686	948373	4391430	2889007			48788642
39	Jorthang	WR	43.20	3385473.36	7839868	204849	948549	624025			13002764
40	Tashiding	WR	43.65	2978896.755	7921533	206982	958430	630526			12696368
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	NTPC Gadarwada	WR								151523966	151523966
43	MB Power	WR								12763640	12763640

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Adani Power Limited	WR								344873892	344873892
45	Andhra Pradesh	SR	1877	269117869	340572214	8898838	41205974	28539685	31217633		719552213
46	Telangana	SR	3863	264887731	701098849	18319067	84826242	58751535	32034612		1159918036
47	Tamil Nadu	SR	8073	405577334	1465027906	38279829	177254337	122768193	87033397		2295940997
48	Kerala	SR	2770	144309361	502628215	13133212	60813197	42119851	51500596		814504432
49	Karnataka	SR	5358	514760499	972347383	25406541	117644715	81481950	94984645	4033567	1810659302
50	Pondicherry	SR	513	7217935	93187299	2434898	11274770	7809023	12572208		134496134
51	Goa-SR	SR	92	4006501	16626872	434445	2011692	1393319			24472829
52	Sembcorp Energy India Ltd Project-I	SR	55	2436120.81	9981314	260803	1207643	836426		801624	15523931
53	Sembcorp Energy India Ltd Project-II	SR	490	32925353	88924431	2323513	10759004	7451798		8531553	150915652
54	BHAVINI	SR								12590841	12590841
55	Betam	SR								1170343	1170343
56	West Bengal	ER	2641	54013952	479196530	12520964	57978188	63347367	38694446		705751447
57	Odisha	ER	1671	51570324	303291003	7924714	36695305	40093543	67460544		507035433
58	Bihar	ER	4439	247710764	805657609	21051091	97476850	106503877	117130382		1395530574
59	Jharkhand	ER	842	30092171	152721134	3990463	18477794	20188965	46865387	2561987	274897899
60	Sikkim	ER	178	1574234	32347609	845213	3913751	4276191	3638309		46595307
61	DVC	ER	622	42312059	112914346	2950348	13661554	14926708	6298659		193063673
62	Bangladesh	ER	782	7568878	141991493	3710107	17179610	18770560			189220648
63	BRBCL Nabinagar	ER								7160087	7160087
64	NPGC Nabinagar	ER								21607255	21607255
65	NTPC Darlipalli	ER								4085673	4085673

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (Rs.)	Balance AC system charges (Rs.)	National Component (Rs.)		Regional Component (Rs.)	Transformers component (Rs.)	Bilateral Charges (Rs.)	Total Transmission charges payable in Rs.
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
66	Arunachal Pradesh	NER	247	10147105	44765659	1169685	5416216	5811784	15053104		82363553
67	Assam	NER	1592	38323283	288902626	7548759	34954449	37507317	23381174		430617608
68	Manipur	NER	237	12012823	43067708	1125320	5210780	5591345	4494522		71502498
69	Meghalaya	NER	328	14586474	59515023	1555073	7200747	7726648	706369		91290333
70	Mizoram	NER	136	4981510	24754338	646808	2995038	3213778	1532249	3970562	42094283
71	Nagaland	NER	166	6018833	30050899	785202	3635871	3901413	9675604		54067823
72	Tripura	NER	353	3678948	64111109	1675164	7756830	8323343	1366570		86911964
TOTAL			98254	8155574465	17831004719	465907724	2157380697	2551871199	1730489360	720009748	33612237912

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	LTA Operationalization date	Delayed Capacity	Transmission Charges (Rs)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA		300	8532201	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20		5	207468	As CoD of 7MW:04.12.20,Charges have been computed corresponding to 12 MW for 3 days and corresponding to 5 MW for 28 days
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1532511	
4	ReNew Power Limited	Gujarat		300	212.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20	300MW: 01.05.19	87.9	2694155	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1532511	
6	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20	30MW: 10.12.2020 6.25MW: 20.12.2020	12.19	420531	Charges computed for 08days corresponding to 30MW, for 02 days corresponding to 8.75MW,for 05 days corresponding to 15MW,for 06 days corresponding to 13.44MW,for one day corresponding to 12.19MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	3013.00	0.005	117054921	8103	14445	217614

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4546	355655968	822628212	21586844	99952922	203926847	52074926		1555825720
2	UP	NR	8984	827408717	1625872939	42665039	197550666	403048592	133450682	5537449	3235534085
3	Punjab	NR	4299	287812128	777984506	20415334	94528517	192859818	119022776	1368429	1493991508
4	Haryana	NR	3652	418010588	660916237	17343309	80304211	163838977	207263025		1547676347
5	Chandigarh	NR	220	8800964	39798780	1044372	4835726	9865987	2970061		67315890
6	Rajasthan	NR	4220	658875145	763640423	20038927	92785648	189303967	98383848	4731195	1827759153
7	HP	NR	1750	66677513	316673636	8309932	38477230	78502360	28962080	54289727	591892479
8	J&K	NR	2767	212551559	500664451	13138092	60832918	124113082	54547516		965847619
9	Uttarakhand	NR	1229	174833727	222358303	5834974	27017505	55121897	37476961	31352975	553996343
10	ADHPL	NR	168.96	478661	30576045	802356	3715123	7579702			43151886
11	GMR Kamalanga	NR	75	3535948	13572463	356159	1649114	3364569			22478253
12	WBSEDCL_Inj	NR	600	0	108579706	2849274	13192909	26916554			151538443
13	MB Power	NR	175	29686059	31669081	831038	3847932	7850662			73884771
14	Chuzachen	NR	99	8093586	17915651	470130	2176830	4441231			33097429
15	Jorthang	NR	43.20	3043247	7817739	205148	949889	1937992			13954015
16	Tashiding	NR	43.65	2818504	7899174	207285	959784	1958179			13842926
17	Northern Railways	NR							2512948		2512948
18	North Central Railways	NR							1799925		1799925
19	MUNPL Meja	NR								4435315	4435315
20	RAPP 7&8, NPCIL	NR								35288333	35288333
21	Gujarat	WR	6235	468622125	1128386794	29610350	137103926	90424206	55090422	1487830	1910725654
22	Madhya Pradesh	WR	7970	887748495	1442219977	37845744	175236029	115573487	124122936	4242248	2786988915

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Maharashtra	WR	7040	962047910	1273934342	33429709	154788589	102087779	77006064		2603294392
24	Chattisgarh	WR	2710	66228878	490417830	12869207	59587909	39300037	24588359		692992220
25	Goa	WR	504	36140182	91165579	2392304	11077016	7305629	10551865	1453413	160085989
26	Daman Diu	WR	432	41044749	78230885	2052881	9505394	6269097	17366733		154469739
27	Dadra Nagar Haveli	WR	1034	111261766	187116511	4910183	22735474	14994736	22146743		363165413
28	Jindal Power Limited	WR	114	71110133	20702531	543262	2515448	1659014			96530388
29	Spectrum Coal & Power	WR	28	0	4976570	130592	604675	398802			6110638
30	ACB Ltd	WR	23	1548296	4162222	109222	505728	333543			6659012
31	Torrent Power	WR	200	432767	36193235	949758	4397636	2900375			44873771
32	Sembcorp Energy India Ltd Project-I	WR	115	5253555	20811110	546111	2528641	1667715			30807133
33	DB Power	WR	186	38677621	33659709	883275	4089802	2697349			80007755
34	TRN Energy Pvt. Ltd.	WR	3	198340	542899	14246	65965	43506			864955
35	CSPTCL	WR	261	0	47232172	1239434	5738915	3784989			57995510
36	WBSEDCL_Inj	WR	400	0	72386470	1899516	8795272	5800749			88882008
37	KSK Mahanadi	WR	400	57795802	72386470	1899516	8795272	5800749			146677810
38	GMR Warora Energy Ltd, Maharashtra	WR	200	11566134	36193235	949758	4397636	2900375			56007138
39	Jorthang	WR	43.20	3043247	7817739	205148	949889	626481			12642504
40	Tashiding	WR	43.65	2818504	7899174	207285	959784	633007			12517753
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	NTPC Gadawada	WR								151523966	151523966
43	MB Power	WR								12763640	12763640
44	Adani Power Limited	WR								344873892	344873892

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
45	Andhra Pradesh	SR	1647	308128560	298086919	7822192	36218863	25090934	31217633		706565101
46	Telangana	SR	3904	370039565	706475098	18538833	85839811	59466279	32034612		1272394198
47	Tamil Nadu	SR	8109	387560948	1467533005	38509991	178311672	123526968	87033397		2282475982
48	Kerala	SR	2777	131943563	502621229	13189440	61070675	42307244	51500596		802632747
49	Karnataka	SR	5466	650139113	989095453	25955162	120179419	83255342	94984645	4033567	1967642701
50	Pondicherry	SR	511	9004897	92533113	2428190	11243178	7788809	12572208		135570395
51	Goa-SR	SR	93	4028306	16804519	440973	2041822	1414490			24730110
52	Sembcorp Energy India Ltd Project-I	SR	55	2512570	9953140	261183	1209350	837788		801624	15575655
53	Sembcorp Energy India Ltd Project-II	SR	490	33952316	88673426	2326907	10774209	7463927		7386050	150576836
54	BHAVINI	SR								12590841	12590841
55	Betam	SR								1148320	1148320
56	West Bengal	ER	2641	89584867	477843916	12539251	58060124	63045386	38208056		739281601
57	Odisha	ER	1673	105162770	302757031	7944742	36786302	39944914	67460544		560056303
58	Bihar	ER	4439	223752633	803383503	21081837	97614606	105996167	117246444		1369075189
59	Jharkhand	ER	842	28868808	152290052	3996291	18503907	20092722	46865387	2561987	273179155
60	Sikkim	ER	178	4667531	32256302	846448	3919282	4255806	3638309		49583678
61	DVC	ER	622	40363045	112595626	2954657	13680861	14855551	6298659		190748398
62	Bangladesh	ER	782	4873760	141590698	3715526	17203888	18681080			186064951
63	BRBCL Nabinagar	ER								6376679	6376679
64	NPGC Nabinagar	ER								21607255	21607255
65	NTPC Darlipalli	ER								4085673	4085673

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
66	Arunachal Pradesh	NER	253	9504801	45838493	1202862	5569577	6527639	15053104		83696476
67	Assam	NER	1597	48612023	289026275	7584429	35117955	41158838	23381174		444880695
68	Manipur	NER	237	10160139	42946142	1126963	5218144	6115753	4494522		70061663
69	Meghalaya	NER	329	16259164	59563753	1563031	7237256	8482187	706369		93811760
70	Mizoram	NER	136	7977618	24684465	647753	2999270	3515196	1532249	3970562	45327112
71	Nagaland	NER	166	5067807	30096108	789761	3656809	4285842	25015429		68911755
72	Tripura	NER	353	4175754	63930144	1677611	7767792	9103984	1366570		88021854
73	PowerGrid Corporation of India Ltd	NER								19745873	19745873

TOTAL

98115

8320161376

17755581213

465929746

2157380697

2577044886

1743156564

737656844

33756911326

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (Rs)
1	Spring Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.2019	300	8443782
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	15	8MW: 10.11.20 7MW: 04.12.20	15MW: 25.10.20 5MW: 30.11.20	5	179756
3	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	86145
4	Ostro Kutch Wind Private Ltd	Gujarat		300		-	50MW: 14.04.19	50	1530980
5	ReNew Power Limited	Gujarat		300	126	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 Total: 212.1MW	300MW: 01.05.19	174	5327810
6	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1530980
7	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5	30.31	21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	6.565	320780

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1358.00	0.005	115573487	7970	14502	98468

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of April'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4536	226944845	745312272	38748916	89794765	184123548	47035417		1331959762
2	UP	NR	8997	627068831	1478174669	76850561	178089577	365171452	121791373	5001567	2852148031
3	Punjab	NR	4321	289309895	709915468	36908630	85530180	175379045	106544446	1236000	1404823664
4	Haryana	NR	3712	367966870	609934664	31710610	73484554	150679572	184013624		1417789895
5	Chandigarh	NR	224	7425236	36771915	1911778	4430258	9084213	2682636		62306036
6	Rajasthan	NR	4213	734338787	692266100	35991036	83403795	171018908	88334819	4273337	1809626781
7	HP	NR	1750	52307096	287508916	14947639	34638898	71026821	26159298	49035882	535624550
8	J&K	NR	2820	158319234	463270405	24085510	55814534	114447318	49268724		865205726
9	Uttarakhand	NR	1246	129234509	204711408	10642982	24663505	50572347	33289659	28318816	481433228
10	ADHPL	NR	168.96	459075	27760080	1443251	3344517	6857910			39864834
11	GMR Kamalanga	NR	75	5635857	12322479	640648	1484605	3044172			23127760
12	WBSEDCL_Inj	NR	600	0	98579831	5125183	11876837	24353374			139935224
13	MB Power	NR	175	28555802	28752451	1494845	3464078	7103067			69370243
14	Chuzachen	NR	85	0	13942005	724847	1679724	3444263			19790839
15	Jorthang	NR	43.20	1005548	7097748	369013	855132	1753443			11080885
16	Tashiding	NR	43.65	1438065	7171683	372857	864040	1771708			11618353
17	Northern Railways	NR							2269759		2269759
18	North Central Railways	NR							1625739		1625739
19	RAPP 7&8, NPCIL	NR								31873333	31873333
20	Gujarat	WR	6245	472257839	1026115985	53347951	123625824	80119713	49764516	885030	1806116857
21	Madhya Pradesh	WR	7972	831625781	1309808490	68097174	157804923	102270583	111300802	3831707	2584739460
22	Maharashtra	WR	7038	930178273	1156371035	60119934	139318872	90290100	69750525		2446028739
23	Chattisgarh	WR	2714	92655579	445930918	23184027	53725483	34818537	20863290		671177834
24	Goa	WR	504	40915388	82866965	4308268	9983761	6470299	9307564	1312760	155165006
25	Daman Diu	WR	432	27230430	70992337	3690904	8553113	5543122	15686082		131695988

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
26	Dadra Nagar Haveli	WR	1033	105260415	169725155	8824041	20448383	13252235	8597469		326107699
27	Jindal Power Limited	WR	114	53282089	18795888	977202	2264517	1467593			76787288
28	Spectrum Coal & Power	WR	28	4017291	4518242	234904	544355	352787			9667580
29	ACB Ltd	WR	23	1381402	3778894	196465	455279	295058			6107098
30	Torrent Power	WR	200	1485971	32859944	1708394	3958946	2565723			42578977
31	Sembcorp Energy India Ltd Project-I	WR	115	5399857	18894468	982327	2276394	1475291			29028336
32	DB Power	WR	186	35986313	30559747	1588807	3681820	2386122			74202809
33	TRN Energy Pvt. Ltd.	WR	3	145796	492899	25626	59384	38486			762191
34	CSPTCL	WR	261	0	42882226	2229454	5166424	3348268			53626373
35	WBSEDCL_Inj	WR	400	0	65719887	3416788	7917892	5131446			82186013
36	KSK Mahanadi	WR	400	48752547	65719887	3416788	7917892	5131446			130938560
37	GMR Warora Energy Ltd, Maharashtra	WR	200	9424630	32859944	1708394	3958946	2565723			50517636
38	Jorthang	WR	43.20	1005548	7097748	369013	855132	554196			9881638
39	Tashiding	WR	43.65	1438065	7171683	372857	864040	559969			10406614
40	ArcelorMittal and Nippon Steel	WR							11930517		11930517
41	NTPC Gadawada	WR								136860356	136860356
42	MB Power	WR								11528449	11528449
43	Adani Power Limited	WR								311499000	311499000
44	Andhra Pradesh	SR	1645	259405937	270258136	14050768	32560534	22151229	28196571		626623175
45	Telangana	SR	3918	329928563	643666498	33464334	77548545	52756983	28934488		1166299412
46	Tamil Nadu	SR	8143	415195346	1337903420	69557834	161189783	109658882	78610811		2172116075

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
47	Kerala	SR	2787	132033863	457936063	23808176	55171856	37533918	46516667		753000542
48	Karnataka	SR	5496	496730657	902964380	46945277	108788594	74009875	92834540	3203430	1725476752
49	Pondicherry	SR	531	5028045	87220821	4534626	10508311	7148900	11355543		125796246
50	Goa-SR	SR	93	5131844	15250472	792875	1837368	1249978			24262537
51	Sembcorp Energy India Ltd Project-I	SR	55	2582540	9036484	469808	1088710	740659		728199	14646402
52	Sembcorp Energy India Ltd Project-II	SR	490	35059297	80506862	4185566	9699417	6598602		6671271	142721015
53	BHAVINI	SR								11372373	11372373
54	Betam	SR								1037192	1037192
55	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1152941	1152941
56	West Bengal	ER	2641	96718148	433835882	22555204	52268281	62936304	44549196		712863014
57	Odisha	ER	1675	97881611	275168776	14306073	33152165	39918565	60932104		521359294
58	Bihar	ER	4439	189212919	729394219	37921334	87876968	105812770	105900014		1256118224
59	Jharkhand	ER	842	24774370	138264582	7188400	16658032	20057958	42330027	2314053	251587420
60	Sikkim	ER	178	5404668	29285591	1522563	3528310	4248443	3286215		47275790
61	DVC	ER	622	33897297	102225896	5314742	12316113	14829848	5689111		174273008
62	Bangladesh	ER	782	11986372	128550607	6683369	15487698	18648757			181356802
63	BRBCL Nabinagar	ER								5759581	5759581
64	NPGC Nabinagar	ER								19415021	19415021
65	NTPC Darlipalli	ER								7167386	7167386
66	Arunachal Pradesh	NER	280	16599994	45952462	2389077	5536324	6935600	13596352		91009809
67	Assam	NER	1618	65763338	265803115	13819151	32023796	40117634	21118480		438645513

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
68	Manipur	NER	237	10442218	38990927	2027145	4697603	5884896	4059568		66102358
69	Meghalaya	NER	334	8124946	54861640	2852266	6609697	8280261	638010		81366820
70	Mizoram	NER	136	5801348	22411098	1165157	2700075	3382504	1383967	3586314	40430463
71	Nagaland	NER	169	7284056	27794465	1445039	3348660	4195015	22594581		66661817
72	Tripura	NER	353	2941458	58042364	3017633	6992908	8760327	21624699		101379390
73	PowerGrid Corporation of India Ltd	NER								15267543	15267543
TOTAL			98430	7550381704	16171979192	840784043	1948390125	2354325766	1594367203	663331543	31123559575

Transmission Charges to be paid by DICs under Regulation 13(7)

where Long Term Access is granted to a generating station on existing margins and LOD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	-	30.11.2019	300	8002328	
2	NTPC Auraiya Solar	Uttar Pradesh	20	20	20	8MW: 10.11.20 7MW: 04.12.20 5MW:20.02.21	15MW: 25.10.20 5MW: 30.11.20	0	107371	As CoD of 5MW: 20.02.21,charges computed for 19 days
3	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	-	31.01.2021	96	2546202	
4	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1445251	
5	ReNew Power Limited	Gujarat		300		126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.6	2125139	Charges computed for 6 days corresponding to 87.9MW and for 22 days for 69.6MW
6	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1445251	
7	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21 1.56MW: 09.02.21; 1.25MW:13.02.21; 1.25MW: 19.02.21	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021	2.505	124003	Charges computed for 08 days corresponding to 6.565MW ,for 04 days corresponding to 5.005MW,for 06 days corresponding to 3.755MW and for 10 days corresponding to 5.005MW
8	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		-	115 MW: 05.02.2021	115	2849210	charges computed for 24 days
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		-	50 MW: 15.02.2021	50	722626	charges computed for 14 days

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1358.00	0.005	102270583	7972	12829	87106

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of May'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4537	165879891	863673980	42539862	98565491	203933049	50720139		1425312411
2	UP	NR	9002	752554164	1713671937	84406117	195570226	404636877	131942015	5537449	3288318785
3	Punjab	NR	4310	183755460	820515202	40414096	93640060	193742281	116420548	1368429	1449856076
4	Haryana	NR	3791	282399042	721669985	35545521	82359499	170402679	203729369		1496106094
5	Chandigarh	NR	224	6065016	42604917	2098485	4862222	10059989	2970061		68660690
6	Rajasthan	NR	4213	436666413	802077889	39505975	91535930	189388812	97799264	4731195	1661705477
7	HP	NR	1750	41971965	333115466	16407448	38016300	78656130	28962080	54289727	591419115
8	J&K	NR	2820	72667945	536760953	26437912	61257034	126741456	53480590		877345890
9	Uttarakhand	NR	1246	102235894	237184075	11682392	27068275	56004549	36856409	31352975	502384568
10	ADHPL	NR	169	3115670	32163566	1584202	3670619	7594549			48128605
11	GMR Kamalanga	NR	75	6819362	14277151	703214	1629358	3371160			26800246
12	WBSEDCL_Inj	NR	600	0	114217210	5625716	13034867	26969278			159847071
13	MB Power	NR	175	16231256	33313353	1640834	3801836	7866039			62853318
14	Jorthang	NR	43	2950594	8223639	405052	938510	1941788			14459583
15	Tashiding	NR	44	2620238	8309302	409271	948287	1962015			14249113
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							1799925		1799925
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Gujarat	WR	6609	722774217	1258171732	61970666	143586952	93020141	55096428	979855	2335599991
20	Madhya Pradesh	WR	8246	601931484	1569804364	77319987	179151556	116060010	123225887	4242248	2671735535
21	Maharashtra	WR	7111	852072953	1353671280	66674452	154485694	100080689	77223795		2604208862
22	Chattisgarh	WR	2788	126051589	530667140	26137764	60561587	39233700	23098642		805750424
23	Goa	WR	513	46120180	97627633	4808604	11141606	7217883	10304803	1453413	178674123
24	Daman Diu	WR	446	25726405	84945153	4183934	9694237	6280232	17366733		148196694

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1061	109653296	201909133	9944941	23042575	14927705	9518627		368996277
26	Jindal Power Limited	WR	114	34495211	21777415	1072636	2485315	1610065			61440642
27	Spectrum Coal & Power	WR	28	7681981	5234955	257845	597431	387035			14159248
28	ACB Ltd	WR	23	1518989	4378326	215652	499670	323702			6936340
29	Torrent Power	WR	200	3912770	38072403	1875239	4344956	2814799			51020166
30	Sembcorp Energy India Ltd Project-I	WR	115	8532457	21891632	1078262	2498349	1618509			35619210
31	DB Power	WR	186	43156190	35407335	1743972	4040809	2617763			86966069
32	TRN Energy Pvt. Ltd.	WR	3	206310	571086	28129	65174	42222			912921
33	CSPTCL	WR	261	0	49684486	2447186	5670167	3673312			61475152
34	WBSEDCL_Inj	WR	400	0	76144807	3750477	8689911	5629598			94214793
35	KSK Mahanadi	WR	400	28195061	76144807	3750477	8689911	5629598			122409854
36	GMR Warora Energy Ltd, Maharashtra	WR	200	10982179	38072403	1875239	4344956	2814799			58089576
37	Jorthang	WR	43	2950594	8223639	405052	938510	607997			13125791
38	Tashiding	WR	44	2620238	8309302	409271	948287	614330			12901428
39	ArcelorMittal and Nippon Steel	WR							13208787		13208787
40	MB Power	WR								12763640	12763640
41	Adani Power Limited	WR								344873892	344873892
42	Andhra Pradesh	SR	1653	210427995	314610333	15495986	35904430	24697543	31217633		632353920
43	Telangana	SR	3922	289884292	746678050	36777281	85213506	58615726	32034612		1249203468
44	Tamil Nadu	SR	8101	849081307	1542176932	75959210	175998617	121063985	87033397	3939166	2855252615
45	Kerala	SR	2790	228696412	531017745	26155033	60601599	41685959	51500596		939657345
46	Karnataka	SR	5584	553382323	1062957656	52355487	121308440	83444310	102781098	3546655	1979775967
47	Pondicherry	SR	525	12861173	99867335	4918919	11397209	7839786	12572208		149456631
48	Goa-SR	SR	89	2420546	16876545	831246	1926010	1324843			23379190
49	Sembcorp Energy India Ltd Project-I	SR	55	4080740	10469911	515691	1194863	821909		806221	17889334

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
50	Sembcorp Energy India Ltd Project-II	SR	490	57574395	93277388	4594335	10645141	7322462		7386050	180799772
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								1035096	1035096
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2641	196668165	502653775	24757979	57364604	70192169	49322325		900959017
55	Odisha	ER	1675	184061261	318817852	15703226	36384607	44520737	67460544		666948226
56	Bihar	ER	4439	290419566	845095515	41624788	96445251	118011821	130425868		1522022809
57	Jharkhand	ER	842	33732751	160197017	7890430	18282243	22370420	47915619	2561987	292950466
58	Sikkim	ER	149	1663059	28313545	1394571	3231241	3953793	3638309		42194518
59	DVC	ER	622	51562141	118441639	5833788	13516973	16539567	8399122		214293230
60	Bangladesh	ER	782	14467583	148942147	7336076	16997798	20798754			208542359
61	BRBCL Nabinagar	ER								6376679	6376679
62	NPGC Nabinagar	ER								21495202	21495202
63	NTPC Darlipalli	ER								7935321	7935321
64	Arunachal Pradesh	NER	288	2036303	54778015	2698066	6251458	8578522	14887460		89229825
65	Assam	NER	1623	69378244	309046716	15221953	35269490	48398325	23381174		500695903
66	Manipur	NER	237	7682083	45175924	2225119	5155634	7074785	4494522		71808068
67	Meghalaya	NER	336	11612574	63964730	3150553	7299878	10017210	706369		96751314
68	Mizoram	NER	136	6279336	25966093	1278948	2963341	4066425	1532249	3970562	46056954
69	Nagaland	NER	170	6351865	32369989	1594369	3694176	5069309	25015429		74095138
70	Tripura	NER	353	8617177	67249424	3312339	7674739	10531610	24777745		122163035
71	PowerGrid Corporation of India Ltd	NER								5214693	5214693
TOTAL			99292	7797456309	18901431933	930981272	2157097417	2625414708	1775333329	582894429	34770609397

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	0	NA	30.11.2019	300	10558745	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2723412	
3	Ostro Kutch Wind Private Ld	Gujarat		300	-	-	50MW: 14.04.19	50	1766146	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2469072	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1766146	
6	Re New Wind Energy (AP2) Pvt Limited	Gujarat		37.5		21.25MW : 18.12.20; 1.56MW: 25.12.20; 1.25MW: 31.12.20; 6.25MW: 23.01.21 1.56MW: 09.02.21; 1.25MW:13.02.21; 1.25MW: 19.02.21; 1.25MW: 02.03.21; 1.25MW: 06.03.21; 0.63MW: 12.03.21.	30: 10.12.2020 6.25: 20.12.2020 0.625: 27.01.2021		8614	
7	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.2021.	115 MW: 05.02.2021; 30.5 MW: 15.03.2021	0.3	965683	Charges computed for 6 days corresponding to 115MW,for 4 days corresponding to 15MW,for 4 days corresponding to 0.3MW,for 3 days corresponding to 30.8MWand for 13 days corresponding to 0.3MW
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		-	50 MW: 15.02.2021	50	1766146	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1358.00	0.005	116060010	8246	14074	95562

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of June'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	185410251	833453902	41256807	95506776	197039730	49073011		1401740476
2	UP	NR	9423	787647090	1730645101	85668675	198317308	409147815	131829006	5358822	3348613817
3	Punjab	NR	4288	241338212	787533931	38983722	90244735	186183630	113343869	1324286	1458952386
4	Haryana	NR	3813	387201253	700366471	34668845	80256081	165576068	195414483		1563483202
5	Chandigarh	NR	334	8057677	61262996	3032580	7020222	14483398	2874253		96731125
6	Rajasthan	NR	4213	348301661	773819732	38304856	88673204	182941409	94236149	4578575	1530855586
7	HP	NR	1750	44007658	321379886	15908628	36827420	75978534	28027820	51193159	573323104
8	J&K	NR	2286	85643534	419910005	20785968	48118139	99272382	51748470		725478498
9	Uttarakhand	NR	1197	120745061	219875969	10884082	25195929	51981641	35322433	30341589	494346704
10	ADHPL	NR	169	1141696	31030451	1536039	3555828	7336017			44600030
11	GMR Kamalanga	NR	75	7058873	13774171	681835	1578404	3256399			26349682
12	WBSEDCL_Inj	NR	600	0	110193364	5454682	12627229	26051196			154326471
13	MB Power	NR	175	14683820	32139731	1590949	3682942	7598265			59695707
14	Jorthang	NR	24	0	4495889	222551	515191	1062889			6296520
15	Tashiding	NR	25	0	4541803	224824	520452	1073743			6360823
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
19	Gujarat	WR	6943	539284477	1275131489	63120292	146119296	93580560	51786275	944301	2169966690
20	Madhya Pradesh	WR	7999	592529854	1469101586	72722007	168346631	107815821	117861800	4105401	2532483100
21	Maharashtra	WR	7111	761382664	1305983466	64647496	149654672	95844754	74745116		2452258168
22	Chattisgarh	WR	2787	100797932	511773106	25333284	58644874	37558490	22386066		756493752
23	Goa	WR	513	41608713	94192697	4662633	10793687	6912703	9972608	1406529	169549570
24	Daman Diu	WR	446	22106685	81974672	4057829	9393605	6016035	16673168		140221994
25	Dadra Nagar Haveli	WR	1033	98402972	189733528	9392001	21741859	13924344	9109288		342303993
26	Jindal Power Limited	WR	114	33035391	21010201	1040026	2407592	1541917			59035126

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
27	Spectrum Coal & Power	WR	28	7866414	5050529	250006	578748	370653			14116351
28	ACB Ltd	WR	23	486087	4224079	209096	484044	310001			5713306
29	Torrent Power	WR	200	5663719	36731121	1818227	4209076	2695658			51117802
30	Sembcorp Energy India Ltd Project-I	WR	115	9580347	21120395	1045481	2420219	1550004			35716445
31	DB Power	WR	186	38596871	34159943	1690952	3914441	2506962			80869168
32	TRN Energy Pvt. Ltd.	WR	3	216010	550967	27273	63136	40435			897822
33	CSPTCL	WR	261	0	47934114	2372787	5492844	3517834			59317579
34	WBSEDCL_Inj	WR	400	0	73462243	3636455	8418152	5391317			90908167
35	KSK Mahanadi	WR	400	39153278	73462243	3636455	8418152	5391317			130061445
36	GMR Warora Energy Ltd, Maharashtra	WR	200	5963826	36731121	1818227	4209076	2695658			51417910
37	Jorthang	WR	43	0	7933922	392737	909160	582262			9818082
38	Tashiding	WR	44	0	8016567	396828	918631	588327			9920354
39	ArcelorMittal and Nippon Steel	WR							12782697		12782697
40	MB Power	WR								12351910	12351910
41	Adani Power Limited	WR								333748928	333748928
42	Andhra Pradesh	SR	1653	264996886	303655569	15031256	34796363	23757293	30210612		672447980
43	Telangana	SR	3914	276258505	718891021	35585829	82378838	56244332	31001237		1200359762
44	Tamil Nadu	SR	8153	845387204	1497385986	74122114	171587784	117151936	84601468	3812096	2794048588
45	Kerala	SR	2792	226546769	512708075	25379566	58752014	40113066	49332765		912832255
46	Karnataka	SR	5524	402126205	1014579062	50222685	116262189	79378265	98241608	3434301	1764244316
47	Pondicherry	SR	534	16968515	97981915	4850203	11227900	7665873	12166653		150861059
48	Goa-SR	SR	90	2047208	16542053	818848	1895579	1294211			22597899
49	Sembcorp Energy India Ltd Project-I	SR	55	4581905	10101058	500013	1157496	790283		644513	17775268
50	Sembcorp Energy India Ltd Project-II	SR	490	65667527	89991248	4454657	10312237	7040702		6963812	184430183

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
51	BHAVINI	SR								19808877	19808877
52	Betam	SR								897409	897409
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
54	West Bengal	ER	2540	224740893	466523343	23093375	53459634	66776997	47565118		882159361
55	Odisha	ER	1675	93313675	307586493	15225841	35246814	44027170	65250796		560650789
56	Bihar	ER	4440	284713657	815366034	40361439	93434059	116709477	140324985		1490909651
57	Jharkhand	ER	842	41327245	154559222	7650837	17711181	22123225	46546680	2262533	292180923
58	Sikkim	ER	102	1897812	18735120	927407	2146887	2681699	3520945		29909870
59	DVC	ER	622	41967165	114268967	5656429	13094258	16356177	8153034		199496031
60	Bangladesh	ER	782	12908727	143696111	7113102	16466360	20568306			200752607
61	BRBCL Nabinagar	ER								5972404	5972404
62	NPGC Nabinagar	ER								20584932	20584932
63	NTPC Darlipalli	ER								7510110	7510110
64	Arunachal Pradesh	NER	288	3112740	52848386	2616048	6055979	8491196	14385329		87509678
65	Assam	NER	1623	81385182	298112296	14756859	34161151	47897963	22614933	878066	499806448
66	Manipur	NER	237	12307166	43584387	2157471	4994403	7002741	4349537		74395705
67	Meghalaya	NER	336	7180863	61759789	3057172	7077150	9922999	683582		89681555
68	Mizoram	NER	136	15759418	25051451	1240072	2870685	4025039	1482821	3842479	54271965
69	Nagaland	NER	170	10369922	31230016	1545917	3578696	5017754	24487384		76229689
70	Tripura	NER	353	30858714	64880243	3211637	7434728	10424365	23978463		140788150
71	PowerGrid Corporation of India Ltd	NER								5079998	5079998
TOTAL			99113	7494335924	18202739237	901053915	2085880141	2533279238	1730497680	562430325	33510216461

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	5030704	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2814709	
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1562008	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2183687	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1562008	
6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021.	115 MW: 05.02.2021; 30.5 MW: 15.03.2021 43.8MW: 08.04.2021	0.3	100593	charges computed for 7 days corresponding to 0.3MW, for 2 days corresponding to 44.1MW, for 21 days corresponding to 0.3MW
7	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		50		32MW:12.04.2021 18MW:22.04.2021;	50 MW: 15.02.2021		778921	charges computed for 11 days corresponding to 50MW, for 11days corresponding to 18MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1066.00	0.005	107815821	7999	13478	71839

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of July'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	254299519	865368047	44349596	98675501	202979882	50708778		1516381322
2	UP	NR	9453	895081811	1802659266	92385211	205552200	422829993	137494626	5537449	3561540556
3	Punjab	NR	4288	225659689	817689734	41906111	93238876	191796504	114650137	1368429	1486309479
4	Haryana	NR	3922	413377438	747788135	38323696	85268192	175400453	198770444		1658928357
5	Chandigarh	NR	341	6551575	65100728	3336373	7423254	15269963	2970061		100651955
6	Rajasthan	NR	4213	502750559	803450267	41176347	91615189	188456508	96855215	4731195	1729035280
7	HP	NR	1750	18544740	333685983	17101207	38049280	78269057	28962080	52899598	567511946
8	J&K	NR	2248	57501537	428725726	21971938	48886397	100561487	52421463		710068547
9	Uttarakhand	NR	1194	72796783	227629857	11665894	25955997	53392637	36885492	34005132	462331791
10	ADHPL	NR	169	1171556	32218652	1651187	3673803	7557175			46272373
11	GMR Kamalanga	NR	75	7673946	14301603	732949	1630772	3354570			27693840
12	WBSEDCL_Inj	NR	600	0	114412826	5863589	13046175	26836561			160159151
13	MB Power	NR	175	0	33370408	1710213	3805134	7827330			46713086
14	Jorthang	NR	13.9	901495	2657330	136187	303008	623301			4621320
15	Tashiding	NR	14.1	0	2685011	137605	306164	629793			3758574
16	Northern Railways	NR							2512948		2512948
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Gujarat	WR	6943	440580341	1323958101	67852062	150967243	95093867	53011182	975778	2132438575
20	Madhya Pradesh	WR	7999	617155857	1525347708	78173159	173931138	109558763	121912742	4242248	2630321615
21	Maharastra	WR	7111	939756154	1355991445	69493752	154619916	97394676	77627548		2694883490
22	Chattisgarh	WR	2787	78014845	531369632	27232376	60590595	38165855	23132268		758505571
23	Goa	WR	513	49898604	97799470	5012164	11151800	7024489	10305028	1453413	182644969
24	Daman Diu	WR	446	14377071	85113600	4362021	9705266	6113321	17448056		137119336

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Dadra Nagar Haveli	WR	1033	81387148	196998697	10096066	22463211	14149517	9851162		334945801
26	Jindal Power Limited	WR	114	22778798	21814712	1117991	2487471	1566851			49765823
27	Spectrum Coal & Power	WR	28	7833213	5243921	268748	597950	376647			14320479
28	ACB Ltd	WR	23	0	4385825	224771	500103	315014			5425713
29	Torrent Power	WR	200	11264715	38137609	1954530	4348725	2739250			58444829
30	Sembcorp Energy India Ltd Project-I	WR	115	8784120	21929125	1123855	2500517	1575069			35912685
31	DB Power	WR	186	22601026	35467976	1817713	4044314	2547503			66478532
32	TRN Energy Pvt. Ltd.	WR	3	249821	572064	29318	65231	41089			957523
33	CSPTCL	WR	261	0	49769579	2550661	5675086	3574722			61570049
34	WBSEDCL_Inj	WR	400	0	76275218	3909059	8697450	5478501			94360228
35	KSK Mahanadi	WR	400	45121711	76275218	3909059	8697450	5478501			139481939
36	GMR Warora Energy Ltd, Maharashtra	WR	200	5585581	38137609	1954530	4348725	2739250			52765695
39	MB Power	WR								12763640	12763640
40	Adani Power Limited	WR								344873892	344873892
41	ArcelorMittal and Nippon Steel	WR							13208787		13208787
42	Andhra Pradesh	SR	1653	342958868	315291733	16158513	35951836	24495876	31217633		766074459
43	Telangana	SR	3918	214972854	747034086	38285051	85182210	58039118	32034612		1175547932
44	Tamil Nadu	SR	8133	785460302	1550819225	79478560	176835584	120487381	90309434	0	2803390486
45	Kerala	SR	2756	180726039	525577819	26935549	59930170	40833576	50977191		884980345
46	Karnataka	SR	5587	457497407	1065338803	54597978	121477607	82769081	102259184	3548778	1887488838
47	Pondicherry	SR	531	12805593	101283129	5190700	11549032	7868963	12572208		151269625
48	Goa-SR	SR	90	1781223	17080882	875385	1947685	1327060			23012235

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
49	Sembcorp Energy India Ltd Project-I	SR	55	4201101	10487842	537496	1195899	814829		665997	17903165
50	Sembcorp Energy India Ltd Project-II	SR	490	59643557	93437142	4788598	10654376	7259387		7195939	182978998
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								823324	823324
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2540	136528271	484269874	24818542	55219941	69366131	49150622		819353381
55	Odisha	ER	1674	122077264	319126768	16355056	36389134	45711267	67514017		607173506
56	Bihar	ER	4440	341711091	846676916	43391687	96544203	121276803	154445083		1604045783
57	Jharkhand	ER	842	31034698	160489788	8225006	18300202	22988330	48098236	2337951	291474212
58	Sikkim	ER	102	574909	19452739	996941	2218142	2786383	2657981		28687095
59	DVC	ER	622	35685680	118644490	6080459	13528700	16994469	8424802		199358599
60	Bangladesh	ER	782	15801349	149200854	7646455	17012957	21371319			211032933
61	BRBCL Nabinagar	ER								6171484	6171484
62	NPGC Nabinagar	ER								21271096	21271096
63	NTPC Darlipalli	ER								7760447	7760447
64	Arunachal Pradesh	NER	288	1673556	54872415	2812179	6256948	8774223	14864840		89254161
65	Assam	NER	1623	46223369	309531062	15863282	35294962	49494715	23368764	1008150	480784303
66	Manipur	NER	237	6041745	45253295	2319204	5160107	7236104	4494522		70504978
67	Meghalaya	NER	336	9465903	64124660	3286351	7311956	10253678	706369		95148915
68	Mizoram	NER	136	7906253	26010994	1333048	2965961	4159217	1532249	3970562	47878284
69	Nagaland	NER	170	6990045	32426720	1661850	3697528	5185106	25303630		75264879
70	Tripura	NER	353	11781993	67364601	3452396	7681397	10771752	24777745		125829883
71	PowerGrid Corporation of India Ltd	NER								5249332	5249332

TOTAL

99115

7635242723

18900126919

968620222

2155128670

2609982866

1795484511

579887809

34644473721

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	5067144	
2	Madhya Bharat Power Corporation Limited	Sikkim	96	96	0	NA	31.01.2021	96	2699607	
3	Ostro Kutch Wind Private Ld	Gujarat		300	-		50MW: 14.04.19	50	1534960	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2145874	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1534960	
6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250	217.6	100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021. 28.6MW: 05.05.2021	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021	32.4	739950	charges computed for 4 days corresponding to 0.3MW, for 4 days corresponding to 0.2MW, for 23 days corresponding to 32.4MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1066.00	0.005	109558763	7999	13696	73001

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	451051617	823547949	43383696	96015962	196432171	49073011		1659504406
2	UP	NR	9453	1135550445	1715543285	90373133	200012081	409190373	133059315	5358822	3689087455
3	Punjab	NR	4288	426525133	778173756	40993428	90725867	185609546	110951746	1324286	1634303762
4	Haryana	NR	3776	717692915	685212590	36096325	79887693	163436503	192358494		1874684521
5	Chandigarh	NR	341	12026909	61954646	3263710	7223180	14777386	2874253		102120083
6	Rajasthan	NR	4213	550663560	764622431	40279558	89145943	182377292	93730853	4578575	1725398212
7	HP	NR	1750	14304553	317560150	16728756	37023762	75744260	28027820	51193159	540582459
8	J&K	NR	2248	48796568	408006134	21493362	47568695	97317383	50730448		673912590
9	Uttarakhand	NR	1194	118994616	216629332	11411820	25256421	51670301	35695638	28626822	488284950
10	ADHPL	NR	169	1588412	30661641	1615225	3574785	7313397			44753461
11	GMR Kamalanga	NR	75	6790081	13610459	716986	1586819	3246359			25950702
12	WBSEDCL_Inj	NR	600	0	108883670	5735885	12694550	25970869			153284973
13	MB Power	NR	175	29988186	31757737	1672966	3702577	7574837			74696303
14	Jorthang	NR	86.4	12326589	15679248	825967	1828015	3739805			34399625
15	Tashiding	NR	87.3	13710187	15842574	834571	1847057	3778761			36013151
16	Northern Railways	NR							2431885		2431885
17	North Central Railways	NR							1981331		1981331
18	RAPP 7&8, NPCIL	NR								34150000	34150000
19	Gujarat	WR	6943	434187332	1259976182	66374306	146898338	92000661	51301144	944301	2051682265
20	Madhya Pradesh	WR	7999	518503027	1451611581	76469471	169240762	105993452	117980073	4105401	2443903768
21	Maharashtra	WR	7111	689875340	1290412846	67977680	150446894	94223079	75123433		2368059272
22	Chattisgarh	WR	2787	70367286	505809582	26645551	58971422	36933092	22386066		721112998

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Goa	WR	513	34061074	93071503	4902915	10851038	6795874	9972608	1406529	161061542
24	Daman Diu	WR	446	16773084	80992942	4266629	9442820	5913925	16885215		134274614
25	Dadra Nagar Haveli	WR	1033	93911304	187443143	9874320	21853656	13686682	9533382		336302488
26	Jindal Power Limited	WR	114	41104666	20760486	1093642	2420427	1515885			66895107
27	Spectrum Coal & Power	WR	28	1403968	4990502	262895	581834	364395			7603593
28	ACB Ltd	WR	23	1624120	4173874	219876	486624	304767			6809261
29	Torrent Power	WR	200	9833663	36294557	1911962	4231517	2650148			54921845
30	Sembcorp Energy India Ltd Project-I	WR	115	9269379	20869370	1099378	2433122	1523835			35195084
31	DB Power	WR	186	41123951	33753938	1778124	3935310	2464638			83055960
32	TRN Energy Pvt. Ltd.	WR	3	136852	544418	28679	63473	39752			813174
33	CSPTCL	WR	261	0	47364396	2495110	5522129	3458443			58840078
34	WBSEDCL_Inj	WR	400	0	72589113	3823923	8463033	5300296			90176365
35	KSK Mahanadi	WR	400	0	72589113	3823923	8463033	5300296			90176365
36	GMR Warora Energy Ltd, Maharashtra	WR	200	10089492	36294557	1911962	4231517	2650148			55177674
37	MB Power	WR								12351910	12351910
38	Adani Power Limited	WR								333748928	333748928
39	Essar Steel	WR							12782697		12782697
40	MBPCL (Rongnichu HEP)	WR	8	0	1451782	76478	169261	106006			1803527
41	Andhra Pradesh	SR	1657	199388836	300640464	15837444	35051127	23923085	30630481		605471437
42	Telangana	SR	3909	183876629	709360880	37368434	82703099	56446495	31281150		1101036686
43	Tamil Nadu	SR	7818	469343883	1418729710	74737286	165407124	112893622	86858078		2327969703

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
44	Kerala	SR	2749	126185141	498912070	26282197	58167254	39700297	49332765		798579724
45	Karnataka	SR	5597	328217793	1015641440	53502992	118411794	80818383	98527083	3434301	1698553787
46	Pondicherry	SR	520	11419834	94275796	4966356	10991444	7501877	12166653		141321961
47	Goa-SR	SR	86	1941633	15659468	824925	1825709	1246082			21497817
48	Sembcorp Energy India Ltd Project-I	SR	55	4433181	9981003	525789	1163667	794226		644513	17542380
49	Sembcorp Energy India Ltd Project-II	SR	490	63313987	88921664	4684306	10367216	7075829		6963812	181326813
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								712895	712895
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2540	144115272	460866868	24278013	53731632	66826745	47565118		797383650
54	Odisha	ER	1674	91735793	303705437	15998904	35408466	44037980	66364253		557250834
55	Bihar	ER	4440	348611973	805760093	42446649	93942108	116837048	155369579		1562967450
56	Jharkhand	ER	842	31239130	152733899	8045872	17806968	22146763	46546680	2262533	280781846
57	Sikkim	ER	102	275256	18512659	975229	2158357	2684378	2572240		27178118
58	DVC	ER	622	41269688	112910832	5948032	13164069	16372328	8153034		197817983
59	Bangladesh	ER	782	14464875	141990518	7479921	16554417	20588948			201078679
60	BRBCL Nabinagar	ER								5972404	5972404
61	NPGC Nabinagar	ER								20584932	20584932
62	NTPC Darlipalli	ER								7510110	7510110
63	Arunachal Pradesh	NER	288	1932010	52220630	2750931	6088309	8491183	14385329		85868393
64	Assam	NER	1623	81532993	294572549	15517792	34343679	47898111	22614933	975629	497455686
65	Manipur	NER	237	3611648	43066368	2268694	5021030	7002681	4349537		65319958
66	Meghalaya	NER	336	5745252	61025747	3214776	7114881	9922914	683582		87707153

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
67	Mizoram	NER	136	3836884	24753977	1304015	2886021	4025048	1482821	3842479	42131247
68	Nagaland	NER	170	7296149	30859654	1625656	3597871	5017844	24487384		72884558
69	Tripura	NER	353	4953897	64109114	3377205	7474365	10424276	23978463		114317320
70	PowerGrid Corporation of India Ltd	NER								5079998	5079998
TOTAL			98791	7681016046	17927890329	944423634	2090180226	2522080756	1744228575	556816511	33466636077

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	153	60 MW: 28.03.2021 93 MW: 01.04.2021	30.11.2019	147	4377302	
2	Madhya Bharat Power Corporation Limited	Sikkim	112.98	96	56.49	56.49 MW: 26.06.2021	31.01.2021	56.49	2306772	As CoD of Unit-1 (56.49 MW): 26.06.21, charges have been computed corresponding to 96 MW for 25 days and corresponding to 39.51 MW for 5 days.
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1476826	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2064603	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1476826	
6	Adani Wind Energy Kutchh Three Ltd. (AWEK3L)	Gujarat		250		100MW: 07.03.2021; 14.7MW: 11.03.2021; 30.5MW: 18.03.202; 43.8MW: 10.04.2021. 28.6MW: 05.05.2021; 32.4MW: 02.06.2021	115 MW: 05.02.2021 30.5 MW: 15.03.2021 43.8 MW: 08.04.2021 28.5 MW: 05.05.2021 32.2 MW: 09.05.2021		31899	charges computed for 01 day corresponding to 32.4MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1066.00	0.005	105993452	7999	13251	70626

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	401033149	859923796	44632057	98785413	201740042	50708778		1656823235
2	UP	NR	9531	871343382	1806094762	93740545	207478637	423713862	137494626	5537449	3545403263
3	Punjab	NR	4288	446028417	812550331	42173264	93343295	190626121	115190047	1368429	1701279903
4	Haryana	NR	3734	731992735	707538646	36722911	81279874	165990146	201420602		1924944914
5	Chandigarh	NR	352	14929283	66736975	3463805	7666539	15656643	3118287		111571533
6	Rajasthan	NR	4255	467279963	806332888	41850564	92629054	189167495	96855215	4731195	1698846373
7	HP	NR	1750	21009246	331586203	17210100	38091608	77790863	29110306	52899598	567697923
8	J&K	NR	2303	48617323	436463940	22653500	50139641	102395415	53138464		713408283
9	Uttarakhand	NR	1218	110580701	230714588	11974627	26503786	54126157	36885492	29581049	500366401
10	ADHPL	NR	169	1593280	32015956	1661703	3677895	7511015			46459849
11	GMR Kamalanga	NR	75	3123764	14211628	737617	1632588	3334080			23039677
12	WBSEDCL_Inj	NR	600	0	113693026	5900934	13060707	26672638			159327305
13	MB Power	NR	175	27515060	33160466	1721106	3809373	7779519			73985524
14	Jorthang	NR	86.4	14761449	16371796	849735	1880742	3840860			37704581
15	Tashiding	NR	87.3	16575796	16542335	858586	1900333	3880869			39757919
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								1317534	1317534
20	Gujarat	WR	7127	560706157	1350417684	70089838	155131849	96072146	53011182	975778	2286404635
21	Madhya Pradesh	WR	7999	541432522	1515739706	78670438	174123537	107833575	121329923	4242248	2543371948
22	Maharashtra	WR	7100	994241388	1345376241	69828175	154552704	95713485	77627548		2737339541
23	Chhattisgarh	WR	2890	73635117	547544331	28418832	62900217	38953695	23132268		774584460
24	Goa	WR	513	45451994	97181810	5043963	11163949	6913761	10305028	1453413	177513918
25	Daman Diu	WR	446	22219034	84567043	4389227	9714803	6016314	17448056		144354477

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
26	Dadra Nagar Haveli	WR	1033	94850365	195707272	10157665	22482252	13923113	9851162		346971829
27	Jindal Power Limited	WR	125	92594214	23686047	1229361	2720981	1685086			121915688
28	Spectrum Coal & Power	WR	28	3647007	5210930	270459	598616	370719			10097732
29	ACB Ltd	WR	23	1486325	4358233	226202	500660	310056			6881476
30	Torrent Power	WR	200	8465352	37897675	1966978	4353569	2696137			55379712
31	Sembcorp Energy India Ltd Project-I	WR	115	9982502	21791163	1131012	2503302	1550279			36958259
32	DB Power	WR	186	33646224	35244838	1829290	4048819	2507407			77276578
33	TRN Energy Pvt. Ltd.	WR	3	255014	568465	29505	65304	40442			958730
34	CSPTCL	WR	261	0	49456466	2566906	5681407	3518459			61223239
35	WBSEDCL_Inj	WR	400	0	75795351	3933956	8707138	5392274			93828719
36	KSK Mahanadi	WR	400	12815592	75795351	3933956	8707138	5392274			106644310
37	GMR Warora Energy Ltd, Maharashtra	WR	200	8176495	37897675	1966978	4353569	2696137			55090855
38	MB Power	WR								12763640	12763640
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	MBPCL (Rongnichu HEP)	WR	5	565960	880204	45685	101115	62620			1655583
42	Andhra Pradesh	SR	1653	170807185	313213264	16256501	35980981	24779699	31651497		592689126
43	Telangana	SR	3921	165588360	742978713	38562334	85351120	58780361	32219272		1123480160
44	Tamil Nadu	SR	7814	347763748	1480633751	76848356	170090673	117139542	89588883		2282064952
45	Kerala	SR	2778	136366849	526435797	27323250	60475333	41648685	50920593		843170505
46	Karnataka	SR	5366	308313518	1016859642	52777395	116813723	80448303	101811319	3548778	1680572679
47	Pondicherry	SR	542	10400439	102725557	5331697	11800797	8127077	12480512		150866080
48	Goa-SR	SR	92	1328047	17506263	908616	2011066	1384999			23138990
49	Sembcorp Energy India Ltd Project-I	SR	55	4774240	10421861	540919	1197231	824520		665997	18424769
50	Sembcorp Energy India Ltd Project-II	SR	490	68141646	92849305	4819096	10666244	7345723		7195939	191017952

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
51	BHAVINI	SR								20469173	20469173
52	Betam	SR								693325	693325
53	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
54	West Bengal	ER	2540	121918350	481223209	24976611	55281449	68062207	48557327		800019153
55	Odisha	ER	1675	113377050	317352150	16471319	36456444	44884967	68576395		597118325
56	Bihar	ER	4592	209742872	870203875	45165617	99966357	123078013	160548565		1508705299
57	Jharkhand	ER	848	23935645	160595228	8335268	18448688	22713920	48098236	2337951	284464938
58	Sikkim	ER	103	998988	19516211	1012937	2241963	2760292	2657981		29188371
59	DVC	ER	622	23886393	117898067	6119186	13543769	16675012	8424802		186547229
60	Bangladesh	ER	782	12904708	148262193	7695155	17031907	20969587			206863550
61	BRBCL Nabinagar	ER								6171484	6171484
62	NPGC Nabinagar	ER								18183356	18183356
63	NTPC Darlipalli	ER								7760447	7760447
64	Arunachal Pradesh	NER	288	13051763	54527199	2830089	6263918	8774223	14864840		100312032
65	Assam	NER	1623	141878574	307583723	15964315	35334277	49494715	23368764	1008150	574632517
66	Manipur	NER	237	12592571	44968595	2333975	5165855	7236104	4494522		76791623
67	Meghalaya	NER	336	16175670	63721235	3307281	7320100	10253678	706369		101484332
68	Mizoram	NER	136	7998853	25847352	1341538	2969265	4159217	1532249	3970562	47819036
69	Nagaland	NER	170	11034023	32222715	1672434	3701647	5185106	25303630		79119555
70	Tripura	NER	353	9188239	66940793	3474384	7689953	10771752	24777745		122842865
TOTAL			99233	7612722541	18803540521	975947755	2160093172	2601371401	1805094632	568314191	34527084213

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	228	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021	30.11.2019	72	2690664	
2	Madhya Bharat Power Corporation Limited	Sikkim	112.98	113	112.98	U1: 26.06.2021 U2: 04.07.2021	31.01.2021	0	154927	As CoD of Unit -2: 04.07.2021, Charges computed for 3 days
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1603438	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2241606	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1603438	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	546.00	0.005	107833575	7999	13481	36802

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	410548605	845843678	45054126	98380481	201735263	54146186		1655708339
2	UP	NR	9587	1051062110	1786858086	95177550	207830315	426168919	138963476	5537449	3711597904
3	Punjab	NR	4288	421887474	799245891	42572080	92960670	190621606	115453350	1368429	1664109500
4	Haryana	NR	3734	747596268	695953634	37070186	80946699	165986213	204573645		1932126645
5	Chandigarh	NR	352	9958906	65644245	3496561	7635113	15656272	3118287		105509385
6	Rajasthan	NR	4255	661817482	793130251	42246329	92249357	189163014	96855215	4731195	1880192843
7	HP	NR	1750	21948205	326156916	17372849	37935466	77789020	29110306	52899598	563212361
8	J&K	NR	2303	53819041	429317919	22867752	49934172	102393108	53138464		711470456
9	Uttarakhand	NR	1218	79205563	226936941	12087867	26395144	54124875	36885492	29581049	465216931
10	ADHPL	NR	125	1277323	23364837	1244535	2717575	5572556			34176827
11	GMR Kamalanga	NR	75	3133493	13978932	744592	1625896	3334001			22816913
12	WBSEDCL_Inj	NR	600	0	111831453	5956737	13007170	26672006			157467365
13	MB Power	NR	175	28985506	32617507	1737382	3793758	7779335			74913487
14	Jorthang	NR	86.4	11216815	16103729	857770	1873032	3840769			33892115
15	Tashiding	NR	87.3	12685783	16271476	866705	1892543	3880777			35597284
16	Northern Railways	NR							2627988		2627988
17	North Central Railways	NR							2047375		2047375
18	RAPP 7&8, NPCIL	NR								35288333	35288333
19	Adani Renewable Energy Park Rajasthan Limited	NR								27622325	27622325
20	Gujarat	WR	7244	819649898	1350224421	71920122	157045245	96948626	53011182	975778	2549775273
21	Madhya Pradesh	WR	7999	585248229	1490920746	79414356	173409702	107050884	121329923	4242248	2561616088
22	Maharashtra	WR	7100	979959677	1323345202	70488393	153918910	95018648	79239558		2701970387
23	Chhattisgarh	WR	2901	91419318	540617234	28796145	62879448	38817323	23132268		785661736

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
24	Goa	WR	513	41169058	95590676	5091667	11118197	6863588	10305028	1453413	171591627
25	Daman Diu	WR	446	25675022	83182369	4430735	9674981	5972649	17448056		146383812
26	Dadra Nagar Haveli	WR	1033	112910957	192502823	10253723	22390095	13822061	9851162		361730821
27	Jindal Power Limited	WR	125	84267762	23298219	1240987	2709827	1672856			113189650
28	Spectrum Coal & Power	WR	28	0	5125608	273017	596162	368028			6362816
29	ACB Ltd	WR	23	1049305	4286872	228342	498608	307805			6370933
30	Torrent Power	WR	200	8374265	37277151	1985579	4335723	2676569			54649287
31	Sembcorp Energy India Ltd Project-I	WR	115	10007199	21434362	1141708	2493041	1539027			36615337
32	DB Power	WR	186	38184569	34667750	1846588	4032223	2489209			81220340
33	TRN Energy Pvt. Ltd.	WR	3	185928	559157	29784	65036	40149			880053
34	CSPTCL	WR	261	0	48646682	2591181	5658119	3492922			60388904
35	WBSEDCL_Inj	WR	400	0	74554302	3971158	8671446	5353138			92550044
36	KSK Mahanadi	WR	400	36966756	74554302	3971158	8671446	5353138			129516800
37	GMR Warora Energy Ltd, Maharashtra	WR	200	5973222	37277151	1985579	4335723	2676569			52248244
38	MB Power	WR								12763640	12763640
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	Andhra Pradesh	SR	1677	200824157	312564217	16648830	36354493	25268618	31651497		623311812
42	Telangana	SR	3928	90876523	732148697	38998127	85156564	59189072	32219272		1038588255
43	Tamil Nadu	SR	7814	403917272	1456332631	77572009	169386742	117734249	89588883		2314531785
44	Kerala	SR	2769	77536029	516192158	27495135	60038556	41730505	50920593		773912975
45	Karnataka	SR	5226	268990082	974080952	51884724	113295819	78747593	101811319	3548778	1592359269
46	Pondicherry	SR	548	14773142	102096871	5438221	11874936	8253814	12480512		154917495
47	Goa-SR	SR	89	1949436	16612571	884874	1932216	1343009			22722107

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
48	Sembcorp Energy India Ltd Project-I	SR	55	4786052	10251217	546034	1192324	828739		665997	18270362
49	Sembcorp Energy India Ltd Project-II	SR	490	34114027	91329020	4864669	10622522	7383309		7195939	155509485
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								630423	630423
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2540	201877984	473343814	25212805	55054844	66462576	48280361		870232384
54	Odisha	ER	1674	104829295	312032149	16620489	36292608	43812679	68610537		582197757
55	Bihar	ER	4965	258859688	925331650	49288077	107625765	129926543	160548565		1631580288
56	Jharkhand	ER	862	27275245	160646916	8556908	18684919	22556559	48098236	9916884	295735668
57	Sikkim	ER	105	1173801	19643529	1046319	2284748	2758163	2657981		29564541
58	DVC	ER	622	37531066	115967642	6177052	13488252	16283108	8424802		197871921
59	Bangladesh	ER	782	10041836	145834595	7767925	16962091	20476750			201083198
60	BRBCL Nabinagar	ER								6171484	6171484
61	NPGC Nabinagar	ER								10635548	10635548
62	NTPC Darlipalli	ER								7760447	7760447
63	Arunachal Pradesh	NER	288	1726261	53634388	2856852	6238241	8774223	14378091		87608056
64	Assam	NER	1623	55700331	302547446	16115284	35189437	49494715	22719765	1008150	482775127
65	Manipur	NER	237	3552958	44232294	2356047	5144679	7236104	4170023		66692104
66	Meghalaya	NER	336	4536094	62677884	3338557	7290095	10253678	381869		88478175
67	Mizoram	NER	136	5116245	25424136	1354224	2957093	4159217	1532249	3970562	44513726
68	Nagaland	NER	170	6400836	31695111	1688250	3686473	5185106	25303630		73959405
69	Tripura	NER	353	3124007	65844726	3507240	7658431	10771752	24305846		115212001
TOTAL			99642	8175696101	18571785136	989231894	2160093172	2603811003	1812529776	594587204	34907734288

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	240	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021	30.11.2019	60	2006656	
2	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1759189	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2459346	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1759189	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	546.00	0.005	107050884	7999	13383	36535

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	389603435	796198639	45376257	94303286	195444613	52399535		1573325765
2	UP	NR	9587	981104205	1681982159	95858057	199217175	412879821	134480783	5358822	3510881023
3	Punjab	NR	4288	355012740	752335813	42876465	89108089	184677509	111729048	1324286	1537063949
4	Haryana	NR	3734	692379426	655106080	37335233	77592014	160810315	197971771		1821194839
5	Chandigarh	NR	352	9594937	61791393	3521561	7318690	15168068	3017697		100412346
6	Rajasthan	NR	4255	679224845	746579117	42548385	88426255	183264400	93730853	4578575	1838352431
7	HP	NR	1750	20275559	307013813	17497063	36363302	75363349	28171264	51193159	535877508
8	J&K	NR	2303	57402711	404119995	23031254	47864743	99200215	50126285		681745202
9	Uttarakhand	NR	1218	83190878	213617349	12174293	25301246	52437115	35695638	28626822	451043341
10	GMR Kamalanga	NR	75	6998938	13158467	749916	1558514	3230038			25695873
11	WBSEDCL_Inj	NR	600	0	105267738	5999327	12468112	25840301			149575477
12	MB Power	NR	175	27879055	30703090	1749804	3636533	7536754			71505236
13	Jorthang	NR	86.4	11914011	15158554	863903	1795408	3721003			33452880
14	Tashiding	NR	87.3	13192761	15316456	872902	1814110	3759764			34955992
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited	NR								21497068	21497068
19	Power Grid Khetri Transmission System Ltd	NR								95383973	95383973
20	Gujarat	WR	7532	883907620	1321470526	75312093	156517490	103138707	51301144	944301	2592591881
21	Madhya Pradesh	WR	7999	675790259	1403414247	79982158	166223060	109534286	117416054	4105401	2556465466
22	Maharashtra	WR	7100	726149575	1245674202	70992375	147540029	97222922	76010336		2363589439

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Chhattisgarh	WR	2901	89659114	508886827	29002033	60273527	39717821	22386066		749925388
24	Goa	WR	513	42760712	89980180	5128072	10657424	7022812	9972608	1406529	166928337
25	Daman Diu	WR	446	24095106	78300153	4462414	9274019	6111204	16885215		139128111
26	Dadra Nagar Haveli	WR	1033	105746230	181204270	10327035	21462179	14142710	9533382		342415807
27	Jindal Power Limited	WR	125	69667030	21930779	1249860	2597523	1711663			97156854
28	Spectrum Coal & Power	WR	28	9715092	4824771	274969	571455	376566			15762853
29	ACB Ltd	WR	23	1246939	4035263	229974	477944	314946			6305066
30	Torrent Power	WR	200	8675281	35089246	1999776	4156037	2738661			52659000
31	Sembcorp Energy India Ltd Project-I	WR	115	9303422	20176316	1149871	2389721	1574730			34594061
32	DB Power	WR	186	35715505	32632999	1859791	3865115	2546954			76620364
33	TRN Energy Pvt. Ltd.	WR	3	0	526339	29997	62341	41080			659756
34	CSPTCL	WR	261	0	45791466	2609707	5423629	3573952			57398754
35	WBSEDCL_Inj	WR	400	0	70178492	3999551	8312074	5477321			87967439
36	KSK Mahanadi	WR	400	36686629	70178492	3999551	8312074	5477321			124654068
37	GMR Warora Energy Ltd, Maharashtra	WR	200	7743675	35089246	1999776	4156037	2738661			51727395
38	MB Power	WR								12351910	12351910
39	Adani Power Limited	WR								333748928	333748928
40	Essar Steel	WR							12782697		12782697
41	Andhra Pradesh	SR	1663	185695554	291760725	16627772	34556697	23847075	29655960		582143783
42	Telangana	SR	3927	75408916	689031978	39268708	81610262	56318057	31136883		972774804
43	Tamil Nadu	SR	8156	453276721	1431006587	81554677	169491150	116963382	86698919		2338991435
44	Kerala	SR	2785	131506980	488568604	27844075	57866997	39933175	49277993		794997824
45	Karnataka	SR	5223	318744925	916375983	52225299	108537319	74900029	96883412	3434301	1571101269

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
46	Pondicherry	SR	538	14811865	94467031	5383782	11188855	7721267	12077915		145650716
47	Goa-SR	SR	88	1921573	15395773	877422	1823505	1258374			21276648
48	Sembcorp Energy India Ltd Project-I	SR	55	4449463	9649543	549938	1142910	788706		644513	17225073
49	Sembcorp Energy India Ltd Project-II	SR	490	66355325	85968653	4899450	10182291	7026651		6963812	181396183
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								515800	515800
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2677	179511937	469707668	26769169	55633072	69645444	47002785		848270075
54	Odisha	ER	1828	81424354	320735489	18279077	37988523	47556740	66397294		572381477
55	Bihar	ER	5054	278600551	886627172	50529881	105013813	131463774	152499591		1604734782
56	Jharkhand	ER	931	33305936	163350185	9309511	19347508	24220589	45119233	10837946	305490907
57	Sikkim	ER	119	1020253	20793325	1185035	2462801	3083110	2572240		31116763
58	DVC	ER	622	30102838	109161162	6221218	12929256	16185764	8153034		182753272
59	Bangladesh	ER	782	11592816	137275136	7823465	16259129	20354336			193304882
60	BRBCL Nabinagar	ER								5972404	5972404
61	NPGC Nabinagar	ER								10292466	10292466
62	Arunachal Pradesh	NER	288	1557482	50486429	2877278	5979709	8551855	12957648		82410401
63	Assam	NER	1623	82309530	284790051	16230506	33731077	48240354	21539887	975629	487817034
64	Manipur	NER	237	6906919	41636171	2372892	4931468	7052717	3875569		66775737
65	Meghalaya	NER	336	7690066	58999136	3362427	6987970	9993815	369551		87402965
66	Mizoram	NER	136	5185380	23931919	1363907	2834542	4053808	1482821	3842479	42694858
67	Nagaland	NER	170	4346231	29834832	1700321	3533694	5053698	23679184		68147960
68	Tripura	NER	353	4231863	61980106	3532316	7341042	10498760	23521787		111105874

TOTAL

100596.4

8034593170

17649266135

1005851551

2090412747

2561507062

1743036626

659193295

33743860586

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	240	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021	30.11.2019	60	1720609	
2	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021	63 MW: 24.09.21		63029	charges computed for 01 day corresponding to 63MW
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1720412	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2405136	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1720412	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	546.00	0.005	109534286	7999	13693	37383

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of December'21

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	206547414	807681450	55322838	97486470	201170891	54146186		1422355248
2	UP	NR	9097	942549619	1619024601	110896487	195414904	403253809	139611591	5537449	3416288460
3	Punjab	NR	4288	138112504	763186032	52275086	92115910	190088325	115459091	1368429	1352605376
4	Haryana	NR	3734	309484455	664554048	45519203	80211113	165521852	202221464		1467512135
5	Chandigarh	NR	284	5251629	50568308	3463720	6103552	12595153	3118287		81100649
6	Rajasthan	NR	4255	783020983	757347921	51875199	91411255	188634215	96261154	4731195	1973281922
7	HP	NR	1750	27165392	311441579	21332460	37590736	77571399	29110306	52899598	557111470
8	J&K	NR	2816	64561870	501262895	34334435	60502009	124850587	51845516		837357311
9	Uttarakhand	NR	1269	83346995	225920437	15474615	27268406	56270471	28358243	29581049	466220216
10	GMR Kamalanga	NR	75	10857033	13348239	914299	1611121	3324674			30055366
11	WBSEDCL_Inj	NR	600	0	106785914	7314393	12888970	26597389			153586665
12	MB Power	NR	175	32445137	31145891	2133365	3759283	7757572			77241248
13	Jorthang	NR	86.4	10910753	15377172	1053273	1856012	3830024			33027233
14	Tashiding	NR	87.3	10735308	15537350	1064244	1875345	3869920			33082167
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								35288333	35288333
18	Adani Renewable Energy Park Rajasthan Limited	NR								22213637	22213637
19	Power Grid Khetri Transmission System Ltd	NR								10598219	10598219
20	Gujarat	WR	7614	909100574	1355142635	92821664	163564573	107623653	53011182	975778	2682240060
21	Madhya Pradesh	WR	7999	711050534	1423640213	97513465	171832173	113063641	121329923	4242248	2642672196
22	Maharashtra	WR	7100	1036312712	1263639368	86554069	152520206	100356584	78544014		2717926952
23	Chhattisgarh	WR	2901	93843895	516226015	35359346	62308045	40997994	23132268		771867562
24	Goa	WR	513	35663395	91277878	6252157	11017163	7249169	10305028	1453413	163218203
25	Daman Diu	WR	446	28489582	79429401	5440585	9587062	6308179	17448056		146702865

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
26	Dadra Nagar Haveli	WR	1033	122703358	183817605	12590745	22186630	14598553	9851162		365748054
27	Jindal Power Limited	WR	125	26101325	22247065	1523832	2685202	1766833			54324257
28	Spectrum Coal & Power	WR	28	11454248	4894354	335243	590744	388703			17663293
29	ACB Ltd	WR	23	2786152	4093460	280385	494077	325097			7979172
30	Torrent Power	WR	200	2368004	35595305	2438131	4296323	2826932			47524695
31	Sembcorp Energy India Ltd Project-I	WR	115	6585817	20467300	1401925	2470386	1625486			32550915
32	DB Power	WR	186	50125049	33103633	2267462	3995581	2629047			92120772
33	TRN Energy Pvt. Ltd.	WR	3	0	533930	36572	64445	42404			677350
34	CSPTCL	WR	261	0	46451872	3181761	5606702	3689147			58929482
35	WBSEDCL_Inj	WR	400	0	71190609	4876262	8592646	5653865			90313383
36	KSK Mahanadi	WR	400	0	71190609	4876262	8592646	5653865			90313383
37	GMR Warora Energy Ltd, Maharashtra	WR	150	11640995	26672940	1826986	3219401	2118330			45478651
38	MB Power	WR								12202188	12202188
39	Adani Power Limited	WR								344873892	344873892
40	Essar Steel	WR							13208787		13208787
41	Andhra Pradesh	SR	1853	354625407	329727907	22584998	39797880	27318550	30644492		804699234
42	Telangana	SR	4013	230713030	714144859	48915968	86196682	59168187	32174779		1171313504
43	Tamil Nadu	SR	7974	906171563	1419263340	97213667	171303888	117588522	90466880		2802007861
44	Kerala	SR	2762	244936864	491573778	33670770	59332540	40727772	50920593		921162316
45	Karnataka	SR	5172	577519635	920516805	63051593	111105602	76266474	100112859	3548778	1852121746
46	Pondicherry	SR	519	21801764	92314011	6323128	11142223	7648382	12480512		151710020
47	Goa-SR	SR	89	36516	15763389	1079727	1902628	1306025			20088285
48	Sembcorp Energy India Ltd Project-I	SR	55	3149739	9788709	670486	1181489	811012		116842	15718276
49	Sembcorp Energy India Ltd Project-II	SR	490	33469419	87208496	5973421	10525992	7225381		7195939	151598648

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								420049	420049
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2677	88473239	476481812	32637033	57510953	74860898	48569545		778533480
54	Odisha	ER	1796	169266145	319676117	21896491	38584638	50224879	68610537		668258807
55	Bihar	ER	5054	215583374	899414146	61606148	108558529	141308543	164966046		1591436787
56	Jharkhand	ER	931	37321241	165706029	11350177	20000578	26034366	47346896	10623684	318382971
57	Sikkim	ER	119	2186033	21093207	1444797	2545932	3313991	2657981		33241942
58	DVC	ER	622	38592750	110735489	7584923	13365680	17397848	9721255		197397945
59	Bangladesh	ER	782	10658996	139254924	9538386	16807952	21878587			198138845
60	BRBCL Nabinagar	ER								6171484	6171484
61	NPGC Nabinagar	ER								10635548	10635548
62	Arunachal Pradesh	NER	288	4121852	51214546	3507985	6181553	8836917	13389569		87252421
63	Assam	NER	1623	108617007	288897305	19788270	34869661	49848366	22257883	1008150	525286643
64	Manipur	NER	237	9984410	42236650	2893036	5097928	7287808	4004755		71504587
65	Meghalaya	NER	336	14846453	59850024	4099479	7223847	10326943	381869		96728614
66	Mizoram	NER	136	5559037	24277066	1662879	2930221	4188935	1532249	3970562	44120950
67	Nagaland	NER	170	7441682	30265111	2073035	3652973	5222154	24468490		73123447
68	Tripura	NER	353	4440789	62873986	4306608	7588837	10848718	24305846		114364784
TOTAL			100603.6	8762731677	17905073733	1226423477	2161127298	2651893020	1800650657	591402106	35099301967

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Sprng Renewable Energy Pvt Limited	Tamil Nadu	300	300	300	60 MW : 28.03.2021 93 MW : 01.04.2021 39 MW : 05.07.2021 36 MW : 14.07.2021 12 MW : 21.08.2021 15MW: 05.09.2021 12MW: 14.10.2021 12MW: 24.10.2021 21 MW: 31.10.2021	30.11.2019	0	1132330	Charges computed corresponding to 45MW for 13 days, corresponding to 33MW for 10 days and corresponding to 12MW for 07 days
2	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21		60529	Charges computed corresponding to 10.5MW for 01 day, corresponding to 12.6MW for 01 day, corresponding to 2.1MW for 06 days and corresponding to 16.8MW for 01 day
3	Ostro Kutch Wind Private Ld	Gujarat		300		-	50MW: 14.04.19	50	1760708	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2461470	
5	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1760708	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	546.00	0.005	113063641	7999	14135	38588

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of January,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4538	182455225	790843541	54227073	93983023	194784942	52399535		1368693339
2	UP	NR	9066	758110240	1579983710	108337348	187763618	389150344	135107991	5358822	3163812073
3	Punjab	NR	4288	114931289	747275729	51239687	88805469	184054180	111516173	1324286	1299146813
4	Haryana	NR	3734	272672416	650699947	44617616	77328504	160267544	195698191		1401284217
5	Chandigarh	NR	279	5026995	48695208	3338965	5786888	11993641	3017697		77859393
6	Rajasthan	NR	4255	703517311	741559501	50847733	88126159	182646272	93155955	4578575	1864431507
7	HP	NR	1750	28458819	304948890	20909933	36239808	75108980	28171264	51193159	545030853
8	J&K	NR	2852	60349811	496975599	34076945	59060063	122405202	55132717		828000338
9	Uttarakhand	NR	1273	93820377	221836466	15211027	26362815	54638372	27443461	2566603	441879120
10	GMR Kamalanga	NR	75	9885690	13069966	896190	1553221	3219135			28624202
11	WBSEDCL_Inj	NR	600	0	104559725	7169519	12425769	25753084			149908096
12	MB Power	NR	175	32897578	30496586	2091110	3624183	7511316			76620773
13	Jorthang	NR	86.4	8473199	15056600	1032411	1789311	3708444			30059965
14	Tashiding	NR	87.3	8729395	15213440	1043165	1807949	3747074			30541023
15	Northern Railways	NR							2543214		2543214
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								34150000	34150000
18	Adani Renewable Energy Park Rajasthan Limited	NR								20295137	20295137
19	Gujarat	WR	7712	915479207	1343966284	92153952	159715553	105200853	51301144	944301	2668761296
20	Madhya Pradesh	WR	8000	756065059	1394205774	95598806	165685962	109133420	115630599	4105401	2640425022
21	Maharashtra	WR	7103	1027476106	1237856641	84878158	147105594	96894971	76010336		2670221806
22	Chhattisgarh	WR	2901	101214978	505464162	34658995	60068834	39565919	20678335		761651224
23	Goa	WR	513	43575258	89390983	6129419	10623131	6997205	9972608	1406529	168095132

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
24	Daman Diu	WR	447	28073840	77852932	5338270	9251961	6094048	16885215		143496267
25	Dadra Nagar Haveli	WR	1035	133217196	180358464	12366936	21433612	14117813	9533382		371027403
26	Jindal Power Limited	WR	125	5784457	21783276	1493650	2588702	1705117			33355201
27	Spectrum Coal & Power	WR	28	10688020	4792321	328603	569514	375126			16753584
28	ACB Ltd	WR	23	2771323	4008123	274832	476321	313741			7844340
29	Torrent Power	WR	200	387926	34853242	2389840	4141923	2728187			44501117
30	Sembcorp Energy India Ltd Project-I	WR	115	9445663	20040614	1374158	2381606	1568707			34810747
31	DB Power	WR	186	44929656	32413515	2222551	3851988	2537213			85954924
32	TRN Energy Pvt. Ltd.	WR	3	0	522799	35848	62129	40923			661698
33	CSPTCL	WR	261	0	45483480	3118741	5405209	3560283			57567714
34	WBSEDCL_Inj	WR	400	0	69706483	4779679	8283846	5456373			88226381
35	KSK Mahanadi	WR	400	11055454	69706483	4779679	8283846	5456373			99281835
36	GMR Warora Energy Ltd, Maharashtra	WR	45	3214059	7770530	532815	923442	608249			13049095
37	MB Power	WR								11808569	11808569
38	Adani Power Limited	WR								333748928	333748928
39	Essar Steel	WR							12782697		12782697
40	Andhra Pradesh	SR	1719	333381779	299554863	20540072	35598788	24491733	29183754		742750989
41	Telangana	SR	3957	265053043	689639436	47287644	81956032	56385214	31042441		1171363811
42	Tamil Nadu	SR	8143	805312253	1419062464	97303196	168639905	116023151	87548594		2693889563
43	Kerala	SR	2742	181544644	477781452	32760829	56779050	39063615	49277993		837207583
44	Karnataka	SR	5188	506908005	904052461	61989656	107436653	73915714	96883412	3434301	1754620203
45	Pondicherry	SR	529	18654453	92129265	6317179	10948546	7532528	12077915		147659886
46	Goa-SR	SR	92	37372	15996609	1096866	1901020	1307890			20339756

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
47	Sembcorp Energy India Ltd Project-I	SR	55	4517491	9584641	657206	1139029	783644		113073	16795084
48	Sembcorp Energy India Ltd Project-II	SR	490	31637011	85390442	5855107	10147711	6981559		6963812	146975643
49	BHAVINI	SR								19808877	19808877
50	Betam	SR								335480	335480
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
52	West Bengal	ER	2677	107242838	466548494	31990600	55444137	70586768	44973398		776786234
53	Odisha	ER	1893	134360373	329961982	22625047	39212338	49921820	66397294		642478854
54	Bihar	ER	5292	214852882	922256921	63237911	109600052	139533481	166542455		1616023702
55	Jharkhand	ER	978	32188055	170446388	11687279	20255671	25787801	45819576	9748238	315933008
56	Sikkim	ER	127	1568532	22196156	1521960	2637768	3358182	2572240		33854839
57	DVC	ER	622	32229827	108426962	7434690	12885347	16404530	9407666		186789023
58	Bangladesh	ER	782	10468675	136351847	9349462	16203911	20629444			193003340
59	BRBCL Nabinagar	ER								5972404	5972404
60	NPGC Nabinagar	ER								10292466	10292466
61	Arunachal Pradesh	NER	288	2819040	50146866	3438503	5959401	8551855	12957648		83873312
62	Assam	NER	1623	89256519	282874601	19396329	33616523	48240354	21539887	975629	495899843
63	Manipur	NER	237	10440458	41356133	2835734	4914720	7052717	3875569		70475332
64	Meghalaya	NER	336	21138301	58602317	4018282	6964238	9993815	369551		101086504
65	Mizoram	NER	136	5447432	23770957	1629942	2824916	4053808	1482821	3842479	43052356
66	Nagaland	NER	170	6758413	29634168	2031975	3521694	5053698	23679184		70679132
67	Tripura	NER	353	3415350	61563238	4221308	7316111	10498760	23521787		110536554

TOTAL

100987.6

8191939295

17598719677

1206720433

2091413514

2567495133

1748115031

534202363

33938605445

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021; 14.7MW: 13.11.2021;	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21		200849	
2	Ostro Kutch Wind Private Ld	Gujarat		300	11	11 MW: 13.11.2021;	50MW: 14.04.19		1501311	charges computed for 12 days corresponding to 50MW and for 18 days corresponding to 39MW
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2418010	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1729621	
5	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021	100MW: 25.09.2021 200MW: 20.11.2021		2190853	charges computed for 19 days corresponding to 100MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	546.00	0.005	109133420	8000	13641	37240

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of February,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4492	255603436	772127125	55986815	95642435	197287906	55795719		1432443436
2	UP	NR	9113	1025260125	1566461135	113583849	194035610	400249942	139716303	5537449	3444844413
3	Punjab	NR	4513	330846927	775692778	56245360	96084108	198198974	115233379	1368429	1573669954
4	Haryana	NR	3738	374619486	642501082	46587652	79585817	164166869	202738267		1510199174
5	Chandigarh	NR	279	7968181	48033405	3482895	5949839	12273121	3118287		80825727
6	Rajasthan	NR	4244	757387248	729458643	52892931	90357143	186385588	96261154	4731195	1917473901
7	HP	NR	1747	56575006	300344519	21777933	37203305	76741691	29110306	52899598	574652359
8	J&K	NR	2852	204268448	490222020	35545921	60723197	125257710	56970474		972987771
9	Uttarakhand	NR	1273	158220588	218821549	15866716	27105156	55911577	28358243	2652156	506935984
10	GMR Kamalanga	NR	75	8502555	12892335	934821	1596958	3294149			27220818
11	WBSEDCL_Inj	NR	600	11996835	103138683	7478570	12775662	26353192			161742941
12	MB Power	NR	175	32359515	30082116	2181249	3726235	7686348			76035463
13	Jorthang	NR	86.4	7563727	14851970	1076914	1839695	3794860			29127166
14	Tashiding	NR	87.3	7705172	15006678	1088132	1858859	3834389			29493230
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3572170	3572170
19	Gujarat	WR	7723	895451158	1327571218	96261979	164444611	108903339	53011182	975778	2646619264
20	Madhya Pradesh	WR	8037	976379172	1381591302	100178966	171136012	113334716	119484952	4242248	2866347368
21	Maharashtra	WR	7131	892180143	1225765886	88880090	151834110	100552043	78544014		2537756286

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Chhattisgarh	WR	2794	117351058	480363330	34831069	59502014	39405171	21367613		752820254
23	Goa	WR	513	41001022	88157355	6392276	10919943	7231725	10481506	1453413	165637241
24	Daman Diu	WR	446	23194021	76702230	5561667	9501011	6292038	17448056		138699022
25	Dadra Nagar Haveli	WR	1033	117763373	177500529	12870535	21986772	14560726	9851162		354533097
26	Jindal Power Limited	WR	125	69464216	21487226	1558035	2661596	1762640			96933714
27	ACB Ltd	WR	51	11966462	8680839	629446	1075285	712107			23064139
28	Torrent Power	WR	200	352911	34379561	2492857	4258554	2820225			44304106
29	Sembcorp Energy India Ltd Project-I	WR	115	8705277	19768248	1433392	2448668	1621629			33977214
30	DB Power	WR	186	45047031	31972992	2318357	3960455	2622809			85921643
31	TRN Energy Pvt. Ltd.	WR	3	0	515693	37393	63878	42303			659268
32	CSPTCL	WR	261	0	44865327	3253178	5557413	3680393			57356311
33	WBSEDCL_Inj	WR	400	7997890	68759122	4985713	8517108	5640449			95900282
34	KSK Mahanadi	WR	400	45411185	68759122	4985713	8517108	5640449			133313577
35	GMR Warora Energy Ltd, Maharashtra	WR	45	3094665	7664923	555782	949445	628769			12893584
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								344873892	344873892
38	Essar Steel	WR							13208787		13208787
39	Andhra Pradesh	SR	1696	293473597	291618606	21145219	36122437	25701809	30156545		698218213
40	Telangana	SR	3988	284172200	685462985	49702812	84907455	60413287	32830409		1197489148
41	Tamil Nadu	SR	8156	736045085	1402026486	101660718	173667293	123567618	95524337		2632491537
42	Kerala	SR	2776	194521869	477266842	34606543	59118456	42063918	53131487		860709115
43	Karnataka	SR	5135	464306146	882663512	64001791	109334441	77793557	100112859	3548778	1701761086
44	Pondicherry	SR	524	11746135	90121074	6534665	11163186	7942822	14271984		141779865
45	Goa-SR	SR	91	28616	15727102	1140370	1948097	1386108			20230293

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
46	Sembcorp Energy India Ltd Project-I	SR	55	4163393	9454379	685536	1171102	833262		116842	16424514
47	Sembcorp Energy India Ltd Project-II	SR	490	0	84229924	6107498	10433457	7423605		7195939	115390424
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								346663	346663
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2688	77413546	462141614	33509815	57244912	71599577	46472511		748381976
52	Odisha	ER	1950	163561709	335156147	24302119	41515379	51925725	69779837		686240916
53	Bihar	ER	5478	285963857	941683828	68281345	116645215	145895029	172093870		1730563144
54	Jharkhand	ER	967	32940113	166287397	12057473	20597815	25762898	50349647	9872996	317868339
55	Sikkim	ER	129	2339861	22200108	1609726	2749900	3439462	2657981		34997038
56	DVC	ER	650	41159256	111680551	8097939	13833732	17302662	9721255		201795396
57	Bangladesh	ER	782	6856262	134498727	9752481	16660192	20837881			188605543
58	NPGC Nabinagar	ER								10635548	10635548
59	Arunachal Pradesh	NER	288	2047301	49465334	3586723	6127210	8836917	13389569		83453054
60	Assam	NER	1623	44690793	279030132	20232431	34563119	49848366	22219494	1008150	451592484
61	Manipur	NER	237	12502092	40794074	2957972	5053112	7287808	4004755		72599811
62	Meghalaya	NER	336	12369965	57805870	4191494	7160342	10326943	381869		92236482
63	Mizoram	NER	136	8073199	23447893	1700203	2904462	4188935	1532249	896579	42743519
64	Nagaland	NER	170	5783250	29231418	2119566	3620860	5222154	24468490		70445739
65	Tripura	NER	353	3092487	60726550	4403272	7522123	10848718	24305846		110898997
TOTAL			101437.360	9181487563	17436859493	1264343919	2159882295	2657336910	1822779762	524051411	35046741353

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Renew Power Pvt Ltd	Karnataka		300		63 MW: 25.09.2021 10.5MW:12.10.2021 10.5MW: 20.10.2021 16.8MW: 27.10.2021; 14.7MW: 13.11.2021; 10.5 MW: 01.12.2021 10.5 MW: 18.12.2021	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21		259886	charges computed for 17 days corresponding to 12.6MW and for 14 days corresponding to 2.1MW
2	Ostro Kutch Wind Private Ld	Gujarat		300		11 MW: 13.11.2021; 11MW: 04.12.2021,	50MW: 14.04.19		995651	charges computed for 03 days corresponding to 39MW and for 28days corresponding to 28MW
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20; 18MW: 07.02.2021	300MW: 01.05.19	69.9	2394534	
4	ReNew Power Limited	Gujarat		50		Yet to be commissioned	50MW: 23.11.19	50	1712828	
5	Azure Power India Pvt. Ltd.	Rajasthan		300		100MW: 25.06.2021 100MW: 23.09.2021 100MW: 31.12.2021	100MW: 25.09.2021 200MW: 20.11.2021		3315152	charges computed for 30 days corresponding to 100MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	546.00	0.005	113334716	8037	14101	38496

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4506	356171589	784418060	56154154	94491711	197778540	55795719		1544809772
2	UP	NR	9078	862778711	1580256179	113125836	190359093	398436467	139281555	5537449	3289775291
3	Punjab	NR	4422	433795021	769858007	55111843	92737794	194107454	114212478	1368429	1661191026
4	Haryana	NR	3768	342351209	655915634	46955048	79012192	165378697	202746392		1492359171
5	Chandigarh	NR	279	25450160	48643239	3482225	5859609	12264619	3118287		98818138
6	Rajasthan	NR	4251	483839293	740047891	52977826	89146840	186591308	96218821	4291079	1653113058
7	HP	NR	1750	183726099	304623441	21807085	36695216	76805957	25923353	53233957	702815107
8	J&K	NR	2852	339044262	496445876	35539083	59802321	125170933	56457120		1112459595
9	Uttarakhand	NR	1273	175284075	221599717	15863664	26694103	55872845	29866117	2652156	527832677
10	GMR Kamalanga	NR	75	8916635	13056017	934641	1572740	3291867			27771900
11	WBSEDCL_Inj	NR	600	0	104448136	7477131	12581917	26334937			150842121
12	MB Power	NR	175	33345643	30464040	2180830	3669726	7681023			77341262
13	Jorthang	NR	86.4	2703295	15040532	1076707	1811796	3792231			24424561
14	Tashiding	NR	87.3	2829739	15197204	1087923	1830669	3831733			24777268
15	Northern Railways	NR							2627988		2627988
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								3404813	3404813
19	Gujarat	WR	7708	842901974	1341796501	96055218	161634024	110734654	53011182	975778	2607109331
20	Madhya Pradesh	WR	8092	946995277	1408678422	100843095	169690680	116254229	119484952	4242248	2866188904
21	Maharashtra	WR	7131	1152154804	1241410512	88868883	149541436	102450084	78544014		2812969732

S.No	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Chhattisgarh	WR	2814	86474567	489805025	35063684	59002358	40422218	21367613		732135464
23	Goa	WR	513	33854823	89274708	6390911	10754112	7367588	10481506	1453413	159577061
24	Daman Diu	WR	446	34834420	77666903	5559942	9355826	6409629	17448056		151274775
25	Dadra Nagar Haveli	WR	1032	125659495	179729389	12866292	21650365	14832556	9851162		364589260
26	Jindal Power Limited	WR	125	97347762	21760028	1557736	2621233	1795793			125082553
27	ACB Ltd	WR	51	8263554	8791051	629325	1058978	725501			19468409
28	Torrent Power	WR	200	564344	34816045	2492377	4193972	2873269			44940009
29	Sembcorp Energy India Ltd Project-I	WR	115	9058406	20019226	1433117	2411534	1652130			34574413
30	DB Power	WR	186	49847594	32378922	2317911	3900394	2672140			91116962
31	TRN Energy Pvt. Ltd.	WR	3	0	522241	37386	62910	43099			665635
32	CSPTCL	WR	261	0	45434939	3252552	5473134	3749616			57910242
33	WBSEDCL_Inj	WR	400	0	69632091	4984754	8387945	5746539			88751328
34	KSK Mahanadi	WR	400	50296798	69632091	4984754	8387945	5746539			139048127
35	GMR Warora Energy Ltd, Maharashtra	WR	45	3074343	7762237	555675	935046	640595			12967897
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								297176634	297176634
38	Essar Steel	WR							13208787		13208787
39	Andhra Pradesh	SR	1725	333664456	300248401	21493889	36168195	26108872	30156545		747840359
40	Telangana	SR	3928	243190821	683703473	48944297	82359540	59453195	32830409		1150481735
41	Tamil Nadu	SR	8133	442162580	1415714598	101346794	170538265	123107105	95524337		2348393679
42	Kerala	SR	2774	179230821	482964629	34574000	58178357	41997432	53131487		850076726
43	Karnataka	SR	5231	432002588	910688287	65193464	109702337	79191243	100112859	3548778	1700439556
44	Pondicherry	SR	510	10852685	88800866	6356990	10697033	7721908	14271984		138701465
45	Goa-SR	SR	86	34116	14906610	1067120	1795664	1296243			19099753

S.No	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
46	Sembcorp Energy India Ltd Project-I	SR	55	4332281	9574412	685404	1153342	832568		116842	16694849
47	Sembcorp Energy India Ltd Project-II	SR	490	62270500	85299311	6106324	10275232	7417421		7195939	178564728
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								346663	346663
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2643	91139194	460175375	32942585	55433143	70424914	46472511		756587722
52	Odisha	ER	1949	86607283	339313646	24290454	40874030	51928321	69779837		612793571
53	Bihar	ER	5478	202014225	953639489	68268213	114876278	145944314	172093870		1656836388
54	Jharkhand	ER	1005	36099294	175003818	12528002	21081119	26782461	50349647	9872996	331717336
55	Sikkim	ER	132	2802856	23064648	1651129	2778388	3529797	2657981		36484800
56	DVC	ER	650	35576368	113098453	8096382	13623942	17308507	9721255		197424907
57	Bangladesh	ER	782	7121749	136206329	9750606	16407538	20844920			190331142
58	NPGC Nabinagar	ER								10635548	10635548
59	Arunachal Pradesh	NER	288	20874156	50093348	3586034	6034290	8733254	13389569		102710651
60	Assam	NER	1628	61995913	283443112	20290849	34143814	49415357	21792710	1016063	472097820
61	Manipur	NER	237	11021502	41311997	2957403	4976481	7202317	4004755		71474455
62	Meghalaya	NER	336	17839412	58539775	4190688	7051754	10205801	381869		98209300
63	Mizoram	NER	136	5366158	23745588	1699876	2860415	4139796	1532249		39344082
64	Nagaland	NER	194	8286512	33815346	2420740	4073427	5895354	24468490		78959870
65	Tripura	NER	353	1872055	61497537	4402426	7408049	10721456	24305846		110207369
TOTAL			101470.303	8987921418	17663973354	1264511276	2127818252	2661657347	1818670689	475192374	34999744710

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	68117	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11MW: 13.11.2021 11MW: 04.12.2021	50MW: 14.04.19	28	946711	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2363397	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1690556	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1559.00	0.005	116254229	8092	14366	111986

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of April,2022

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	246996701	723516050	50861837	86151253	180539540	50396133		1338461514
2	UP	NR	9078	505724823	1443688679	101488639	171904394	360244794	125802695	4846915	2713700939
3	Punjab	NR	4219	92832419	670956529	47167001	79892831	167424321	103183285	1236000	1162692386
4	Haryana	NR	3869	246266348	615242825	43250430	73258831	153522036	183125774		1314666244
5	Chandigarh	NR	279	5491449	44439436	3124010	5291539	11089008	2816517		72251959
6	Rajasthan	NR	4258	691874073	677147678	47602227	80630030	168969203	86907322	3875814	1757006347
7	HP	NR	1750	41249729	278297544	19563802	33137734	69443809	22912061	48082284	512686962
8	J&K	NR	2852	91089559	453542471	31883195	54004679	113172816	50993528		794686248
9	Uttarakhand	NR	1273	112425664	202448823	14231777	24106196	50517217	26975847	2395496	433101020
10	GMR Kamalanga	NR	75	7479414	11927701	838495	1420268	2976329			24642208
11	WBSEDCL_Inj	NR	600	24109502	95421612	6707962	11362141	23810631			161411849
12	MB Power	NR	175	26924237	27831303	1956489	3313958	6944767			66970755
13	Jorthang	NR	86.4	1910034	13740712	965947	1636148	3428731			21681572
14	Tashiding	NR	87.3	1829848	13883845	976009	1653192	3464447			21807339
15	Northern Railways	NR							2373667		2373667
16	North Central Railways	NR							1849242		1849242
17	RAPP 7&8, NPCIL	NR								30868427	30868427
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2867561	2867561
19	Gujarat	WR	7708	856403836	1225836952	86174066	145964128	99608467	47881068	881348	2462749864
20	Madhya Pradesh	WR	8092	799619906	1286938863	90469417	153239718	104573456	110326588	3496711	2548664659

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Maharashtra	WR	7131	927600887	1134126432	79726986	135043878	92156298	70942980		2439597460
22	Chhattisgarh	WR	2889	142363635	459499422	32301958	54713991	37337782	20589427		746806214
23	Goa	WR	513	30598571	81559488	5733481	9711536	6627321	9467167	1312760	145010325
24	Daman Diu	WR	446	27386479	70954842	4987994	8448809	5765614	15759534		133303273
25	Dadra Nagar Haveli	WR	1032	117812721	164196975	11542743	19551432	13342238	8897824		335343934
26	Jindal Power Limited	WR	125	65516480	19879502	1397492	2367113	1615359			90775946
27	ACB Ltd	WR	51	4648736	8031319	564587	956314	652605			14853560
28	Torrent Power	WR	200	279614	31807204	2235987	3787380	2584574			40694760
29	Sembcorp Energy India Ltd Project-I	WR	115	7210284	18289142	1285693	2177744	1486130			30448993
30	DB Power	WR	186	40126286	29580700	2079468	3522264	2403654			77712372
31	TRN Energy Pvt. Ltd.	WR	3	0	477108	33540	56811	38769			606227
32	CSPTCL	WR	261	0	41508401	2917964	4942531	3372870			52741766
33	WBSEDCL_Inj	WR	400	16073001	63614408	4471975	7574761	5169149			96903294
34	KSK Mahanadi	WR	400	41125737	63614408	4471975	7574761	5169149			121956029
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2394149	7091416	498513	844396	576231			11404706
36	MB Power	WR								11021331	11021331
37	Adani Power Limited	WR								268417605	268417605
38	Essar Steel	WR							11930517		11930517
39	Andhra Pradesh	SR	1726	413026902	274530838	19299009	32689220	23631510	27238170		790415649
40	Telangana	SR	3872	429204012	615857949	43293673	73332076	53012817	29653273		1244353800
41	Tamil Nadu	SR	8121	622811900	1291572897	90795181	153791506	111178102	85508686		2355658272
42	Kerala	SR	2748	158602430	437084566	30726235	52044986	37624073	46963472		763045763

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
43	Karnataka	SR	5391	511137794	857355919	60270532	102087972	73800871	89609402	3205348	1697467838
44	Pondicherry	SR	463	8125739	73642478	5176930	8768833	6339116	12890824		114943921
45	Goa-SR	SR	81	39149	12903394	907085	1536446	1110719			16496793
46	Sembcorp Energy India Ltd Project-I	SR	55	3448397	8746981	614897	1041530	752937		105534	14710275
47	Sembcorp Energy India Ltd Project-II	SR	490	45243563	77927650	5478169	9279082	6707982		6499558	151136004
48	BHAVINI	SR								18488285	18488285
49	Betam	SR								313115	313115
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1152941	1152941
51	West Bengal	ER	2593	43363298	412454705	28994801	49112234	62651155	43503785		640079978
52	Odisha	ER	1950	159324830	310089657	21798728	36923317	47102082	63026950		638265564
53	Bihar	ER	5478	214692565	871224901	61245496	103739394	132337553	155439624		1538679534
54	Jharkhand	ER	1005	30283300	159879793	11239253	19037372	24285464	45477100	8917545	299119827
55	Sikkim	ER	132	2503696	21071375	1481279	2509033	3200705	2400757		33166845
56	DVC	ER	650	34221985	103324359	7263511	12303145	15694791	8780488		181588279
57	Bangladesh	ER	782	6262818	124435226	8747566	14816880	18901495			173163986
58	NPGC Nabinagar	ER								9606301	9606301
59	Arunachal Pradesh	NER	288	2330478	45764225	3217140	5449285	7816567	12093805		76671500
60	Assam	NER	1628	36046392	258947642	18203539	30833682	44228469	19683738	917735	408861197
61	Manipur	NER	247	12481717	39281395	2761409	4677355	6709294	3617198		69528368
62	Meghalaya	NER	336	11730317	53480703	3759594	6368110	9134548	344914		84818185
63	Mizoram	NER	156	5905816	24772645	1741471	2949754	4231188	1383967		40984840
64	Nagaland	NER	194	6515338	30892986	2171720	3678522	5276547	22100572		70635685

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
65	Tripura	NER	353	1898480	56182851	3949550	6689863	9596077	21953668		100270488

TOTAL

101489.694

7934565039

16140516925

1134648428

1921900357

2403351378

1644801570

428508613

31608292310

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	65999	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	50	50MW: 25.02.2022	150MW: 25.02.2022	100	588204	Charges computed for 4 days corresponding to 100 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	22	11MW: 13.11.2021 11MW: 04.12.2021	50MW: 14.04.19	28	894305	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2232569	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1596973	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1559.00	0.005	104573456	8092	12923	100734

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of May,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	235250373	832439943	75452619	96859658	199556539	55795719		1495354852
2	UP	NR	9208	1094324949	1684944523	152723904	196053964	403923070	140318080	3939378	3676227868
3	Punjab	NR	4201	98228687	768618218	69667798	89433596	184256886	113256057	1368429	1324829672
4	Haryana	NR	3855	252013983	705457345	63942877	82084429	169115655	201633566		1474247855
5	Chandigarh	NR	291	5460576	53278180	4829151	6199254	12772104	3118287		85657552
6	Rajasthan	NR	4284	551491615	783945118	71057033	91216978	187931125	96218821	4291079	1786151769
7	HP	NR	1749	24436281	319968794	29002073	37230395	76704471	25366925	53233957	565942895
8	J&K	NR	2763	50598981	505639925	45831363	58834407	121214454	55389153		837508283
9	Uttarakhand	NR	1264	116216642	231289432	20964147	26911990	55445824	29866117	2652156	483346308
10	GMR Kamalanga	NR	75	4423402	13723393	1243893	1596804	3289838			24277330
11	WBSEDCL_Inj	NR	600	0	109787145	9951141	12774429	26318707			158831422
12	MB Power	NR	175	33114742	32021251	2902416	3725875	7676289			79440574
13	Jorthang	NR	86.4	5422215	15809349	1432964	1839518	3789894			28293940
14	Tashiding	NR	87.3	5871868	15974030	1447891	1858679	3829372			28981840
15	Northern Railways	NR							2505166		2505166
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								34175759	34175759
18	Adani Renewable Energy Park Rajasthan Limited (AREPRL)	NR								2902742	2902742
19	Gujarat	WR	8273	796714102	1513716889	137203777	176130544	117971105	53011182	975778	2795723378
20	Madhya Pradesh	WR	7867	774973698	1439441484	130471431	167488131	112182472	122147294	3871359	2750575868

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Maharashtra	WR	7213	912873430	1319761648	119623613	153562624	102855257	78544014		2687220585
22	Chhattisgarh	WR	2721	139515176	497972760	45136408	57942284	38809369	22795437		802171433
23	Goa	WR	513	59220467	93838106	8505516	10918658	7313247	10481506	1453413	191730912
24	Daman Diu	WR	446	29434112	81636952	7399599	9498976	6362353	17448056		151780049
25	Dadra Nagar Haveli	WR	1032	112196500	188916501	17123451	21981631	14723155	9851162		364792401
26	Jindal Power Limited	WR	125	79570934	22872322	2073154	2661339	1782548			108960297
27	ACB Ltd	WR	51	9130206	9240418	837554	1075181	720149			21003509
28	Torrent Power	WR	200	338186	36595715	3317047	4258143	2852077			47361168
29	Sembcorp Energy India Ltd Project-I	WR	115	7408090	21042536	1907302	2448432	1639944			34446305
30	DB Power	WR	186	36344908	34034015	3084854	3960073	2652431			80076281
31	TRN Energy Pvt. Ltd.	WR	3	121501	548936	49756	63872	42781			826846
32	CSPTCL	WR	261	0	47757408	4328747	5556877	3721960			61364992
33	WBSEDCL_Inj	WR	400	0	73191430	6634094	8516286	5704154			94045964
34	KSK Mahanadi	WR	168	20027474	30693180	2782040	3571346	2392064			59466104
35	GMR Warora Energy Ltd, Maharashtra	WR	45	1688345	8159015	739536	949353	635871			12172119
36	MB Power	WR								12202188	12202188
37	Adani Power Limited	WR								297176634	297176634
38	Essar Steel	WR							13208787		13208787
39	Essar Power M.P. Limited	WR								62607665	62607665
40	Andhra Pradesh	SR	1684	215026235	308185499	27934031	35859334	25500587	30156545		642662230
41	Telangana	SR	3937	167879131	720435904	65300538	83827279	59611949	32830409		1129885211

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Tamil Nadu	SR	8138	762350601	1489026854	134965865	173257702	123208452	94670331		2777479806
43	Kerala	SR	2786	224544627	509832575	46211386	59322248	42185728	51995273		934091836
44	Karnataka	SR	5239	415485578	958562040	86884366	111534763	79315524	95698200	3548778	1751029248
45	Pondicherry	SR	487	14780281	89020382	8068836	10358085	7365927	14271984		143865494
46	Goa-SR	SR	93	107473	17014263	1542178	1979717	1407833			22051464
47	Sembcorp Energy India Ltd Project-I	SR	55	3543000	10063822	912188	1170989	832724		116842	16639564
48	Sembcorp Energy India Ltd Project-II	SR	490	47406989	89659501	8126766	10432451	7418811		7195939	170240457
49	BHAVINI	SR								20469173	20469173
50	Betam	SR								483670	483670
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
52	West Bengal	ER	2487	134795118	455001220	41241454	52942273	67709075	48164905		799854045
53	Odisha	ER	1868	119552246	341807135	30981507	39771424	50864578	69779837		652756727
54	Bihar	ER	5478	284500308	1002386067	90856590	116633966	149165828	171794567		1815337326
55	Jharkhand	ER	984	33956942	180093607	16323741	20955031	26799866	50349647	9872996	338351830
56	Sikkim	ER	130	1416381	23707261	2148834	2758490	3527895	2657981		36216842
57	DVC	ER	649	42448142	118770704	10765414	13819723	17674358	9721255		213199597
58	Bangladesh	ER	782	12817241	143168701	12976856	16658585	21305043			206926425
59	NPGC Nabinagar	ER								10635548	10635548
60	Arunachal Pradesh	NER	288	2595663	52653937	4772570	6126619	8654056	13389569		88192415
61	Assam	NER	1628	60886546	297931692	27004623	34666239	48967233	21792710	1016063	492265106
62	Manipur	NER	247	8782795	45195130	4096501	5258740	7428147	4004755		74766067
63	Meghalaya	NER	336	13683654	61532116	5577290	7159651	10113249	381869		98447829

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
64	Mizoram	NER	156	5850067	28502117	2583441	3316402	4684529	1532249		46468804
65	Nagaland	NER	194	6171141	35543864	3221707	4135754	5841892	24468490		79382847
66	Tripura	NER	353	4650791	64641067	5859087	7521397	10624228	24305846		117602416
TOTAL			101296.294	8039642394	18535051415	1680022917	2156670589	2658392678	1814969126	535466016	35420215134

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	70051	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	100	50MW: 17.03.2022 50MW: 25.02.2022	150MW: 25.02.2022	50	3152786	Charges computed for 16 days corresponding to 100 MW and for 15 days corresponding to 50 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	35.2	11MW: 13.11.2021 11MW: 04.12.2021 13.2MW: 30.03.2022	50MW: 14.04.19	14.8	917154	Charges computed for 29 days corresponding to 28 MW and for 2 days corresponding to 14.8 MW
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2361431	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1689150	
6	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	2365243	Charges computed for 7 days

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
7	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	1376249	Charges computed for 9 days

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1559.00	0.005	112182472	7867	14260	111160

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of June,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4549	192667595	808806029	75693502	94537393	192418051	53749097		1417871667
2	UP	NR	9282	796847535	1650245235	154441036	192889119	392599659	136069849	3812301	3326904735
3	Punjab	NR	4222	174988096	750674106	70253126	87742636	178588244	99453690	1324286	1363024184
4	Haryana	NR	3921	204986510	697042098	65233882	81473852	165828984	178771404		1393336731
5	Chandigarh	NR	352	12926643	62623068	5860687	7319705	14898268	3021680		106650050
6	Rajasthan	NR	4393	220675378	781026012	73093661	91290322	185809078	90189009	4147068	1446230530
7	HP	NR	1744	29465882	309969246	29009004	36230794	73742870	24383927	50176292	552978015
8	J&K	NR	2320	44343677	412546796	38608901	48220584	98146462	53354178		695220598
9	Uttarakhand	NR	1224	112586087	217607897	20365209	25435126	51769752	29258501	2539808	459562380
10	GMR Kamalanga	NR	75	3564894	13333770	1247864	1558519	3172155			22877203
11	WBSEDCL_Inj	NR	600	0	106670163	9982910	12468155	25377240			154498469
12	MB Power	NR	175	25037129	31112131	2911682	3636545	7401695			70099182
13	Jorthang	NR	86.4	1013551	15360503	1437539	1795414	3654323			23261330
14	Tashiding	NR	87.3	0	15520509	1452513	1814117	3692388			22479527
15	Northern Railways	NR							2442120		2442120
16	North Central Railways	NR							1981331		1981331
17	RAPP 7&8, NPCIL	NR								32328575	32328575

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
18	Adani Renewable Energy Park Rajasthan Limited	NR								2775596	2775596
19	Gujarat	WR	8967	697758219	1594205165	149196430	186338869	120570635	52265648	940685	2801275651
20	Madhya Pradesh	WR	7420	547320706	1319230230	123462428	154198389	99774125	118405987	3740558	2366132424
21	Maharashtra	WR	7762	1184146398	1379977255	129147543	161298813	104368457	74879940		3033818406
22	Chhattisgarh	WR	2336	130242975	415381537	38874195	48551923	31415540	22287917		686754086
23	Goa	WR	513	39950265	91271856	8541833	10668322	6902942	10250676	1406529	168992423
24	DNHDDPDCL	WR	1481	133516590	263263814	24637996	30771624	19910791	26289736		498390551
25	Jindal Power Limited	WR	125	14607545	22222951	2079773	2597532	1680734			43188535
26	ACB Ltd	WR	51	5860760	8978072	840228	1049403	679017			17407480
27	Torrent Power	WR	200	3869485	35556721	3327637	4156052	2689175			49599069
28	Sembcorp Energy India Ltd Project-I	WR	115	7917967	20445115	1913391	2389730	1546276			34212478
29	DB Power	WR	186	40903108	33067751	3094702	3865128	2500933			83431621
30	TRN Energy Pvt. Ltd.	WR	3	0	533351	49915	62341	40338			685944
31	CSPTCL	WR	261	0	46401521	4342566	5423648	3509373			59677108
32	WBSEDCL_Inj	WR	400	0	71113442	6655274	8312104	5378350			91459169
33	GMR Warora Energy Ltd, Maharashtra	WR	45	2781126	7927371	741897	926592	599552			12976537
34	MB Power	WR								11457115	11457115

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
35	Adani Power Limited	WR								276398778	276398778
36	Essar Steel	WR							8521798		8521798
37	Powerica Ltd.	WR								21008742	21008742
38	Essar Power M.P. Limited	WR								60588063	60588063
39	Andhra Pradesh	SR	1685	323129860	299627255	28041132	35021969	24335970	29330215		739486401
40	Telangana	SR	3873	271539323	688589321	64442815	80485848	55927786	30255621		1191240715
41	Tamil Nadu	SR	8221	714762146	1461622305	136788435	170841905	118714156	88284836		2691013783
42	Kerala	SR	2789	197346020	495822970	46402445	57954329	40271146	50263809		888060719
43	Karnataka	SR	5149	425008200	915421594	85671303	106999167	74351289	91435654	3436685	1702323891
44	Pondicherry	SR	505	8899885	89799065	8404000	10496175	7293553	12440188		137332866
45	Goa-SR	SR	92	60599	16408377	1535606	1917895	1332702			21255179
46	Sembcorp Energy India Ltd Project-I	SR	55	3786854	9778098	915100	1142914	794185		109851	16527002
47	Sembcorp Energy India Ltd Project-II	SR	490	64612302	87113966	8152710	10182327	7075467		6781317	183918090
48	BHAVINI	SR								19808877	19808877
49	Betam	SR								468165	468165
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
51	West Bengal	ER	2410	335584164	428506121	40102482	50085991	65979155	46773808		967031721

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
52	Odisha	ER	1774	130800296	315335143	29511181	36857987	48553673	67256068		628314348
53	Bihar	ER	5478	225195114	973927190	91146649	113837601	149960269	165136846		1719203668
54	Jharkhand	ER	696	37816863	123773378	11583544	14467267	19057984	48858502	9550731	265108270
55	Sikkim	ER	94	2106129	16777225	1570125	1961008	2583270	2602059		27599817
56	DVC	ER	640	38031552	113864026	10656161	13309011	17532193	9522822		202915765
57	Bangladesh	ER	782	25919666	139103979	13018285	16259186	21418511			215719627
58	NPGC Nabinagar	ER								10047452	10047452
59	Arunachal Pradesh	NER	288	4559667	51159032	4787806	5979730	8724869	13509413		88720517
60	Assam	NER	1628	60850767	289473073	27090835	33835096	49367910	22096358	983287	483697327
61	Manipur	NER	220	8628815	39170666	3665854	4578468	6680324	3870933		66595061
62	Meghalaya	NER	285	8541345	50638473	4739088	5918884	8636090	379788		78853668
63	Mizoram	NER	156	7253249	27692909	2591688	3236889	4722861	1482821		46980418
64	Nagaland	NER	194	11919145	34534733	3231992	4036597	5889693	23390901		83003061
65	Tripura	NER	306	3946716	54349971	5086435	6352703	9269064	22932896		101937786
TOTAL			100710.088	7538276798	17904602584	1675632997	2092781699	2547137526	1715400026	525066057	33998897687

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	69287	
2	Avaada Energy Pvt. Ltd.	Rajasthan		150	150	50MW: 17.03.2022 50MW: 25.02.2022 50MW: 08.04.2022	150MW: 25.02.2022	0	382969	Charges computed for 07 days corresponding to 50 MW
3	Ostro Kutch Wind Private Ltd	Gujarat		300	35.2	11MW: 13.11.2021 11MW: 04.12.2021 13.2MW: 30.03.2022	50MW: 14.04.19	14.8	462189	
4	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2182904	
5	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1561448	
6	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9550900	
7	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	3273199	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
8	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	477336	Charges computed for 20 days corresponding to 20 MW
9	Avaada Energy Pvt. Ltd.	Rajasthan		300		10MW: 08.02.2022 50MW: 13.04.2022	60MW: 13.04.2022 100MW: 23.04.2022	100	875357	Charges computed for 08 days corresponding to 100 MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2430.00	0.005	99774125	7420	13446	163367

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of July,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4593	283783209	827723357	78831435	98487359	198512644	55540734		1542878738
2	UP	NR	9383	847854652	1691137710	161062040	201221441	405585049	139403528	3671419	3449935840
3	Punjab	NR	4214	391923524	759419373	72326241	90360152	182131320	102382794	935605	1599479009
4	Haryana	NR	3859	464980542	695571954	66245485	82763213	166818813	185815011		1662195019
5	Chandigarh	NR	352	14703687	63484089	6046153	7553708	15225370	3122402		110135409
6	Rajasthan	NR	4393	280327949	791764550	75406759	94208770	189888654	94346188	2662263	1528605134
7	HP	NR	1744	34302182	314231097	29927014	37389051	75361950	24781306	51489065	567481665
8	J&K	NR	2329	53091407	419794969	39980797	49949657	100679301	55404477		718900609
9	Uttarakhand	NR	1269	149700028	228632933	21774742	27204082	54832968	30233785	2624468	515003005
10	GMR Kamalanga	NR	75	3359950	13517100	1287353	1608344	3241802			23014549
11	WBSEDCL_Inj	NR	600	0	108136800	10298826	12866748	25934416			157236791
12	MB Power	NR	175	34549495	31539900	3003824	3752802	7564205			80410226
13	Jorthang	NR	86.4	6112018	15571699	1483031	1852812	3734556			28754116
14	Tashiding	NR	87.3	6362821	15733904	1498479	1872112	3773458			29240774
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2047375		2047375
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								2868116	2868116
19	Gujarat	WR	8975	760301005	1617510719	154049889	192460872	124576716	54007837	6303206	2909210244
20	Madhya Pradesh	WR	7420	609142260	1337368685	127369479	159127937	103000862	123282484	1235668	2460527375

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Maharashtra	WR	7762	1105129152	1398950937	133234503	166455353	107743777	79916858		2991430578
22	Chhattisgarh	WR	2336	107798717	421092731	40104395	50104072	32431531	23030847		674562294
23	Goa	WR	513	52033625	92526777	8812145	11009376	7126186	10592365	1254778	183355253
24	DNHDDPDCL	WR	1481	147981409	266883500	25417682	31755357	20554714	27166061		519758723
25	Jindal Power Limited	WR	125	33397351	22528500	2145589	2680573	1735090			62487102
26	ACB Ltd	WR	51	6240458	9101514	866818	1082951	700976			17992717
27	Torrent Power	WR	200	734463	36045600	3432942	4288916	2776144			47278065
28	Sembcorp Energy India Ltd Project-I	WR	115	9525501	20726220	1973942	2466127	1596283			36288072
29	DB Power	WR	186	39530844	33522408	3192636	3988692	2581814			82816394
30	TRN Energy Pvt. Ltd.	WR	3	243857	540684	51494	64334	41642			942011
31	CSPTCL	WR	261	0	47039508	4479989	5597035	3622868			60739401
32	WBSIEDCL_Inj	WR	400	0	72091200	6865884	8577832	5552288			93087204
33	GMR Warora Energy Ltd, Maharashtra	WR	45	3114775	8036367	765374	956214	618941			13491671
34	MB Power	WR								11839019	11839019
35	Adani Power Limited	WR								285612071	285612071
36	Essar Steel	WR							8805858		8805858
37	Powerica Ltd.	WR								34277422	34277422
38	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
39	Andhra Pradesh	SR	1722	426183392	310365436	29558853	36929092	25863250	30307888		859207910
40	Telangana	SR	4059	227754867	731456868	69663124	87033010	60953474	31264142		1208125484
41	Tamil Nadu	SR	8187	439671828	1475535010	140528283	175567773	122958699	91227664		2445489257

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Kerala	SR	2781	184595152	501223422	47735951	59638490	41767752	51939269		886900036
43	Karnataka	SR	5031	386798454	906816846	86364209	107898364	75566502	94483510	3551241	1661479127
44	Pondicherry	SR	513	11624581	92524221	8811902	11009072	7710192	12854861		144534829
45	Goa-SR	SR	91	61336	16385798	1560565	1949678	1365455			21322831
46	Sembcorp Energy India Ltd Project-I	SR	55	4555674	9912540	944059	1179452	826028		113512	17531266
47	Sembcorp Energy India Ltd Project-II	SR	490	61108265	88311720	8410708	10507844	7359157		7007360	182705056
48	BHAVINI	SR								20469173	20469173
49	Betam	SR								483770	483770
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
51	West Bengal	ER	2409	257032857	434218674	41354495	51665874	68185973	48332935		900790807
52	Odisha	ER	1766	210352997	318207737	30305745	37862215	49968611	71026853		717724158
53	Bihar	ER	5478	202500641	987319089	94031152	117476991	155040113	171426139		1727794126
54	Jharkhand	ER	688	38099263	124008537	11810433	14755260	19473236	51065945	9869089	269081762
55	Sikkim	ER	93	1297686	16848217	1604605	2004699	2645699	2688795		27089702
56	DVC	ER	640	48131713	115429573	10993382	13734485	18126069	9385005		215800227
57	Bangladesh	ER	782	21704177	141016557	13430257	16778974	22144029			215073994
58	NPGC Nabinagar	ER								45052314	45052314
59	Arunachal Pradesh	NER	288	2961476	51862432	4939319	6170895	9173988	13959727		89067837
60	Assam	NER	1628	126553762	293453117	27948143	34916766	51909164	22832903	1016063	558629917
61	Manipur	NER	218	8821995	39365912	3749165	4683986	6963469	3999964		67584490
62	Meghalaya	NER	256	18870357	46117090	4392139	5487281	8157690	392447		83417005
63	Mizoram	NER	137	12513128	24678712	2350373	2936417	4365438	1532249		48376316

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
64	Nagaland	NER	194	11352522	35009560	3334271	4165642	6192870	24170597		84225463
65	Tripura	NER	302	3498392	54484949	5189085	6482937	9637888	23697326		102990576
TOTAL			100843.247	8152269393	18174776801	1730945159	2162541089	2624299083	1778991653	589625956	35213449134

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	69197	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	226207	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2260921	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1617254	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9942656	
6	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022	150 MW: 23.03.2022	100	2987023	
7	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	734551	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
8	Avaada Energy Pvt. Ltd.	Rajasthan		300		10MW: 08.02.2022 50MW: 13.04.2022; 100MW: 11.05.2022	60MW: 13.04.2022 100MW: 23.04.2022	0	1120477	Charges computed for 10 days corresponding to 100 MW
9	NTPC Kawas (Solar)	Gujarat		39.50	14.11	14.11MW: 14.05.22	14.11MW: 27.05.2022 10.58MW: 31.05.2022	10.58	11039	Charges computed for 01 day corresponding to 10.58 MW
10	NTPC Kawas (Solar)	Gujarat		16.50		5.89MW: 14.05.22	5.89MW: 27.05.2022 4.42MW: 31.05.2022	4.42	4612	Charges computed for 01 day corresponding to 4.42MW
11	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022		338611	Charges computed for 23 day corresponding to 14.11MW
12	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022		141348	Charges computed for 23 day corresponding to 5.89MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2430.00	0.005	103000862	7420	13881	168651

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4641	430344074	809387860	86674646	102115906	234567693	53749097		1716839277
2	UP	NR	9454	1019915596	1648843284	176569127	208025268	477849229	136787900	3552986	3671543390
3	Punjab	NR	4527	539688128	789631382	84558991	99623343	228842092	101422382	905425	1844671742
4	Haryana	NR	3831	677542939	668123296	71547095	84293352	193627985	179719239		1874853906
5	Chandigarh	NR	352	14532765	61434085	6578771	7750792	17804136	3021680		111122229
6	Rajasthan	NR	4214	473330037	734946243	78702941	92724027	212993860	92176428	2576384	1687449919
7	HP	NR	1683	23992749	293566099	31437014	37037581	85078027	23981909	49828128	544921509
8	J&K	NR	2316	44657249	403872527	43249362	50954321	117045796	53617236		713396491
9	Uttarakhand	NR	1343	147981769	234169099	25076388	29543796	67864256	29258501	2539808	536433618
10	GMR Kamalanga	NR	75	1635198	13080611	1400759	1650307	3790876			21557751
11	WBSEDCL_Inj	NR	600	0	104644887	11206072	13202456	30327005			159380420
12	MB Power	NR	175	30627770	30521425	3268438	3850716	8845376			77113726
13	Jorthang	NR	86.4	10184542	15068864	1613674	1901154	4367089			33135323
14	Tashiding	NR	87.3	11812064	15225831	1630483	1920957	4412579			35001915
15	Northern Railways	NR							2442120		2442120
16	North Central Railways	NR							2015710		2015710
17	RAPP 7&8, NPCIL	NR								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited	NR								3328828	3328828
19	ACME Solar Holdings Pvt. Ltd	NR								1891695	1891695
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4417738	4417738

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	Gujarat	WR	8975	628323779	1565278564	167620460	197482378	120473613	52265648	12144322	2743588765
22	Madhya Pradesh	WR	7318	432680030	1276234943	136667743	161015373	98227011	119305629	1195808	2225326538
23	Maharashtra	WR	7447	736415132	1298762760	139080172	163857580	99960893	77338895		2515415432
24	Chhattisgarh	WR	2513	81621557	438319422	46938165	55300292	33735800	22287917		678203153
25	Goa	WR	513	45525857	89538937	9588426	11296623	6891476	10250676	1214301	174306297
26	DNHDDPDCL	WR	1481	130462684	258265398	27656780	32583890	19877718	26289736		495136206
27	Jindal Power Limited	WR	125	62127951	21801018	2334598	2750512	1677943			90692022
28	ACB Ltd	WR	51	5219219	8807611	943178	1111207	677889			16759104
29	Torrent Power	WR	200	363686	34881629	3735357	4400819	2684708			46066199
30	Sembcorp Energy India Ltd Project-I	WR	115	5892568	20056937	2147830	2530471	1543707			32171513
31	DB Power	WR	186	39167458	32439915	3473882	4092761	2496778			81670795
32	TRN Energy Pvt. Ltd.	WR	3	205749	523224	56030	66012	40271			891287
33	CSPTCL	WR	261	0	45520526	4874641	5743068	3503544			59641779
34	WBSEDCL_Inj	WR	400	0	69763258	7470715	8801637	5369416			91405026
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2646822	7776859	832798	981163	598556			12836197
36	MB Power	WR								11457115	11457115
37	Adani Power Limited	WR								276398778	276398778
38	Essar Steel	WR							8521798		8521798
39	Powerica Ltd.	WR								18303435	18303435
40	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063
41	Andhra Pradesh	SR	1712	249669871	298526932	31968253	37663461	25259587	32556982		675645085

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Telangana	SR	3891	177631240	678664648	72675933	85623295	57424596	33653899		1105673611
43	Tamil Nadu	SR	8405	447515873	1465924843	156981001	184947479	124037906	91647052		2471054155
44	Kerala	SR	2788	156389346	486190419	52064510	61339906	41138563	50263809		847386554
45	Karnataka	SR	4630	404011585	807585225	86481608	101888478	68333094	97277898	3436685	1569014572
46	Pondicherry	SR	502	12541687	87540895	9374462	11044542	7407194	12440188		140348967
47	Goa-SR	SR	90	73287	15625059	1673235	1971326	1322100			20665008
48	Sembcorp Energy India Ltd Project-I	SR	55	2818185	9592448	1027223	1210225	811656		109851	15569588
49	Sembcorp Energy India Ltd Project-II	SR	490	27504702	85459991	9151625	10782006	7231120		6781317	146910760
50	BHAVINI	SR								19808877	19808877
51	Betam	SR								468165	468165
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
53	West Bengal	ER	2409	222982113	420197048	44997500	53013894	63372367	46773808		851336730
54	Odisha	ER	1766	122757378	307985470	32981137	38856792	46449085	68735664		617765525
55	Bihar	ER	6003	204242742	1046912755	112110395	132083084	157891017	170512555		1823752549
56	Jharkhand	ER	708	35010100	123539073	13229387	15586229	18631648	49418656	9550731	264965825
57	Sikkim	ER	97	137315	16893377	1809055	2131342	2547789	2602059		26120937
58	DVC	ER	640	38298487	111702165	11961812	14092833	16846455	9082263		201984015
59	Bangladesh	ER	782	11822902	136462904	14613357	17216756	20580766			200696685
60	Arunachal Pradesh	NER	288	2691911	50187710	5374434	6331901	8703640	13509413		86799008
61	Assam	NER	1628	127482935	283977039	30410154	35827783	49247794	22293457	983287	550222450
62	Manipur	NER	218	3645526	38094723	4079437	4806197	6606453	3870933		61103269
63	Meghalaya	NER	256	10844535	44627895	4779052	5630450	7739447	379788		74001167
64	Mizoram	NER	137	3732557	23881796	2557422	3013032	4141623	1482821		38809251

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
65	Nagaland	NER	194	6615755	33879045	3627994	4274328	5875363	23390901		77663386
66	Tripura	NER	302	4057296	52725542	5646202	6652085	9143756	22932896		101157776
TOTAL			101008.261	7869374700	17616663496	1886509728	2222595184	2835918342	1747277544	525045597	34703384591

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	71002	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115651	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2127378	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1521730	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9118380	
6	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022 50MW: 13.04.2022 50 MW: 17.06.2022	150 MW: 23.03.2022	0	783982	Charges computed for 16 days corresponding to 50 MW
7	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	775971	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
8	NTPC Kawas (Solar)	Gujarat		39.50	14.11	14.11MW: 14.05.22	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	10.58	427170	Charges computed for 23 days corresponding to 10.58 MW and for 07 days corresponding to 25.39 MW
9	NTPC Kawas (Solar)	Gujarat		16.50		5.89MW: 14.05.22	5.89MW: 27.05.2022 4.42MW: 31.05.2022 6.19MW: 24.06.2022	4.42	178479	Charges computed for 23 days corresponding to 4.42 MW and for 07 days corresponding to 10.61 MW
10	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	429432	
11	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	179260	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2430.00	0.005	98227011	7318	13424	163096

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4170	401903719	766855092	80742358	94554022	211730905	55540734		1611326830
2	UP	NR	9454	1233438149	1738492591	183046305	214357926	480002824	141347497	3671419	3994356711
3	Punjab	NR	5434	480383961	999274836	105213889	123211616	275902668	104809966	935605	2089732541
4	Haryana	NR	4302	625471221	791107739	83295925	97544399	218427131	185718510		2001564925
5	Chandigarh	NR	352	12681667	64774319	6820104	7986740	17884377	3122402		113269609
6	Rajasthan	NR	4178	454351219	768315589	80896134	94734103	212134153	92988935	2148852	1705568986
7	HP	NR	1683	22380232	309527590	32590235	38165071	85461461	24781306	51489065	564394961
8	J&K	NR	2305	49496157	423888087	44631279	52265838	117036725	55404477		742722562
9	Uttarakhand	NR	1361	163186071	250307503	26354938	30863173	69110624	30233785	2624468	572680562
10	GMR Kamalanga	NR	75	3271006	13791817	1452144	1700545	3807961			24023472
11	WBSEDCL_Inj	NR	600	0	110334537	11617150	13604362	30463684			166019734
12	MB Power	NR	175	36311010	32180907	3388335	3967939	8885241			84733432
13	Jorthang	NR	86.4	10348229	15888173	1672870	1959028	4386771			34255071
14	Tashiding	NR	87.3	10924509	16053675	1690295	1979435	4432466			35080381
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3235548	3235548
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996
21	Gujarat	WR	9242	535745331	1699458530	178936400	209544986	126185994	54007837	12549133	2816428211
22	Madhya Pradesh	WR	7757	523130569	1426488904	150195362	175887551	105917807	123282484	1235668	2506138344
23	Maharashtra	WR	7131	758845859	1311372894	138074769	161693628	97370362	79916858		2547274369
24	Chhattisgarh	WR	2890	86777243	531415901	55952909	65524128	39458005	23030847		802159034

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	Goa	WR	513	53223076	94407262	9940163	11640513	7009806	10592365	1254778	188067962
26	DNHDDPDCL	WR	1481	124312816	272307553	28671328	33575802	20219028	27166061		506252588
27	Jindal Power Limited	WR	12	7124624	2224487	234217	274281	165170			10022779
28	ACB Ltd	WR	50	6159766	9182681	966847	1132234	681821			18123348
29	Torrent Power	WR	200	354486	36778179	3872383	4534787	2730806			48270642
30	Sembcorp Energy India Ltd Project-I	WR	115	10029096	21147453	2226620	2607503	1570213			37580886
31	DB Power	WR	3	456577	608620	64082	75043	45190			1249512
32	TRN Energy Pvt. Ltd.	WR	3	251786	551673	58086	68022	40962			970528
33	CSPTCL	WR	261	0	47995524	5053460	5917897	3563701			62530583
34	WBSEDCL_Inj	WR	400	0	73556358	7744767	9069575	5461611			95832311
35	GMR Warora Energy Ltd, Maharashtra	WR	45	1867280	8199695	863348	1011031	608833			12550186
36	MB Power	WR								8993256	8993256
37	Adani Power Limited	WR								285612071	285612071
38	Essar Steel	WR							8805858		8805858
39	Powerica Ltd.	WR								18913550	18913550
40	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
41	Andhra Pradesh	SR	1728	237635397	317808298	33462113	39186090	29774211	35559464		693425574
42	Telangana	SR	3895	207154328	716198310	75408693	88307989	67097806	35565151		1189732278
43	Tamil Nadu	SR	8401	383649192	1544891664	162662017	190486733	144734832	94701954		2521126392
44	Kerala	SR	2739	159441124	503720517	53036855	62109258	47191597	51939269		877438619
45	Karnataka	SR	3699	342935342	680245997	71623265	83875032	63729575	100520494	3551241	1346480947
46	Pondicherry	SR	533	13395610	98029502	10321550	12087139	9183999	12854861		155872660

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
47	Goa-SR	SR	93	57371	17116206	1802169	2110446	1603550			22689742
48	Sembcorp Energy India Ltd Project-I	SR	55	4796524	10113999	1064905	1247067	947541		113512	18283549
49	Sembcorp Energy India Ltd Project-II	SR	352	0	64644175	6806401	7970693	6056259		7007360	92484888
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								483770	483770
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2409	234945138	443043594	46648167	54627731	65466787	48332935		893064352
54	Odisha	ER	1766	101303109	324713690	34189183	40037532	47981648	71026853		619252014
55	Bihar	ER	6003	281684781	1103834480	116222999	136103928	163109223	175049604		1976005014
56	Jharkhand	ER	708	42397335	130256019	13714688	16060701	19247413	51065945	9869089	282611190
57	Sikkim	ER	97	941479	17811888	1875418	2196224	2631992	2688795		28145795
58	DVC	ER	640	43681247	117775527	12400614	14521844	17403220	9385005		215167456
59	Bangladesh	ER	782	7565642	143882532	15149427	17740864	21260948			205599413
60	Arunachal Pradesh	NER	288	3250225	52916467	5571588	6524655	8993762	13959727		91216423
61	Assam	NER	1628	109771780	299417163	31525706	36918445	50889387	23036572	1016063	552575116
62	Manipur	NER	210	9905544	38641293	4068551	4764511	6567532	3999964		67947396
63	Meghalaya	NER	264	4414515	48579038	5114899	5989845	8256566	392447		72747310
64	Mizoram	NER	137	6587278	25180274	2651237	3104754	4279677	1532249		43335468
65	Nagaland	NER	194	8294195	35721083	3761082	4404446	6071209	24170597		82422612
66	Tripura	NER	302	5839840	55592284	5853325	6854586	9448547	23697326		107285908

TOTAL **101291.704** **7822072651** **18626622170** **1961201553** **2296681690** **2952623580** **1804835557** **538983702** **36003020904**

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		300	174.3	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21 37.8MW: 27.07.22	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21 35.7MW: 27.07.22		63941	Charges computed for 26 days corresponding to 2.1 MW
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115290	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2120734	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1516977	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9687327	
6	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	844238	
7	NTPC Kawas (Solar)	Gujarat		39.50	24.69	14.11MW: 14.05.22 10.58MW: 15.06.2022	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	14.81	449329	
8	NTPC Kawas (Solar)	Gujarat		16.50	10.31	5.89MW: 14.05.22 4.42MW:15.06.2022	5.89MW: 27.05.2022 4.42MW: 31.05.2022 6.19MW: 24.06.2022	6.19	187802	
9	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	428091	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
10	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	178700	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1562	0.005	105917807	7757	13654	106638

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4170	380038299	749621824	80552160	93912229	214407348	55540734		1574072593
2	UP	NR	9454	1089611308	1699438720	182616694	212904791	486074628	141347497	3671419	3815665057
3	Punjab	NR	5439	399510235	977716050	105062495	122487754	279647015	104809966	935605	1990169120
4	Haryana	NR	4302	683811574	773336126	83100429	96883144	221190129	185718510		2044039911
5	Chandigarh	NR	352	12670199	63319215	6804097	7932598	18110605	3122402		111959117
6	Rajasthan	NR	4178	528538519	751055983	80706270	94091899	214817547	92988935	2148852	1764348006
7	HP	NR	1683	22859629	302574296	32513745	37906349	86542508	24806031	51489105	558691664
8	J&K	NR	2304	48649168	414085483	44496410	51876412	118437014	55404477		732948964
9	Uttarakhand	NR	1304	84655844	234482280	25196777	29375817	67066782	30233785	2624468	473635753
10	GMR Kamalanga	NR	75	3810225	13481995	1448736	1689017	3856129			24286102
11	WBSEDCL_Inj	NR	600	0	107855959	11589885	13512138	30849035			163807017
12	MB Power	NR	23	7544354	4196525	450946	525738	1200293			13917856
13	Jorthang	NR	86.4	10342566	15531258	1668943	1945748	4442261			33930776
14	Tashiding	NR	87.3	11542667	15693042	1686328	1966016	4488535			35376587
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3052868	3052868
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996
21	THDC India Ltd.	NR								31574137	31574137
22	Gujarat	WR	9922	727294625	1783600044	191660423	223448477	132009491	54007837	12549133	3124570031

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Madhya Pradesh	WR	7757	547902356	1394443952	149842852	174695206	103206903	123285800	1235668	2494612737
24	Maharashtra	WR	7131	935472362	1281913932	137750706	160597505	94878225	79916858		2690529588
25	Chhattisgarh	WR	2892	122815216	519825983	55858973	65123526	38473852	23032343		825129893
26	Goa	WR	513	42359206	92286477	9916834	11561601	6830394	10592365	1254778	174801655
27	DNHDDPDCL	WR	1481	162175255	266190378	28604036	33348191	19701534	27166061		537185455
28	ACB Ltd	WR	48	0	8628477	927191	1080971	638619			11275257
29	Torrent Power	WR	200	0	35951986	3863295	4504046	2660912			46980239
30	Sembcorp Energy India Ltd Project-I	WR	115	10490070	20672392	2221395	2589826	1530025			37503707
31	TRN Energy Pvt. Ltd.	WR	3.0	553242	539280	57949	67561	39914			1257946
32	CSPTCL	WR	261	0	46917342	5041600	5877780	3472491			61309212
33	WBSIEDCL_Inj	WR	400	0	71903973	7726590	9008092	5321825			93960479
34	GMR Warora Energy Ltd, Maharashtra	WR	45	2024529	8015495	861322	1004177	593250			12498773
35	MB Power	WR								8993256	8993256
36	Adani Power Limited	WR								285612071	285612071
37	Essar Steel	WR							8805858		8805858
38	Powerica Ltd.	WR								10344850	10344850
39	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
40	Andhra Pradesh	SR	1765	247334637	317194330	34084771	39737939	30075580	35559464		703986722
41	Telangana	SR	3836	149576777	689554483	74097500	86387024	65381846	35565151		1100562781
42	Tamil Nadu	SR	8570	502134780	1540548602	165542828	192999120	146070997	94701954		2641998282
43	Kerala	SR	2746	130322828	493634280	53044490	61842243	46805178	51939269		837588288
44	Karnataka	SR	3795	353743185	682256137	73313241	85472691	64689835	100520494	3551241	1363546823

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
45	Pondicherry	SR	530	12360863	95335532	10244476	11943585	9039479	12854861		151778796
46	Goa-SR	SR	93	3183065	16665363	1790811	2087828	1580168			25307236
47	Sembcorp Energy India Ltd Project-I	SR	55	5016990	9886796	1062406	1238613	937441		113512	18255759
48	Sembcorp Energy India Ltd Project-II	SR	337	47916036	60525169	6503857	7582561	5738846		7007360	135273830
49	BHAVINI	SR								20469173	20469173
50	Betam	SR								483770	483770
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
52	West Bengal	ER	2409	299597134	433090967	46538683	54257409	65467947	48332935		947285076
53	Odisha	ER	1766	119652712	317379722	34104693	39761165	47976523	71026853		629901668
54	Bihar	ER	6003	279986680	1079037705	115950223	135181277	163112114	175049604		1948317603
55	Jharkhand	ER	708	35149457	127329920	13682499	15951826	19247754	51065945	9869089	272296490
56	Sikkim	ER	97	147743	17411757	1871016	2181336	2632038	2688795		26932685
57	DVC	ER	640	34448239	115129792	12371509	14423400	17403529	9385005		203161474
58	Bangladesh	ER	782	17662677	140650324	15113871	17620599	21261325			212308796
59	Arunachal Pradesh	NER	288	1672049	51727740	5558511	6480424	8993762	13959727		88392212
60	Assam	NER	1628	96511718	292690992	31451714	36668174	50889387	23036572	1016063	532264621
61	Manipur	NER	206	3778336	36953512	3970916	4629517	6425007	3999964		59757251
62	Meghalaya	NER	269	1815320	48307483	5190980	6051936	8399091	392447		70157258
63	Mizoram	NER	137	3228748	24614619	2645015	3083707	4279677	1532249		39384014
64	Nagaland	NER	194	7140538	34918637	3752254	4374589	6071209	24170597		80427824
65	Tripura	NER	302	5298753	54343447	5839587	6808118	9448547	23697326		105435779

TOTAL 101983.048 8192350712 18332465777 1969952933 2296681690 2962414543 1804865094 561806498 36120537247

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	119185	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2192376	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1568223	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9642753	
5	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	806435	
6	NTPC Kawas (Solar)	Gujarat		39.50	39.5	14.11MW: 14.05.2022 10.58MW:15.06.2022 14.81MW:15.08.2022	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	0	209778	Charges computed for 14 days corresponding to 14.81 MW
7	NTPC Kawas (Solar)	Gujarat		16.50	16.5	5.89MW: 14.05.22 4.42MW:15.06.2022 6.19MW:15.08.2022	5.89MW:27.05.2022 4.42MW:31.05.2022 6.19MW:24.06.2022	0	87679	Charges computed for 14 days corresponding to 6.19 MW
8	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	378311	Charges computed for 22 days corresponding to 14.11MW and for 09 days corresponding to 7.06MW

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
9	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	157920	Charges computed for 22 days corresponding to 5.89MW and for 09 days corresponding to 2.95MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1562.00	0.005	103206903	7757	13305	103909

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4170	320757918	720797252	78336559	104089967	211614507	53749097		1489345299
2	UP	NR	9454	833767131	1634126519	177597580	235983385	479753324	134599457	2771342	3498598738
3	Punjab	NR	4722	332657772	816118383	88696101	117855244	239599262	101428999		1696355760
4	Haryana	NR	4302	512680572	743615557	80816462	107385147	218313595	179727590		1842538922
5	Chandigarh	NR	352	11212739	60885754	6617090	8792481	17875080	3021680		108404825
6	Rajasthan	NR	4178	559713081	722191677	78488105	104291335	212023888	89989292	2079534	1768776913
7	HP	NR	1683	20854577	290945873	31620124	42015347	85417040	24005837	49828166	544686962
8	J&K	NR	2304	54053116	398171503	43273452	57499746	116896764	53617236		723511817
9	Uttarakhand	NR	1361	104090639	235280917	25570432	33976798	69074702	29258501	2539808	499791798
10	GMR Kamalanga	NR	75	7143081	12963860	1408918	1872104	3805981			27193945
11	WBSEDCL_Inj	NR	600	0	103710878	11271343	14976836	30447850			160406907
12	Jorthang	NR	86.4	9482346	14934366	1623073	2156664	4384490			32580941
13	Tashiding	NR	87.3	10702070	15089933	1639980	2179130	4430162			34041275
14	Northern Railways	NR							2442120		2442120
15	North Central Railways	NR							2015710		2015710
16	RAPP 7&8, NPCIL	NR								32328575	32328575
17	Adani Renewable Energy Park Rajasthan Limited	NR								2928198	2928198
18	ACME Solar Holdings Pvt. Ltd	NR								1891695	1891695
19	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4417738	4417738

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	THDC India Ltd.	NR								30555616	30555616
21	Gujarat	WR	9972	902793837	1723634625	187325360	248909206	126638384	49483395	12050254	3250835059
22	Madhya Pradesh	WR	7757	642175255	1340853197	145724508	193631933	98514778	120504647		2541404317
23	Maharashtra	WR	7131	997074389	1232647889	133964708	178006059	90564748	77984740		2710242533
24	Chhattisgarh	WR	2892	111235075	499848222	54323722	72182829	36724704	22289364		796603916
25	Goa	WR	513	44039507	88739757	9644275	12814863	6519862	10250676	1214301	173223242
26	DNHDDPDCL	WR	1481	169786184	255960248	27817871	36963090	18805837	26289736		535622966
27	ACB Ltd	WR	48	0	8296870	901707	1198147	609585			11006310
28	Torrent Power	WR	200	0	34570293	3757114	4992279	2539939			45859624
29	Sembcorp Energy India Ltd Project-I	WR	115	10146736	19877918	2160341	2870560	1460465			36516020
30	TRN Energy Pvt. Ltd.	WR	3.0	3274335	518554	56357	74884	38099			3962229
31	CSPTCL	WR	261	0	45114232	4903034	6514923	3314620			59846810
32	WBSEDCL_Inj	WR	400	0	69140586	7514229	9984557	5079877			91719249
33	GMR Warora Energy Ltd, Maharashtra	WR	45	8213248	7707447	837649	1113028	566279			18437652
34	MB Power	WR								8759642	8759642
35	Adani Power Limited	WR								276398778	276398778
36	Essar Steel	WR							8521798		8521798
37	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063
38	WRSS XXI(A) Transco Limited	WR								82418548	82418548

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Andhra Pradesh	SR	1823	264813637	315100143	34245221	45503453	91460795	34412384		785535633
40	Telangana	SR	3894	212402051	673076241	73150218	97198600	195366741	34417888		1285611739
41	Tamil Nadu	SR	8551	443391578	1478130187	160643831	213456034	429041258	91647052		2816309940
42	Kerala	SR	2764	149294997	477800109	51927523	68998872	138685998	50263809		936971308
43	Karnataka	SR	4348	417432527	751614122	81685749	108540216	218163103	97277898	3436685	1678150300
44	Pondicherry	SR	531	11733415	91748708	9971289	13249385	26630930	12440188		165773915
45	Goa-SR	SR	92	3149053	15975632	1736239	2307033	4637078			27805034
46	Sembcorp Energy India Ltd Project-I	SR	55	4852787	9506831	1033206	1372877	2759447		109851	19634998
47	Sembcorp Energy India Ltd Project-II	SR	337	46476102	58199088	6325102	8404501	16892835		6781317	143078945
48	BHAVINI	SR								19808877	19808877
49	Betam	SR								468165	468165
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
51	West Bengal	ER	2409	272635004	416446575	45259595	60138840	63360170	46773808	1112548	905726539
52	Odisha	ER	1765	129066548	305043814	33152294	44051223	46410822	68735664		626460365
53	Bihar	ER	6003	266182043	1037568526	112763398	149834747	157860628	169402842		1893612185
54	Jharkhand	ER	708	27594368	122436424	13306444	17680982	18628062	49418656	9550731	258615667
55	Sikkim	ER	97	989360	16742595	1819593	2417790	2547298	2602059		27118695
56	DVC	ER	640	31052350	110705166	12031486	15986877	16843212	9082263		195701354
57	Bangladesh	ER	782	18420070	135244903	14698475	19530648	20576805			208470901
58	Arunachal Pradesh	NER	288	1932688	49739759	5405739	7182893	8703640	13509413		86474132

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
59	Assam	NER	1628	68492294	281442400	30587282	40642955	49247794	22293457	983287	493689469
60	Manipur	NER	206	7925733	35533328	3861778	5131350	6217748	3870933		62540870
61	Meghalaya	NER	269	3228650	46450948	5048309	6707958	8128152	379788		69943805
62	Mizoram	NER	137	4989354	23668639	2572318	3417976	4141623	1482821		40272731
63	Nagaland	NER	194	7382670	33576657	3649126	4848788	5875363	23390901		78723505
64	Tripura	NER	302	4559988	52254939	5679090	7546109	9143756	22932896		102116778

TOTAL **102016.77** **8063850872** **17633748044** **1916443400** **2546480650** **3626337079** **1743514596** **614257014** **36144631656**

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	123422	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2270320	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1623977	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9828491	
5	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20	20	20MW: 20.09.2022	20 MW: 11.04.2022	0	468381	Charges computed for 19 days corresponding to 20 MW
6	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	229143	
7	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	95652	
8	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	73062	Charges computed for 1 day corresponding to 60 MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1562.00	0.005	98514778	7757	12700	99185

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of December,2022

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4195	311043255	756205052	91373777	108210662	222422745	55540734		1544796225
2	UP	NR	9368	1029519290	1688615342	204038787	241635762	496672771	138940582	2863721	3802286255
3	Punjab	NR	4040	184389122	728258763	87996971	104211632	214202897	104816761		1423876147
4	Haryana	NR	4148	428282229	747662338	90341544	106988225	219910074	185727087		1778911498
5	Chandigarh	NR	277	8941314	50000970	6041718	7154988	14706795	3122402		89968188
6	Rajasthan	NR	4178	743798681	753131038	91002338	107770780	221518584	92988935	2148852	2012359207
7	HP	NR	1683	24344793	303409711	36661605	43417014	89241959	24806031	51489105	573370219
8	J&K	NR	3017	81225499	543901773	65720745	77830703	159977938	55404477		984061135
9	Uttarakhand	NR	1228	104857166	221410984	26753534	31683244	65123657	30233785	2624468	482686840
10	GMR Kamalanga	NR	75	4112224	13519219	1633554	1934559	3976411			25175968
11	WBSEDCL_Inj	NR	600	0	108153751	13068435	15476476	31811285			168509947
12	Jorthang	NR	86.4	11968194	15574140	1881855	2228612	4580825			36233626
13	Tashiding	NR	87.3	12713271	15736371	1901457	2251827	4628542			37231468
14	MB Power	NR	25.0	5278484	4506406	544518	644853	1325470			12299732
15	Northern Railways	NR							2523524		2523524
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	THDC India Ltd.	NR								42015277	42015277
22	Gujarat	WR	9612	1055617145	1732617255	209355627	247932303	127076529	52104883	11577092	3436280833
23	Madhya Pradesh	WR	7876	665783307	1419621858	171535764	203143606	104120294	124521468		2688726296
24	Maharashtra	WR	7121	1047335313	1283543611	155093155	183671219	94139814	80584232		2844367343
25	Chhattisgarh	WR	2892	93853448	521261234	62985043	74590910	38231218	23032343		813954196
26	Goa	WR	513	57537284	92485418	11175199	13234384	6783221	10592365	1254778	193062649
27	DNHDDPDCL	WR	1472	149088508	265380893	32066507	37975205	19464012	27166061		531141187
28	ACB Ltd	WR	48	6580618	8652300	1045475	1238118	634592			18151102
29	Torrent Power	WR	200	296505	36051250	4356145	5158825	2644131			48506858
30	Sembcorp Energy India Ltd Project-I	WR	115	16739533	20729469	2504783	2966324	1520376			44460485
31	TRN Energy Pvt. Ltd.	WR	3.0	291562	540769	65342	77382	39662			1014718
32	CSPTCL	WR	261	0	47046882	5684769	6732267	3450592			62914510
33	WBSEDCL_Inj	WR	400	0	72102501	8712290	10317650	5288263			96420704
34	GMR Warora Energy Ltd, Maharashtra	WR	45	3923715	8037626	971203	1150160	589509			14672213
35	DB Power	WR	34	6981590	6164764	744901	882159	452146			15225560
36	MB Power	WR								9110005	9110005
37	Adani Power Limited	WR								285612071	285612071
38	Essar Steel	WR							8805858		8805858
39	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
40	WRSS XXI(A) Transco Limited	WR								43956559	43956559
41	Andhra Pradesh	SR	1968	123582396	354704742	42859687	50757179	99689213	35559464		707152681
42	Telangana	SR	3979	90590060	717206215	86661469	102630046	201569684	35565151		1234222624

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
43	Tamil Nadu	SR	8581	356343750	1546759745	186898090	221336654	434714405	94701954		2840754598
44	Kerala	SR	2777	221909427	500555785	60483162	71628023	140680420	51939269		1047196085
45	Karnataka	SR	4539	391478228	818164456	98860456	117076866	229943840	101978195	2795011	1760297051
46	Pondicherry	SR	534	2235441	96229845	11627646	13770201	27045247	12854861		163763240
47	Goa-SR	SR	92	3657180	16592064	2004852	2374274	4663174			29291544
48	Sembcorp Energy India Ltd Project-I	SR	55	8005864	9914094	1197940	1418677	2786341		113512	23436427
49	Sembcorp Energy India Ltd Project-II	SR	388	52806505	69939426	8450921	10008121	19656366		7007360	167868700
50	BHAVINI	SR								20469173	20469173
51	Betam	SR								483770	483770
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	West Bengal	ER	2409	151235014	434286741	52475740	62145123	64925083	46962884	1149633	813180219
54	Odisha	ER	1766	74227636	318315860	38462745	45550039	47587646	71026853		595170779
55	Bihar	ER	6003	310526935	1082016952	130742284	154833362	161759580	175049604		2014928717
56	Jharkhand	ER	780	46301543	140659931	16996222	20128012	21028406	51065945	9869089	306049148
57	Sikkim	ER	97	921168	17459832	2109707	2498449	2610213	2688795		28288164
58	DVC	ER	640	52178119	115447668	13949774	16520213	17259218	9385005		224739997
59	Bangladesh	ER	782	8063126	141038663	17041985	20182207	21085025			207411006
60	Arunachal Pradesh	NER	288	2580393	51870562	6267624	7422521	8731114	11516081		88388295
61	Assam	NER	1628	152720693	293499118	35464089	41998839	49403249	21425890	1016063	595527941
62	Manipur	NER	206	9328660	37055541	4477496	5302536	6237375	3271887		65673496
63	Meghalaya	NER	269	12153359	48440861	5853207	6931741	8153810	392447		81925425
64	Mizoram	NER	137	5705949	24682580	2982446	3532003	4154696	1070544		42128218

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
65	Nagaland	NER	194	10617646	35015048	4230939	5010548	5893909	22775579		83543669
66	Tripura	NER	302	4630806	54493490	6584558	7797854	9172618	23697326		106376653
TOTAL			102014.05	8146301947	18388670910	2221940083	2631363338	3743284944	1795922163	602391421	37529874806

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	135392	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2490508	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1781479	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10242017	
5	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	251367	
6	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	104929	
7	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2344985	
8	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	523330	Charges computed for 20 days.
9	Netra Wind Pvt Ltd	Gujarat		300			300MW: 22.10.2022	300	3448024	Charges computed for 10 days.
10	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	413763	Charges computed for 10 days.

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
11	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	22987	Charges computed for 10 days corresponding to 2MW.
12	Adani Wind Energy Kutchh Five Limited	Gujarat		130			130MW: 22.10.2022	130	1494144	Charges computed for 10 days.

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	104120294	7876	13221	142188

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of January,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4689	254694334	771641143	100969492	117118431	240859327	53749097		1539031823
2	UP	NR	9368	867264583	1541461662	201700754	233960530	481150366	134458628	2771342	3462767865
3	Punjab	NR	4040	84164055	664801432	86989481	100902474	207510482	101435576		1245803500
4	Haryana	NR	3677	314859900	604970932	79160641	91821499	188835047	179735890		1459383910
5	Chandigarh	NR	275	6108986	45315329	5929525	6877887	14144683	3021680		81398090
6	Rajasthan	NR	4178	897509241	687506476	89960443	104348609	214597613	89989292	2079534	2085991208
7	HP	NR	1683	36124908	276971896	36241862	42038341	86453742	24005837	49828166	551664751
8	J&K	NR	2996	85314545	493061179	64517214	74836019	153903644	53617236		925249838
9	Uttarakhand	NR	1228	129205623	202060263	26439650	30668376	63070897	29258501	2539808	483243120
10	GMR Kamalanga	NR	75	4154343	12341212	1614852	1873129	3852174			23835710
11	WBSEDCL_Inj	NR	600	0	98729700	12918813	14985032	30817394			157450939
12	Jorthang	NR	86.4	11333172	14217077	1860309	2157845	4437705			34006107
13	Tashiding	NR	87.3	0	14365171	1879687	2180322	4483931			22909112
14	MB Power	NR	25.0	7418737	4113737	538284	624376	1284058			13979193
15	Northern Railways	NR							2442120		2442120
16	North Central Railways	NR							2015710		2015710
17	RAPP 7&8, NPCIL	NR								32328575	32328575
18	Adani Renewable Energy Park Rajasthan Limited	NR								2928198	2928198
19	ACME Solar Holdings Pvt. Ltd	NR								1891695	1891695
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4417738	4417738

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
21	THDC India Ltd.	NR								40659945	40659945
22	Gujarat	WR	9612	1249016341	1581644452	206958685	240059409	122266067	50424080	10838868	3461207902
23	Madhya Pradesh	WR	7871	992749426	1295210471	169478707	196584927	100123824	121980593		2876127948
24	Maharashtra	WR	7111	1054088389	1170066797	153103617	177590825	90449826	77984740		2723284194
25	Chhattisgarh	WR	2892	91747149	475840776	62263918	72222335	36783981	22289364		761147523
26	Goa	WR	513	47037950	84378827	11040997	12806880	6522747	10250676	1214301	173252380
27	DNHDDPDCL	WR	1464	181882413	240934996	31526422	36568720	18625029	26289736		535827316
28	ACB Ltd	WR	48	17818688	7898376	1033505	1198803	610569			28559941
29	Torrent Power	WR	200	461179	32909900	4306271	4995011	2544038			45216398
30	Sembcorp Energy India Ltd Project-I	WR	115	9870434	18923192	2476106	2872131	1462822			35604685
31	TRN Energy Pvt. Ltd.	WR	3.0	547257	493648	64594	74925	38161			1218585
32	CSPTCL	WR	261	0	42947419	5619684	6518489	3319970			58405562
33	WBSEDCL_Inj	WR	400	0	65819800	8612542	9990022	5088077			89510440
34	GMR Warora Energy Ltd, Maharashtra	WR	45	3599280	7337262	960083	1113638	567193			13577456
35	DB Power	WR	34	11682823	5627593	736372	854147	435031			19335966
36	MB Power	WR								8816134	8816134
37	Adani Power Limited	WR								276398778	276398778
38	Essar Steel	WR							8521798		8521798
39	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063
40	Andhra Pradesh	SR	1857	332528739	305554621	39981920	46376581	91454918	34412384		850309165
41	Telangana	SR	3633	285815620	597836805	78227138	90738693	178937291	34417888		1265973436

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Tamil Nadu	SR	8541	676989335	1405336149	183888687	213299623	420628241	91647052		2991789087
43	Kerala	SR	2785	251960254	458233527	59960004	69549935	137152924	50263809		1027120455
44	Karnataka	SR	5015	525880158	825258689	107985365	125256414	247006462	98688576	2704849	1932780513
45	Pondicherry	SR	518	15165584	85192271	11147436	12930344	25498721	12440188		162374543
46	Goa-SR	SR	91	3653300	14926786	1953175	2265563	4467705			27266530
47	Sembcorp Energy India Ltd Project-I	SR	55	4720642	9050222	1184225	1373628	2708803		109851	19147371
48	Sembcorp Energy India Ltd Project-II	SR	388	59301204	63845206	8354166	9690321	19109376		6781317	167081589
49	BHAVINI	SR								19808877	19808877
50	Betam	SR								468165	468165
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1235294	1235294
52	West Bengal	ER	2409	84376516	396444866	51874938	60171753	62714420	45447953	1112548	702142994
53	Odisha	ER	1766	139136430	290579187	38022380	44103634	45967313	68735664		626544608
54	Bihar	ER	6003	234808357	987734657	129245397	149916751	156251755	169402842		1827359759
55	Jharkhand	ER	780	31290390	128403431	16801630	19488863	20312400	49418656	9550731	275266101
56	Sikkim	ER	97	1664464	15938457	2085552	2419113	2521337	2602059		27230982
57	DVC	ER	640	47163984	105388055	13790061	15995627	16671551	9082263		208091541
58	Bangladesh	ER	782	9644217	128749161	16846869	19541337	20367092			195148677
59	Arunachal Pradesh	NER	288	2060739	47350784	6195865	7186825	8449465	11144595		82388272
60	Assam	NER	1628	44256667	267924870	35058055	40665199	47809595	20734732	983287	457432405
61	Manipur	NER	206	8747821	33826681	4426232	5134158	6036170	3166342		61337405
62	Meghalaya	NER	269	15501495	44219933	5786192	6711629	7890783	379788		80489821
63	Mizoram	NER	137	6060171	22531847	2948299	3419847	4020674	1036011		40016848

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
64	Nagaland	NER	194	5137125	31963988	4182498	4851442	5703783	22040883		73879719
65	Tripura	NER	302	3318331	49745162	6509170	7550239	8876728	22932896		98932526
TOTAL			101960.97	9147835299	16777626077	2195357766	2546480650	3624795906	1739465137	540056065	36571616900

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	136407	
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2509172	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1794830	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10961896	
5	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	253250	
6	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	105715	
7	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2348789	
8	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	738702	
9	Netra Wind Pvt Ltd	Gujarat		300			300MW: 22.10.2022	300	10768978	
10	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1292277	
11	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	71793	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
12	Adani Wind Energy Kutchh Five Limited	Gujarat		130			130MW: 22.10.2022	130	4666557	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	100123824	7871	12720	136806

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of February,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4690	254088399	801254480	104428196	120986662	245585157	56095194		1582438087
2	UP	NR	9381	720625912	1602778166	208891478	242013972	491252825	138940582	2863721	3407366657
3	Punjab	NR	4040	398371321	690300076	89967411	104232929	211577541	111163409		1605612687
4	Haryana	NR	3677	385806628	628174960	81870591	94852251	192536142	185929251		1569169822
5	Chandigarh	NR	275	26407154	47030579	6129536	7101455	14414911	3203196		104286831
6	Rajasthan	NR	4207	444975733	718856874	93689244	108544908	220330223	93231315	2148852	1681777149
7	HP	NR	1683	124259027	287595321	37482549	43425901	88148202	24947419	51489105	657347525
8	J&K	NR	3413	323458439	583077996	75993064	88042765	178713885	55404477		1304690627
9	Uttarakhand	NR	1228	170214178	209876700	27353414	31690658	64327381	30233785	2624468	536320584
10	GMR Kamalanga	NR	75	8779841	12814567	1670134	1934955	3927675			29127173
11	WBSEDCL_Inj	NR	600	0	102516537	13361070	15479643	31421403			162778653
12	Jorthang	NR	86.4	0	14762381	1923994	2229069	4524682			23440126
13	Tashiding	NR	87.3	487423	14916156	1944036	2252288	4571814			24171717
14	MB Power	NR	25.0	8970403	4271522	556711	644985	1309225			15752847
15	Northern Railways	NR							2800754		2800754
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996
21	THDC India Ltd.	NR								42015277	42015277
22	Gujarat	WR	9437	734779058	1612353703	210139466	243459846	124754191	52104883	10769388	2988360534
23	Madhya Pradesh	WR	7871	1101493090	1344924954	175285243	203079027	104062170	126046613		3054891098
24	Maharashtra	WR	7111	1292593526	1214978682	158349232	183457589	94007712	80584232		3023970973
25	Chhattisgarh	WR	2892	93841945	494095272	64395868	74606681	38230108	23032343		788202216
26	Goa	WR	513	50830208	87609612	11418237	13228749	6778703	10592365	1254778	181712652
27	DNHDDPDCL	WR	1464	178066491	250148500	32602072	37771560	19354980	27166061		545109665
28	ACB Ltd	WR	48	7609179	8201323	1068886	1238371	634569			18752328
29	Torrent Power	WR	200	0	34172179	4453690	5159881	2644037			46429787
30	Sembcorp Energy India Ltd Project-I	WR	115	8464035	19649003	2560872	2966932	1520321			35161162
31	TRN Energy Pvt. Ltd.	WR	3.0	455378	512583	66805	77398	39661			1151825
32	CSPTCL	WR	261	0	44594694	5812065	6733645	3450468			60590872
33	WBSEDCL_Inj	WR	400	0	68344358	8907380	10319762	5288074			92859574
34	GMR Warora Energy Ltd, Maharashtra	WR	45	3550459	7618687	992950	1150395	589488			13901980
35	DB Power	WR	34	6696043	5843443	761581	882340	452130			14635537
36	MB Power	WR								9110005	9110005
37	Adani Power Limited	WR								285612071	285612071
38	Essar Steel	WR							8805858		8805858

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
40	Andhra Pradesh	SR	1668	476899566	284917410	37133535	43021546	85807527	35559464		963339048
41	Telangana	SR	3802	619613907	649690100	84674678	98100963	195664775	35565151		1683309575
42	Tamil Nadu	SR	8488	534339685	1450210410	189007189	218976768	436754529	94701954		2923990533
43	Kerala	SR	2790	197363432	476785787	62139908	71993009	143591820	51939269		1003813225
44	Karnataka	SR	4831	490711665	825476262	107585042	124644067	248605646	101978195	2795011	1901795888
45	Pondicherry	SR	515	18606469	88065352	11477634	13297564	26522318	12854861		170824199
46	Goa-SR	SR	93	4310184	15896922	2071860	2400380	4787617			29466964
47	Sembcorp Energy India Ltd Project-I	SR	55	4048017	9397349	1224765	1418967	2830165		113512	19032775
48	Sembcorp Energy India Ltd Project-II	SR	388	24719835	66294027	8640158	10010169	19965528		7007360	136637079
49	BHAVINI	SR								17015773	17015773
50	Betam	SR								483770	483770
51	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
52	Warora Kurnool Transmission Limited (WKTL)	SR								19382814	19382814
53	West Bengal	ER	2409	89144478	411650749	53650802	62157843	64804902	46962884	1149633	729521290
54	Odisha	ER	1766	73408497	301724494	39324017	45559358	47499552	71026853		578542771
55	Bihar	ER	6003	172325465	1025619820	133669926	154865054	161460149	175049604		1822990017
56	Jharkhand	ER	780	38967109	133328423	17376810	20132132	20989480	51065945	9869089	291728989

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
57	Sikkim	ER	97	6338256	16549786	2156948	2498961	2605382	2688795		32838127
58	DVC	ER	640	44370719	109430278	14262144	16523594	17227270	9385005		211199010
59	Bangladesh	ER	782	9872509	133687415	17423597	20186338	21045995			202215855
60	NTPC, North Karanpura STPP,	ER								13053973	13053973
61	Arunachal Pradesh	NER	288	25758866	49166952	6407972	7424040	8731114	11516081		109005026
62	Assam	NER	1628	107294359	278201291	36258217	42007435	49403249	21425890	1016063	535606504
63	Manipur	NER	206	11230457	35124124	4577758	5303622	6237375	3271887		65745223
64	Meghalaya	NER	269	36706369	45916016	5984274	6933160	8153810	392447		104086076
65	Mizoram	NER	137	5525468	23396069	3049230	3532726	4154696	1070544		40728734
66	Nagaland	NER	194	5737170	33189986	4325680	5011573	5893909	22775579		76933899
67	Tripura	NER	302	2292855	51653168	6732002	7799450	9172618	23697326		101347420

TOTAL

101993.18 9344409208 17426645503 2271229921 2631363338 3746357104 1805292370 586610545 37811907988

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	Ostro Kutch Wind Private Ltd	Gujarat		300	50	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022; 3.8MW:06.12.2022	50MW: 14.04.19	0	19339	Charges corresponding to 3.8MW computed for 5 days
2	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2205589	
3	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1577675	
4	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	11642912	
5	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	222610	
6	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	92925	
7	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2606896	
8	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	725860	
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1135926	
10	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	63107	
11	Adani Wind Energy Kutchh Five Limited	Gujarat		130			130MW: 22.10.2022	130	4101954	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
12	NTPC solar generation project at Tuticorin-II	Tamil Nadu		162.27	162.27	162.27MW: 10.12.2022	162.27 MW: 09.12.2022	0	180328	Charges corresponding to 162.27MW computed for 1 day

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	104062170	7871	13220	142183

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March,2023

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4690	283171500	820410668	107810285	128566028	241749068	56095194		1637802743
2	UP	NR	9298	689966947	1626490765	213737387	254886321	479275371	138940582	2863721	3406161093
3	Punjab	NR	4040	341964537	706734141	92872036	110751852	208252192	111170264		1571745022
4	Haryana	NR	3833	422978333	670576217	88120518	105085567	197597596	185937902		1670296133
5	Chandigarh	NR	275	42308893	48074124	6317428	7533665	14165924	3203196		121603229
6	Rajasthan	NR	4216	359229126	737461610	96909937	115567134	217306605	93231315	2148852	1621854579
7	HP	NR	1683	161020703	294442548	38692738	46141902	86762904	24947419	51489105	703497320
8	J&K	NR	3787	269060646	662473774	87055775	103815839	195210062	55404477		1373020573
9	Uttarakhand	NR	1402	132687890	245322386	32237850	38444313	72288746	30233785	2624468	553839439
10	GMR Kamalanga	NR	75	6789945	13119663	1724057	2055974	3865950			27555589
11	WBSEDCL_Inj	NR	600	0	104957307	13792455	16447792	30927598			166125152
12	Jorthang	NR	8.36	55495	1462631	192205	229208	430991			2370529
13	Tashiding	NR	8.45	96779	1477867	194207	231596	435481			2435928
14	MB Power	NR	25.0	6936137	4373221	574686	685325	1288650			13858018
15	Northern Railways	NR							2800754		2800754
16	North Central Railways	NR							2082900		2082900
17	RAPP 7&8, NPCIL	NR								33406195	33406195
18	Adani Renewable Energy Park Rajasthan Limited	NR								3025804	3025804
19	ACME Solar Holdings Pvt. Ltd	NR								1954752	1954752

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
20	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4564996	4564996
21	THDC India Ltd.	NR								42015277	42015277
22	GMR Bajoli Holi Hydropower Pvt Ltd	NR	60		10495731	1379245	1644779	3092760			16612515
23	Gujarat	WR	9437	916181157	1650741506	216924180	258686639	125392039	52104883	10769388	3230799791
24	Madhya Pradesh	WR	7848	1025728997	1372890637	180411757	215144808	104286198	126046613		3024509010
25	Maharashtra	WR	7111	1199770645	1243905562	163461810	194931640	94488358	80584232		2977142246
26	Chhattisgarh	WR	2892	100334242	505858963	66475000	79272832	38425572	23032343		813398952
27	Goa	WR	513	59531685	89695470	11786895	14056119	6813361	10592365	1254778	193730673
28	DNHDDPDCL	WR	1464	177139332	256104173	33654686	40133920	19453939	27166061		553652111
29	ACB Ltd	WR	48	9431250	8396585	1103396	1315823	637813			20884867
30	Torrent Power	WR	200	0	34985769	4597485	5482597	2657555			47723407
31	Sembcorp Energy India Ltd Project-I	WR	115	9351063	20116817	2643554	3152493	1528094			36792022
32	TRN Energy Pvt. Ltd.	WR	3.0	601069	524787	68962	82239	39863			1316920
33	CSPTCL	WR	261	0	45656429	5999718	7154790	3468110			62279046
34	WBSIEDCL_Inj	WR	400	0	69971538	9194970	10965195	5315111			95446813
35	GMR Warora Energy Ltd, Maharashtra	WR	45	2126426	7800077	1025009	1222345	592502			12766359
36	DB Power	WR	34	8002035	5982567	786170	937524	454442			16162738
37	MB Power	WR								9110005	9110005
38	Adani Power Limited	WR								285612071	285612071

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
39	Essar Steel	WR							8805858		8805858
40	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
41	Andhra Pradesh	SR	1594	430309726	278825250	36640466	43694525	111814399	37048152		938332519
42	Telangana	SR	3804	420790314	665488281	87451911	104288240	266873865	37459845		1582352457
43	Tamil Nadu	SR	8483	553616504	1483914014	195001355	232543210	595078651	94701954		3154855689
44	Kerala	SR	2771	179727695	484677270	63691510	75953463	194365100	65411995		1063827032
45	Karnataka	SR	4800	482650094	839728431	110348835	131593302	336747586	107673559	2795011	2011536817
46	Pondicherry	SR	458	17624906	80089251	10524540	12550735	32117362	12854861		165761654
47	Goa-SR	SR	93	0	16232706	2133142	2543817	6509634			27419298
48	Sembcorp Energy India Ltd Project-I	SR	55	4472248	9621086	1264308	1507714	3858245		113512	20837114
49	Sembcorp Energy India Ltd Project-II	SR	188	21993633	32886623	4321636	5153642	13188181		7007360	84551075
50	BHAVINI	SR								17015773	17015773
51	Betam	SR								483770	483770
52	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								1276471	1276471
53	Warora Kurnool Transmission Limited	SR								19382814	19382814
54	West Bengal	ER	2368	76000546	414225098	54433380	64912948	62608927	48976889		721157788
55	Odisha	ER	1737	77757422	303815015	39924375	47610655	45920761	70760116		585788345
56	Bihar	ER	5974	229555388	1045012452	137325238	163763229	157950612	180243690		1913850609
57	Jharkhand	ER	780	43757384	136502780	17937850	21391263	20632001	51021431	9869089	301111797

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
58	Sikkim	ER	97	4206747	16943813	2226589	2655254	2561008	2688795		31282206
59	DVC	ER	640	65332973	112035655	14722622	17557035	16933865	9385005		235967155
60	Bangladesh	ER	982	7767219	171856087	22583633	26931457	25975551			255113947
61	NTPC, North Karanpura STPP, Jharkhand	ER								13053973	13053973
62	Arunachal Pradesh	NER	231	9750444	40327831	5299486	6319748	7061447	11516081		80275037
63	Assam	NER	1652	39425700	288923432	37967470	45277005	50590805	21425890	1016063	484626365
64	Manipur	NER	198	10526342	34692468	4558942	5436634	6074689	3271887		64560963
65	Meghalaya	NER	290	13624149	50794694	6674938	7960004	8894206	392447		88340437
66	Mizoram	NER	130	5496261	22714979	2984979	3559650	3977417	1070544		39803830
67	Nagaland	NER	200	6839173	34905074	4586881	5469952	6111916	22775579		80688574
68	Tripura	NER	295	2743722	51606142	6781571	8087165	9036291	23697326		101952217
TOTAL			102191.96	8928433422	17876321963	2349130057	2801386906	4141085372	1834756188	585460912	38516574821

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl. No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2385171	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1706131	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	11561166	
4	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	240735	
5	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	100491	
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2358286	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	732048	
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1228414	
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	68245	
10	Adani Wind Energy Kutchh Five Limited	Gujarat		130			130MW: 22.10.2022	130	4435940	
11	Sherisha Rooftop Solar SPV Four Pvt Ltd (LTA taken by South East Central Railways)	Chhattisgarh		50			50 MW: 15.01.2023	50	771246	Charges corresponding to 50MW computed for 17 day

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1953.00	0.005	104286198	7848	13288	129755

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of April,2023

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4686	192293610	750126116	104275605	122176690	217313542	50666627		1436852189
2	UP	NR	9232	609886650	1477769467	205425863	240691503	428113767	127592188	489118	3089968555
3	Punjab	NR	4040	325904694	646714334	89900254	105333510	187354872	100411851		1455619516
4	Haryana	NR	3850	370686559	616317916	85674825	100382698	178548949	167943912		1519554858
5	Chandigarh	NR	275	16231125	43991401	6115278	7165094	12744427	2893209		89140534
6	Rajasthan	NR	4216	320066939	674832255	93808947	109913213	195500709	84208929	1940899	1480271891
7	HP	NR	1683	123451475	269436844	37454622	43884490	78056574	22533153	46506288	621323447
8	J&K	NR	3787	236978863	606211213	84269884	98736570	175621010	50042754		1251860293
9	Uttarakhand	NR	1512	132812610	242094352	33653721	39431085	70135381	27307935	2370488	547805571
10	GMR Kamalanga	NR	75	7116310	12005468	1668889	1955389	3478016			26224073
11	WBSEDCL_Inj	NR	600	0	96043747	13351115	15643112	27824130			152862104
12	MB Power	NR	25.0	4894459	4001823	556296	651796	1159339			11263713
13	Northern Railways	NR							2529713		2529713
14	North Central Railways	NR							1881329		1881329
15	RAPP 7&8, NPCIL	NR								30173337	30173337
16	Adani Renewable Energy Park Rajasthan Limited	NR								2732984	2732984
17	ACME Solar Holdings Pvt. Ltd	NR								1765582	1765582
18	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4123222	4123222
19	THDC India Ltd.	NR								37949282	37949282
20	GMR Bajoli Holi Hydropower Pvt Ltd	NR	155		24811301	3449038	4041137	7187900			39489377
21	Gujarat	WR	9601	747466958	1536867411	213641113	250317073	114252268	47062475	9727189	2919334487
22	Madhya Pradesh	WR	7833	886661413	1253914732	174307645	204231193	93217282	113997549		2726329814

SI. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Maharashtra	WR	7111	1192853434	1138265517	158231159	185394843	84619803	72785757		2832150514
24	Chhattisgarh	WR	2892	101565080	462898403	64347861	75394515	34412333	20803406		759421598
25	Goa	WR	513	45222479	82078531	11409799	13368530	6101800	9567298	1133348	168881785
26	DNHDDPDCL	WR	1464	164737510	234354354	32577778	38170434	17422138	24537087		511799301
27	ACB Ltd	WR	48	8606695	7683500	1068089	1251449	571199			19180932
28	Torrent Power	WR	200	254112	32014582	4450372	5214371	2379996			44313432
29	Sembcorp Energy India Ltd Project-I	WR	115	7466072	18408385	2558964	2998263	1368498			32800182
30	TRN Energy Pvt. Ltd.	WR	3.0	417802	480219	66756	78216	35700			1078692
31	CSPTCL	WR	261	0	41779030	5807735	6804754	3105895			57497414
32	WBSEDCL_Inj	WR	400	0	64029165	8900743	10428742	4759992			88118642
33	GMR Warora Energy Ltd, Maharashtra	WR	45	3001394	7137651	992210	1162544	530620			12824419
34	DB Power	WR	34	4866559	5474494	761014	891657	406979			12400702
35	MB Power	WR								8228392	8228392
36	Adani Power Limited	WR								246565951	246565951
37	Essar Steel	WR							7953678		7953678
38	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								56548859	56548859
39	Andhra Pradesh	SR	1566	393466565	250716411	34852280	40835402	123497530	33462847		876831035
40	Telangana	SR	3905	350742979	625074150	86892035	101808868	307898129	33834698		1506250859
41	Tamil Nadu	SR	8409	494448496	1346068182	187117967	219240674	663044336	85537249		2995456904
42	Kerala	SR	2763	177816025	442360623	61492888	72049427	217897361	59081802		1030698127
43	Karnataka	SR	4748	508143868	760025755	105651761	123789093	374372397	97253537	2524526	1971760937
44	Pondicherry	SR	449	12575368	71924564	9998289	11714704	35428499	11610842		153252264
45	Goa-SR	SR	92	0	14678381	2040453	2390739	7230256			26339829
46	Sembcorp Energy India Ltd Project-I	SR	55	3570730	8804010	1223852	1433952	4336667		102527	19471738

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
47	Sembcorp Energy India Ltd Project-II	SR	188	16193455	30093707	4183349	4901509	14823515		6329229	76524764
48	BHAVINI	SR								15369085	15369085
49	Betam	SR								436954	436954
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								735364	735364
51	Warora Kurnool Transmission Limited (WKTL)	SR								17507058	17507058
52	West Bengal	ER	2341	102523603	374696459	52086841	61028635	56166523	50140014	1549896	698191972
53	Odisha	ER	1718	82730935	275024370	38231348	44794557	41225804	63912363		545919377
54	Bihar	ER	5960	123746473	954105711	132630964	155399839	143019234	162800753		1671702975
55	Jharkhand	ER	781	32905883	124950297	17369436	20351263	18729891	46083873	8914016	269304659
56	Sikkim	ER	96	1772946	15444034	2146887	2515445	2315041	2428589		26622942
57	DVC	ER	640	44586486	102520962	14251517	16698088	15367762	8476779		201901593
58	Bangladesh	ER	982	15736737	157259807	21860806	25613670	23573045			244044065
59	NTPC, North Karanpura STPP,	ER								11790685	11790685
60	Arunachal Pradesh	NER	231	12979529	36902967	5129910	6010566	6416716	10401622		77841307
61	Assam	NER	1634	43096456	261499609	36351261	42591714	45469748	19352416	917735	449278939
62	Manipur	NER	198	8192429	31746190	4413062	5170656	5520051	2955253		57997642
63	Meghalaya	NER	290	12590130	46480925	6461349	7570574	8082138	354469		81539584
64	Mizoram	NER	130	4188634	20785896	2889463	3385500	3614267	966943		35830704
65	Nagaland	NER	200	5620453	31940740	4440107	5202344	5553880	20571491		73329014
66	Tripura	NER	295	2723830	47223461	6564569	7691515	8211251	21404036		93818662
TOTAL			102328.80	7953794812	16380069421	2277005968	2667901604	4078017163	1665348426	516432013	35538569407

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2118327	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1515255	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10441178	
4	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	213803	
5	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	89249	
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2163852	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	669309	
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1090984	
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	60610	
10	Adani Wind Energy Kutchh Five Limited	Gujarat		130			130MW: 22.10.2022	130	3939664	
11	Sherisha Rooftop Solar SPV Four Pvt Ltd (LTA taken by South East Central Railways)	Chhattisgarh		50			50 MW: 15.01.2023	50	1313062	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1953.00	0.005	93217282	7833	11900	116203

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of May,2023

Sl. No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC			
1	Delhi	NR	4689	198705870	831220079	118644249	134812286	244140862	54418605			1581941952
2	UP	NR	9285	476825879	1646014882	234944036	266960622	483457392	141262780	541523		3250007114
3	Punjab	NR	4040	287260619	716194915	102226126	116156811	210356377	111686482			1543881330
4	Haryana	NR	3850	392449070	682532702	97421348	110697271	200469318	185219646			1668789354
5	Chandigarh	NR	275	14815183	48718624	6953856	7901480	14309335	3203196			95901674
6	Rajasthan	NR	4216	325172798	747334928	106670897	121207287	219502630	93231315	2148852		1615268707
7	HP	NR	1683	62010889	298385178	42590027	48393908	87639864	24947419	51489105		615456390
8	J&K	NR	2993	82656719	530576813	75731914	86052148	155837766	55404477			986259838
9	Uttarakhand	NR	1498	129044040	265558029	37904442	43069803	77998075	30233785	2624468		586432642
10	GMR Kamalanga	NR	75	7449880	13295289	1897704	2156310	3905011				28704194
11	WBSEDCL_Inj	NR	600	0	106362311	15181631	17250481	31240086				170034509
12	MB Power	NR	25.0	8887571	4431763	632568	718770	1301670				15972342
13	Northern Railways	NR							2800754			2800754
14	North Central Railways	NR							2082900			2082900
15	RAPP 7&8, NPCIL	NR									33406195	33406195
16	Adani Renewable Energy Park Rajasthan Limited	NR									3025804	3025804
17	ACME Solar Holdings Pvt. Ltd	NR									1954752	1954752
18	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR									5025095	5025095
19	THDC India Ltd.	NR									42015277	42015277
20	GMR Bajoli Holi Hydropower Pvt Ltd	NR	155	925534	27476930	3921921	4456374	8070355				44851116

21	Gujarat	WR	9878	970511947	1751021579	249932174	283991242	129974582	52104883	10769388	3448305795
22	Madhya Pradesh	WR	7595	657035995	1346403781	192179027	218367887	99940670	126211572		2640138931
23	Maharashtra	WR	7111	1341146534	1260555776	179925507	204444539	93568356	80584232		3160224944
24	Chhattisgarh	WR	2892	132419571	512630236	73170309	83141464	38051445	23032343		862445367
25	Goa	WR	513	41848426	90897143	12974209	14742247	6747100	10592365	1254778	179056269
26	DNHDDPDCL	WR	1464	173732855	259532450	37044380	42092538	19264538	27166061		558832822
27	ACB Ltd	WR	48	8772437	8508985	1214530	1380038	631604			20507595
28	Torrent Power	WR	200	842784	35454104	5060544	5750160	2631682			49739274
29	Sembcorp Energy India Ltd Project-I	WR	115	8095061	20386110	2909813	3306342	1513217			36210543
30	TRN Energy Pvt. Ltd.	WR	3.0	517558	531812	75908	86252	39475			1251006
31	CSPTCL	WR	261	0	46267605	6604010	7503959	3434345			63809920
32	WBSEDCL_Inj	WR	400	0	70908208	10121087	11500321	5263364			97792980
33	GMR Warora Energy Ltd, Maharashtra	WR	45	1407775	7904492	1128248	1281998	586734			12309248
34	DB Power	WR	34	8235349	6062652	865353	983277	450018			16596648
35	MB Power	WR								9110005	9110005
36	Adani Power Limited	WR								272983731	272983731
37	Essar Steel	WR							8805858		8805858
38	For Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
39	Andhra Pradesh	SR	1559	488903168	276419798	39454797	44831430	132840667	37048152		1019498012
40	Telangana	SR	3823	549541923	677665729	96726660	109907916	325669754	37459845		1796971827
41	Tamil Nadu	SR	8393	677015057	1487838528	212366724	241306627	715019200	94701954		3428248090
42	Kerala	SR	2780	295393695	492801590	70340066	79925534	236828521	65411995		1240701403
43	Karnataka	SR	5357	637952890	949657163	135549374	154021127	456382257	107673559	2795011	2444031380
44	Pondicherry	SR	476	11744780	84356923	12040691	13681515	40539896	12854861		175218665

45	Goa-SR	SR	93	3788651	16415967	2343134	2662441	7889117			33099310
46	Sembcorp Energy India Ltd Project-I	SR	55	3871551	9749879	1391650	1581294	4685556		113512	21393441
47	Sembcorp Energy India Ltd Project-II	SR	188	21222837	33326858	4756911	5405151	16016081		7007360	87735198
48	BHAVINI	SR								17015773	17015773
49	Betam	SR								483770	483770
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								814153	814153
51	Warora Kurnool Transmission Limited (WKTL)	SR								19382814	19382814
52	West Bengal	ER	2445	126696107	433451419	61868715	70299766	59102248	55512159	1715956	808646370
53	Odisha	ER	1900	170783318	336885151	48085323	54638066	45935181	70760116		727087156
54	Bihar	ER	6291	151731489	1115236241	159183314	180875741	152065411	180243690		1939335887
55	Jharkhand	ER	946	40295237	167618421	23925026	27185367	22855215	51021431	9869089	342769786
56	Sikkim	ER	97	4092265	17209704	2456428	2791174	2346589	2688795		31584955
57	DVC	ER	640	43884443	113535413	16205484	18413858	15480854	9385005		216905056
58	Bangladesh	ER	982	16841303	174153263	24857777	28245227	23746258			267843828
59	NTPC, North Karanpura STPP, Jharkhand	ER								8702696	8702696
60	Arunachal Pradesh	NER	288	9249942	51011387	7281113	8273334	8731290	11516081		96063148
61	Assam	NER	1628	60224451	288626840	41197170	46811242	49402395	21425890	1016063	508704050
62	Manipur	NER	206	9699141	36441760	5201517	5910344	6237501	3271887		66762150
63	Meghalaya	NER	269	18453165	47638495	6799684	7726299	8153974	392447		89164063
64	Mizoram	NER	137	6348306	24273742	3464714	3936862	4154780	1070544		43248948
65	Nagaland	NER	194	6941536	34435065	4915091	5584887	5894028	22775579		80546186
66	Tripura	NER	302	3461041	53590869	7649296	8691690	9172803	23697326		106263026

TOTAL 102992.35 8688906641 18257507584 2605986476 2961112709 4489475448 1841899988 567872837 39412761683

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2432593	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1740052	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10428197	
4	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	245521	
5	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	102489	
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2338291	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	699914	
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1252838	
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	69602	
10	Adani Wind Energy Kutchh Five Limited	Gujarat		130	118.5	53.6MW: 16.08.2021 14.7MW: 13.10.2021 50.2MW : 05.01.2023	130MW: 22.10.2022	11.5	400212	

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
11	Sherisha Rooftop Solar SPV Four Pvt Ltd (LTA taken by South East Central Railways)	Chhattisgarh		50			50 MW: 15.01.2023	50	1491193	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	1953.00	0.005	99940670	7595	13158	128492

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of June,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4890	277314843	835042590	122397572	133431346	231829397	51105966		1651121713
2	UP	NR	9402	773240822	1605622787	235346475	256562254	445762369	136591142	521260	3453647111
3	Punjab	NR	4040	154854997	689927578	101127130	110243437	191541721	107095763		1354790626
4	Haryana	NR	4014	359562740	685519501	100481009	109539071	190317925	195145950	2319514	1642885709
5	Chandigarh	NR	345	9446918	58936589	8638716	9417470	16362320	3157402		105959414
6	Rajasthan	NR	4052	290561651	691978922	101427808	110571221	192111227	89503200	2070575	1478224604
7	HP	NR	1700	29961035	290303961	42551722	46387632	80595880	23975168	48529615	562305012
8	J&K	NR	2311	68950331	394567067	57834237	63047820	109542012	52734044		746675511
9	Uttarakhand	NR	1449	98626566	247367788	36258290	39526866	68675689	28603533	2513836	521572568
10	GMR Kamalanga	NR	75	2718229	12807668	1877302	2046536	3555739			23005474
11	WBSEDCL_Inj	NR	600	0	102461342	15018419	16372284	28445916			162297961
12	MB Power	NR	25.0	4019358	4269223	625767	682179	1185246			10781773
13	GMR Bajoli Holi Hydropower Pvt Ltd	NR	68.2	2619864	11646439	1707094	1860983	3233352			21067732
14	Northern Railways	NR							2759032		2759032
15	North Central Railways	NR							2015186		2015186
16	RAPP 7&8, NPCIL	NR								31547014	31547014
17	Adani Renewable Energy Park Rajasthan Limited	NR								2968991	2968991
18	ACME Solar Holdings Pvt. Ltd	NR								1891697	1891697
19	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4919842	4919842
20	THDC India Ltd.	NR								41779973	41779973
21	Gujarat	WR	9989	534934434	1705845936	250036828	272576898	130024198	50042138	10331671	2953792103
22	Madhya Pradesh	WR	7518	621715126	1283856857	188183170	205147319	97859047	133310811		2530072331
23	Maharashtra	WR	7103	1036914364	1212904041	177783159	193809777	92450832	77122785		2790984957

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
24	Chhattisgarh	WR	2892	111445545	493828886	72383681	78908853	37640975	22076432		816284372
25	Goa	WR	513	63555283	87581571	12837395	13994648	6675705	10353561	1207726	196205888
26	DNHDDPDCL	WR	1467	122603393	250456387	36711006	40020393	19090464	37009348		505890991
27	ACB Ltd	WR	48	4838846	8196907	1201474	1309783	624790			16171800
28	Torrent Power	WR	200	11672842	34153781	5006140	5457428	2603294			58893483
29	Sembcorp Energy India Ltd Project-I	WR	115	9463430	19638424	2878530	3138021	1496894			36615299
30	TRN Energy Pvt. Ltd.	WR	3.0	399705	512307	75092	81861	39049			1108014
31	CSPTCL	WR	261	0	44570684	6533012	7121944	3397298			61622938
32	WBSEDCL_Inj	WR	400	0	68307561	10012279	10914856	5206587			94441284
33	GMR Warora Energy Ltd, Maharashtra	WR	45	2513155	7614585	1116119	1216734	580404			13040997
34	DB Power	WR	34	8120827	5840296	856050	933220	445163			16195557
35	MB Power	WR								8545651	8545651
36	Adani Power Limited	WR								253489742	253489742
37	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8521798		8521798
38	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60588063	60588063
39	Andhra Pradesh	SR	1620	267432748	276665039	40552577	44208270	131840918	36180409		796879962
40	Telangana	SR	3786	303661402	646538618	94767330	103310321	308099084	36587549		1492964304
41	Tamil Nadu	SR	8601	884940055	1468707870	215277974	234684638	699892532	92321324		3595824392
42	Kerala	SR	2790	344116252	476393437	69828055	76122845	227018739	64580963		1258060292
43	Karnataka	SR	5225	576545536	892311135	130791791	142582279	425218597	104435957	2705014	2274590309
44	Pondicherry	SR	524	19084053	89421342	13107062	14288624	42612510	12518026		191031618
45	Goa-SR	SR	93	3965939	15880044	2327640	2537470	7567417			32278510
46	Sembcorp Energy India Ltd Project-I	SR	55	4525988	9392290	1376688	1500793	4475766		106625	21378151

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
47	Sembcorp Energy India Ltd Project-II	SR	188	23952133	32104554	4705771	5129982	15298983		6595283	87786707
48	BHAVINI	SR								16044986	16044986
49	Betam	SR								467938	467938
50	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								787890	787890
51	Warora Kurnool Transmission Limited (WKTL)	SR								26163995	26163995
52	West Bengal	ER	2431	299226320	415215854	60860863	66347287	56343589	53885122	1634630	953513664
53	Odisha	ER	1886	158890267	321994137	47196755	51451401	43693672	68768313		691994543
54	Bihar	ER	6277	296673728	1071993070	157128930	171293632	145466354	174716876		2017272590
55	Jharkhand	ER	960	44390341	164015058	24040744	26207945	22256368	49503796	9546950	339961203
56	Sikkim	ER	97	2614313	16559525	2427236	2646044	2247080	2628548		29122746
57	DVC	ER	640	47557680	109371360	16031265	17476435	14841377	9200174		214478291
58	Bangladesh	ER	980	19959679	167408265	24538108	26750145	22716817			261373014
59	NTPC, North Karanpura STPP, Jharkhand	ER								8421964	8421964
60	Odisha Power Generation Corporation Ltd. (OPGC)	ER								11989195	11989195
61	Arunachal Pradesh	NER	288	3278278	49140481	7202837	7852151	8560044	11098664		87132455
62	Assam	NER	1628	99684390	278041092	40754274	44428150	48433471	20814967	1146277	533302621
63	Manipur	NER	206	10877968	35105213	5145597	5609457	6115166	3173394		66026795
64	Meghalaya	NER	275	10831742	46989970	6887623	7508521	8185435	390214		80793506
65	Mizoram	NER	137	7253863	23383473	3427466	3736442	4073293	1021285		42895821
66	Nagaland	NER	194	9209223	33172117	4862251	5300568	5778429	21991712		80314300
67	Tripura	NER	302	5642144	51625358	7567061	8249209	8992898	22604476		104681146
TOTAL			102742.29	8044368343	17545188977	2571711376	2803543442	4221022035	1817545029	558835918	37562215119

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2059702	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1473320	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10095931	
4	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	207886	
5	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	86779	
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2149975	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	734527	
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1060791	
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	58933	
10	Adani Wind Energy Kutchh Five Limited	Gujarat		130	118.5	53.6MW: 16.08.2021 14.7MW: 13.10.2021 50.2MW : 05.01.2023	130MW: 22.10.2022	11.5	338864	
11	Sherisha Rooftop Solar SPV Four Pvt Ltd (LTA taken by South East Central Railways)	Chhattisgarh		50		50MW: 22.04.2023	50 MW: 15.01.2023	0	987966	Charges computed for 21 days corresponding to 50MW

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	97859047	7518	13016	139992

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of July,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4811	299469880	829949443	125397031	136701433	240802423	60511580		1692831791
2	UP	NR	9364	853231300	1615340625	244061756	266063650	468676665	141144180	538636	3589056811
3	Punjab	NR	4168	508756029	718953503	108626658	118419230	208597942	110665622		1774018983
4	Haryana	NR	4111	599835059	709137252	107143521	116802390	205749844	210479990	2396831	1951544887
5	Chandigarh	NR	345	20328061	59535419	8995204	9806112	17273670	3262648		119201115
6	Rajasthan	NR	4052	287764183	698989770	105610339	115130993	202805643	92486640	2139595	1504927162
7	HP	NR	1693	32749890	292063451	44127856	48105933	84739603	24774340	50147269	576708343
8	J&K	NR	2081	61869031	358934210	54231357	59120253	104141557	54491846		692788254
9	Uttarakhand	NR	1434	118583385	247382116	37376955	40746445	71775713	29556985	2597630	548019228
10	GMR Kamalanga	NR	75	7079480	12937742	1954763	2130983	3753770			27856738
11	MB Power	NR	25.0	9811960	4312581	651588	710328	1251257			16737712
12	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	3179413	10695200	1615937	1761612	3103117			20355280
13	Northern Railways	NR							2851000		2851000
14	North Central Railways	NR							2082359		2082359
15	RAPP 7&8, NPCIL	NR								32598581	32598581
16	Adani Renewable Energy Park Rajasthan Limited	NR								3067957	3067957
17	ACME Solar Holdings Pvt. Ltd	NR								1954753	1954753
18	Essel Surya Urja Company of Rajasthan Limited (ESUCRL)	NR								5083837	5083837
19	THDC India Ltd.	NR								43172638	43172638
20	Gujarat	WR	10193	591892402	1758341341	265667729	289617377	138167330	51710209	10676060	3106072449
21	Madhya Pradesh	WR	7493	649752596	1292495245	195283059	212887608	101561974	149400143		2601380626
22	Maharashtra	WR	7090	1347207288	1223020897	184786182	201444450	96102803	84777153		3137338774
23	Chhattisgarh	WR	2892	105581400	498844196	75370351	82164904	39198288	22812313		823971452

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
24	Goa	WR	513	59994260	88459136	13365288	14570153	6950961	10698680	1247984	195286461
25	DNHDDPDCL	WR	1465	138601913	252710246	38181982	41624045	19857521	38242993		529218700
26	ACB Ltd	WR	48	5734408	8280155	1251048	1363829	650640			17280079
27	Torrent Power	WR	200	4930636	34500645	5212701	5682620	2710999			53037602
28	Sembcorp Energy India Ltd Project-I	WR	115	9676918	19837871	2997303	3267507	1558825			37338424
29	TRN Energy Pvt. Ltd.	WR	3.0	480400	517510	78191	85239	40665			1202005
30	CSPTCL	WR	261	0	45023342	6802575	7415820	3537854			62779591
31	GMR Warora Energy Ltd, Maharashtra	WR	45	2791355	7691919	1162172	1266940	604417			13516803
32	DB Power	WR	34	7608403	5899610	891372	971728	463581			15834694
33	MB Power	WR								8830506	8830506
34	Adani Power Limited	WR								261939401	261939401
35	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8805858		8805858
36	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62607665	62607665
37	Andhra Pradesh	SR	1647	408012240	284125180	42928463	46798416	139149143	44260779		965274221
38	Telangana	SR	3796	276273420	654894114	98947928	107867973	320731710	37807134		1496522279
39	Tamil Nadu	SR	8589	879092232	1481703178	223870479	244052152	725658063	94526190		3648902293
40	Kerala	SR	2794	241416007	482052640	72833316	79399158	236083306	63441923		1175226349
41	Karnataka	SR	5215	471487210	899542381	135911825	148164124	440547197	107917156	2795181	2206365075
42	Pondicherry	SR	551	21586272	95059175	14362487	15657249	46554842	12935293		206155320
43	Goa-SR	SR	93	0	15995362	2416739	2634605	7833663			28880368
44	Sembcorp Energy India Ltd Project-I	SR	55	4628091	9487677	1433493	1562721	4646551		110179	21868713
45	Sembcorp Energy India Ltd Project-II	SR	188	23754902	32430606	4899939	5341663	15882757		6815126	89124993

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
46	BHAVINI	SR								16579819	16579819
47	Betam	SR								483536	483536
48	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								818740	818740
49	Warora Kurnool Transmission Limited (WKTL)	SR								49052956	49052956
50	West Bengal	ER	2432	259895876	419601134	63397520	69112735	57629214	55681293	1689118	927006889
51	Odisha	ER	1888	183430435	325655610	49203294	53638916	44726469	71060590		727715314
52	Bihar	ER	6411	120445291	1105937898	167096116	182159644	151892660	180540772		1908072381
53	Jharkhand	ER	965	35262642	166391676	25140112	27406465	22852707	51153923	9865182	338072707
54	Sikkim	ER	97	2600592	16716546	2525702	2753392	2295898	2716167		29608297
55	DVC	ER	641	33488803	110585267	16708324	18214561	15188095	9506847		203691897
56	Bangladesh	ER	981	27001147	169156150	25557796	27861803	23232387			272809283
57	NTPC, North Karanpura STPP, Jharkhand	ER								8702696	8702696
58	Odisha Power Generation Corporation Ltd. (OPGC)	ER								12388835	12388835
59	Arunachal Pradesh	NER	288	3551257	49639550	7500038	8176158	8803315	11468619		89138937
60	Assam	NER	1628	73407103	280864868	42435863	46261408	49809919	21508799	1184486	515472446
61	Manipur	NER	206	9980351	35461740	5357913	5840923	6288955	3279174		66209056
62	Meghalaya	NER	271	7845466	46715376	7058224	7694515	8284728	403222		78001531
63	Mizoram	NER	156	9156978	26870398	4059847	4425838	4765325	1055327		50333714
64	Nagaland	NER	194	9682292	33509011	5062875	5519288	5942648	22724769		82440884
65	Tripura	NER	302	2072721	52149663	7879291	8589600	9248471	23357958		103297703
TOTAL			101959.82	8830980978	17588398625	2657430502	2896994890	4372125087	1914100474	599485196	38859515751

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2122694	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1518379	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	10415819	
4	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	214243	
5	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	89433	
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2281984	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	766440	
8	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		36			36MW: 22.10.2022	36	1093233	
9	Continuum Power Trading (TN) Pvt. Ltd	Gujarat		40	38	18MW: 15.04.2022; 10MW: 07.10.2021; 10MW: 13.08.2021.	40MW: 22.10.2022	2	60735	
10	Adani Wind Energy Kutchh Five Limited	Gujarat		130	130	53.6MW: 16.08.2021 14.7MW: 13.10.2021 50.2MW : 05.01.2023 11.5MW: 26.05.2023	130MW: 22.10.2022	0	281635	Charges computed corresponding to 11.5MW for 25 days

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	101561974	7493	13555	145784

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4779	412829258	821455049	123360062	115968632	230527184	58399595		1762539780
2	UP	NR	9395	1178676408	1615141664	242550066	228017065	453261637	136217943	519836	3854384619
3	Punjab	NR	4329	311970027	744168774	111753779	105057769	208838125	106803152		1588591626
4	Haryana	NR	4190	666263596	720308094	108170559	101689246	202142037	203133782	2313176	2004020490
5	Chandigarh	NR	352	12285252	60484455	9083110	8538872	16973919	3148775		110514383
6	Rajasthan	NR	4052	378788620	696566796	104605265	98337576	195479452	89258656	2064918	1565101283
7	HP	NR	1686	19887387	289779279	43516916	40909489	81321554	34733163	2114570	512262358
8	J&K	NR	2004	48828950	344544137	51741098	48640899	96690367	52589962		643035412
9	Uttarakhand	NR	1422	106451743	244389946	36700680	34501666	68583821	28525382	2506967	521660205
10	GMR Kamalanga	NR	75	6232200	12892954	1936169	1820158	3618185			26499667
11	MB Power	NR	5.0	730218	859530	129078	121344	241212			2081382
12	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	4366205	10658176	1600566	1504664	2991033			21120644
13	APL Mundra Untied	NR	101.8	53649529	17505767	2628887	2471371	4912691			81168245
14	Northern Railways	NR							2751494		2751494
15	North Central Railways	NR							2009680		2009680
16	RAPP 7&8, NPCIL	NR								31460820	31460820
17	Adani Renewable Energy Park Rajasthan Limited	NR								2960879	2960879
18	ACME Solar Holdings Pvt. Ltd	NR								1886528	1886528
19	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4906400	4906400
20	THDC India Ltd.	NR								41665820	41665820
21	Gujarat	WR	10202	344557049	1753812267	263374595	247593839	133517916	66227371	10303443	2819386481
22	Madhya Pradesh	WR	7522	537770624	1293019860	194176189	182541631	98437741	144544362		2450490407

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Maharashtra	WR	7086	969940597	1218055559	182918603	171958572	92730701	81818246		2717422277
24	Chhattisgarh	WR	2893	79514540	497250496	74673413	70199166	37855734	22016113		781509462
25	Goa	WR	513	58688739	88114397	13232370	12439519	6708159	10325273	1204426	190712883
26	DNHDDPDCL	WR	1456	111995246	250363339	37597720	35344958	19060188	36908230		491269680
27	ACB Ltd	WR	48	7580338	8251491	1239148	1164901	628187			18864065
28	Torrent Power	WR	200	7205150	34381212	5163117	4853756	2617445			54220680
29	Sembcorp Energy India Ltd Project-I	WR	115	10144556	19769197	2968792	2790910	1505031			37178485
30	TRN Energy Pvt. Ltd.	WR	3.0	425748	515718	77447	72806	39262			1130981
31	CSPTCL	WR	261	0	44867481	6737868	6334151	3415766			61355266
32	GMR Warora Energy Ltd, Maharashtra	WR	45	2628265	7665291	1151117	1082145	583559			13110377
33	DB Power	WR	34	7259228	5879187	882893	829992	447583			15298884
34	MB Power	WR								8522303	8522303
35	Adani Power Limited	WR								252797148	252797148
36	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8498514		8498514
37	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60422522	60422522
38	Andhra Pradesh	SR	1633	286928840	280648838	42145773	39620502	81334978	42715982		773394913
39	Telangana	SR	3786	261269910	650920116	97750384	91893422	188643480	36487583		1326964894
40	Tamil Nadu	SR	8339	549385238	1433593310	215286473	202387039	415470384	91227021		2907349465
41	Kerala	SR	2788	211221121	479256826	71971256	67658916	138893657	61227663		1030229440

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Karnataka	SR	5166	441637122	888036977	133358845	125368313	257362434	104150613	2697623	1952611928
43	Pondicherry	SR	538	11875442	92463005	13885412	13053433	26796749	12483824		170557865
44	Goa-SR	SR	92	3212081	15852661	2380636	2237994	4594268			28277639
45	Sembcorp Energy India Ltd Project-I	SR	55	4851744	9454833	1419857	1334783	2740110		106334	19907661
46	Sembcorp Energy India Ltd Project-II	SR	188	26123858	32318339	4853330	4562530	9366194		6577263	83801514
47	BHAVINI	SR								16001148	16001148
48	Betam	SR								466659	466659
49	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								790164	790164
50	Warora Kurnool Transmission Limited (WKTL)	SR								47340902	47340902
51	West Bengal	ER	2471	240368354	424744847	63785049	59963207	56198328	53737895	1630164	900427844
52	Odisha	ER	2042	116269127	351083921	52723195	49564151	46452192	68580421		684673007
53	Bihar	ER	6281	300940863	1079806536	162157384	152441314	142870060	174239507		2012455665
54	Jharkhand	ER	960	55797272	165031844	24783265	23298313	21835494	49368540	9520866	349635595
55	Sikkim	ER	99	181323	16981385	2550139	2397341	2246820	2621367		26978375
56	DVC	ER	650	40316416	111685596	16772119	15767175	14777210	9175037		208493554
57	Bangladesh	ER	982	15867285	168881217	25361336	23841747	22344808			256296393
58	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953
59	Odisha Power Generation Corporation Ltd. (OPGC)	ER								11956438	11956438
60	Arunachal Pradesh	NER	288	2535132	49467720	7428697	6983588	8779912	11068340		86263389

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
61	Assam	NER	1628	77262996	279892713	42032224	39513757	49677513	20758095	3016096	512153394
62	Manipur	NER	232	6781112	39923554	5995425	5636194	7085940	3164724		68586950
63	Meghalaya	NER	314	2013820	53935181	8099588	7614280	9572831	389148		81624848
64	Mizoram	NER	156	7456051	26777385	4021230	3780288	4752656	1018494		47806105
65	Nagaland	NER	194	9435527	33387541	5013895	4713475	5925878	21931626		80407940
66	Tripura	NER	350	4177413	60145443	9032199	8491012	10675076	22542715		115063859
TOTAL			102061.50	8014577520	17544989904	2634777219	2476907872	3491525463	1874798287	534152363	36571728629

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1924641	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1376711	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300		150MW: 21.06.2023	300 MW: 25.03.2022	150	8144773	Charges computed corresponding to 300MW for 20 days and corresponding to 150MW for 10 days
4	NTPC Gandhar (Solar)	Gujarat		14.11	7.055	7.055MW: 23.08.2022	14.11MW: 09.05.2022	7.06	194254	
5	NTPC Gandhar (Solar)	Gujarat		5.89	2.945	2.945MW:23.08.2022	5.89MW: 09.05.2022	2.95	81088	
6	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2191062	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	820365	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	98437741	7522	13087	140753

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4718	492918738	822134085	126510291	118032023	231449941	60346248		1851391326
2	UP	NR	9648	1285172929	1681234022	258708901	241371153	473306632	140044210	537164	4080375011
3	Punjab	NR	4441	393845807	773807666	119073804	111093903	217844926	110366986		1726033092
4	Haryana	NR	4319	800477647	752558919	115804039	108043266	211862907	209909614	2390282	2201046674
5	Chandigarh	NR	352	12560042	61313107	9434883	8802591	17261071	3253734		112625429
6	Rajasthan	NR	4053	568059120	706261677	108679803	101396470	198829153	92233944	2133749	1777593916
7	HP	NR	1689	28139146	294315981	45289450	42254312	82856821	35890935	2185056	530931700
8	J&K	NR	2004	53001691	349234670	53740358	50138871	98317714	54342961		658776265
9	Uttarakhand	NR	1382	111769723	240812325	37056288	34572908	67794292	29476228	3526208	525007972
10	GMR Kamalanga	NR	75	6089718	13068736	2011022	1876250	3679154			26724880
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	3635328	10803488	1662445	1551034	3041434			20693728
12	APL Mundra Untied	NR	235.0	16905320	40948705	6301202	5878918	11528017			81562161
13	Northern Railways	NR							2843210		2843210
14	North Central Railways	NR							2076669		2076669
15	RAPP 7&8, NPCIL	NR								32509514	32509514
16	Adani Renewable Energy Park Rajasthan Limited	NR								3059575	3059575
17	ACME Solar Holdings Pvt. Ltd	NR								1949412	1949412
18	THDC India Ltd.	NR								43054680	43054680
19	Gujarat	WR	10123	381853595	1763998653	271444752	253253494	135154402	68434950	10646891	2884786737
20	Madhya Pradesh	WR	7644	594737351	1331991047	204967265	191231091	102054757	149362508		2574344020
21	Maharashtra	WR	7309	794500287	1273514814	195968921	182835783	97574413	84545521		2628939739

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Chhattisgarh	WR	2932	80927462	510837828	78607910	73339889	39139475	22749984		805602547
23	Goa	WR	523	51926023	91048279	14010542	13071606	6975955	10669448	1244574	188946428
24	DNHDDPDCL	WR	1534	134161655	267341635	41138628	38381664	20483235	38138504		539645320
25	ACB Ltd	WR	48	8509214	8363991	1287054	1200800	640834			20001893
26	Torrent Power	WR	200	1059756	34849962	5362725	5003334	2670141			48945917
27	Sembcorp Energy India Ltd Project-I	WR	115	9887298	20038728	3083567	2876917	1535331			37421842
28	TRN Energy Pvt. Ltd.	WR	3.0	226858	522749	80441	75050	40052			945150
29	CSPTCL	WR	261	0	45479200	6998356	6529351	3484534			62491441
30	GMR Warora Energy Ltd, Maharashtra	WR	45	3787729	7769799	1195619	1115493	595308			14463949
31	DB Power	WR	34	7619664	5959343	917026	855570	456594			15808198
32	MB Power	WR								8806379	8806379
33	Adani Power Limited	WR								261223719	261223719
34	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8781798		8781798
35	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62436606	62436606
36	Andhra Pradesh	SR	1640	209185970	285808566	43980326	41032921	84314671	44139848		708462303
37	Telangana	SR	3830	247822393	667400551	102699839	95817262	196885834	37703835		1348329715
38	Tamil Nadu	SR	8258	447414449	1439025721	221437800	206597829	424518347	94267922		2833262068
39	Kerala	SR	2790	195312719	486124710	74805047	69791879	143408735	63268585		1032711675
40	Karnataka	SR	5223	366983395	910119171	140049468	130663852	268488798	107622300	2787544	1926714528

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
41	Pondicherry	SR	543	13388660	94607572	14558247	13582606	27909612	12899951		176946648
42	Goa-SR	SR	91	2912205	15903954	2447306	2283297	4691730			28238493
43	Sembcorp Energy India Ltd Project-I	SR	55	4728708	9583739	1474749	1375917	2827242		109878	20100233
44	Sembcorp Energy India Ltd Project-II	SR	188	25552300	32758964	5040961	4703134	9664026		6796506	84515891
45	BHAVINI	SR								16534519	16534519
46	Betam	SR								482215	482215
47	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								816503	816503
48	Warora Kurnool Transmission Limited (WKTL)	SR								18978014	18978014
49	West Bengal	ER	2475	419151448	431301640	66368853	61921049	58679211	55529158	1684503	1094635862
50	Odisha	ER	1918	116280695	334174864	51422949	47976767	45464973	70866435		666186683
51	Bihar	ER	6285	333049336	1095198412	168529529	157235281	149003325	180047491		2083063374
52	Jharkhand	ER	960	60593079	167344741	25751069	24025325	22767494	51014158	9838228	361334094
53	Sikkim	ER	99	502157	17212929	2648732	2471223	2341844	2708745		27885629
54	DVC	ER	650	46419979	113208395	17420549	16253086	15402165	9480872		218185046
55	Bangladesh	ER	982	21286007	171185734	26342123	24576768	23290066			266680698
56	NTPC, North Karanpura STPP, Jharkhand	ER								8678918	8678918
57	Odisha Power Generation Corporation Ltd. (OPGC)	ER								12356518	12356518
58	Arunachal Pradesh	NER	288	3256308	50142147	7715892	7198800	8685786	11437284		88436217
59	Assam	NER	1628	94103745	283708605	43657183	40731434	49144931	20498795	3116632	534961326
60	Manipur	NER	234	7776293	40799802	6278288	5857540	7067475	3270215		71049613

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
61	Meghalaya	NER	317	1425013	55230798	8498935	7929367	9567259	402120		83053493
62	Mizoram	NER	156	6562293	27142459	4176691	3896784	4701705	1052444		47532377
63	Nagaland	NER	194	6652477	33848288	5208587	4859526	5863311	22662680		79094868
64	Tripura	NER	353	4132844	61557445	9472482	8837670	10663182	23294138		117957761
TOTAL			102907.42	8476264575	17931598618	2759320897	2574401056	3603928816	1935634432	517883784	37799032179

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1984537	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1419554	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2264039	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	845701	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2339.00	0.005	102054757	7644	13351	156137

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4706	200916068	841684898	131637040	118073164	230999793	60345119		1583656081
2	UP	NR	9649	681137634	1725787429	269908072	242096755	473641074	140041796	537164	3533149924
3	Punjab	NR	4439	494153255	793975935	124175498	111380460	217906104	110365118		1851956370
4	Haryana	NR	4381	403175860	783628399	122557174	109928888	215066230	209905715	2390282	1846652547
5	Chandigarh	NR	352	12137266	62937109	9843178	8828938	17273043	3253615		114273148
6	Rajasthan	NR	4053	345228212	724864510	113366675	101685377	198938525	92232827	2133749	1578449874
7	HP	NR	1685	39684125	301327952	47126804	42270860	82699232	35890425	2185021	551184419
8	J&K	NR	2004	74104822	358484858	56065976	50288940	98385902	54342119		691672617
9	Uttarakhand	NR	1316	58098804	235345555	36807352	33014724	64590412	29476135	3526208	460859189
10	GMR Kamalanga	NR	75	5442178	13414888	2098049	1881866	3681706			26518687
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	1697344	11089640	1734387	1555676	3043544			19120591
12	APL Mundra Untied	NR	235.0	11225499	42033314	6573887	5896514	11536012			77265226
13	Northern Railways	NR							2843107		2843107
14	North Central Railways	NR							2076591		2076591
15	RAPP 7&8, NPCIL	NR								32509514	32509514
16	Adani Renewable Energy Park Rajasthan Limited	NR								3059575	3059575
17	ACME Solar Holdings Pvt. Ltd	NR								1949412	1949412
18	THDC India Ltd.	NR								43054680	43054680
19	Gujarat	WR	9054	627590633	1619433141	253274575	227177172	125005919	68434159	5323445	2926239045
20	Madhya Pradesh	WR	7618	665395901	1362574080	213102574	191144493	105178671	149359503		2686755222
21	Maharashtra	WR	7321	996850886	1309431952	204791302	183689614	101076569	84543782		2880384105
22	Chhattisgarh	WR	2932	132504974	524368402	82009674	73559400	40476604	22749521		875668576
23	Goa	WR	523	53401130	93564699	14633243	13125435	7222367	10669055	1244574	193860504
24	DNHDDPDCL	WR	1548	113576492	276934569	43311751	38848910	21376900	38137383		532186005

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	ACB Ltd	WR	48	9628378	8585528	1342751	1204394	662727			21423778
26	Torrent Power	WR	200	5531964	35773034	5594797	5018309	2761362			54679466
27	Sembcorp Energy India Ltd Project-I	WR	115	8171883	20569494	3217008	2885528	1587783			36431697
28	TRN Energy Pvt. Ltd.	WR	3.0	310605	536596	83922	75275	41420			1047818
29	CSPTCL	WR	261	0	46683809	7301210	6548894	3603577			64137490
30	GMR Warora Energy Ltd, Maharashtra	WR	45	2307150	7975598	1247360	1118832	615646			13264586
31	DB Power	WR	86	12947504	15382404	2405763	2157873	1187386			34080930
32	MB Power	WR								8806379	8806379
33	Adani Power Limited	WR								261223719	261223719
34	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8781798		8781798
35	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								62436606	62436606
36	Andhra Pradesh	SR	1642	356569867	293767951	45944443	41210329	83976532	44138885		865608006
37	Telangana	SR	3836	355326579	686104663	107304749	96248072	196129938	37702826		1478816827
38	Tamil Nadu	SR	8294	535951103	1483514670	232017326	208110270	424077631	94265919		2977936920
39	Kerala	SR	2793	245487185	499649313	78143681	70091759	142829796	63267995		1099469730
40	Karnataka	SR	5196	595309317	929303109	145340270	130364414	265650667	107619070	2787544	2176374389
41	Pondicherry	SR	542	20338625	96888095	15153013	13591647	27696439	12899470		186567289
42	Goa-SR	SR	92	0	16448083	2572432	2307368	4701850			26029734
43	Sembcorp Energy India Ltd Project-I	SR	55	3908292	9837584	1538569	1380035	2812173		109878	19586532
44	Sembcorp Energy India Ltd Project-II	SR	290	31520653	51870899	8112456	7276549	14827820		6796506	120404882
45	BHAVINI	SR								16534519	16534519

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
46	Betam	SR								482215	482215
47	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								816503	816503
48	Warora Kurnool Transmission Limited (WKTL)	SR								11123593	11123593
49	West Bengal	ER	2480	393484804	443673576	69389241	62239376	56229808	55528900	1684503	1082230208
50	Odisha	ER	2066	176348639	369586995	57802318	51846369	46840305	70865973		773290599
51	Bihar	ER	6660	244940839	1191271877	186311414	167113893	150978089	180046308		2120662420
52	Jharkhand	ER	1031	56418901	184496603	28854726	25881536	23382525	51013677	9838228	379886195
53	Sikkim	ER	111	216594	19835156	3102160	2782514	2513846	2708681		31158950
54	DVC	ER	650	47962850	116207170	18174459	16301764	14727735	9480670		222854647
55	Bangladesh	ER	982	31559140	175720194	27482121	24650364	22270230			281682050
56	NTPC, North Karanpura STPP, Jharkhand	ER								8678918	8678918
57	Odisha Power Generation Corporation Ltd. (OPGC)	ER								12356518	12356518
58	Arunachal Pradesh	NER	288	1935907	51470263	8049798	7220347	8685563	11437175		88799052
59	Assam	NER	1628	59015357	291223202	45546451	40853347	49143668	20498602	2392641	508673267
60	Manipur	NER	234	5162755	41880468	6549982	5875072	7067293	3270135		69805704
61	Meghalaya	NER	317	3291849	56693698	8866727	7953100	9567013	402105		86774493
62	Mizoram	NER	156	4434822	27861382	4357438	3908448	4701584	1052444		46316118
63	Nagaland	NER	194	5304504	34744828	5433989	4874071	5863160	22662543		78883094
64	Tripura	NER	353	5199622	63187919	9882404	8864122	10662908	23294110		121091084
TOTAL			102600.33	8134906772	18351625489	2870140190	2574401056	3603895080	1935603254	503981893	37974553734

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2255064	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1613065	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2085468	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	732259	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300	150	150MW: 21.06.2023	300 MW: 25.03.2022	150	5290357	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2339.00	0.005	105178671	7618	13807	161471

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4704	183628381	820535744	127318572	106940471	223498115	58398502		1520319785
2	UP	NR	9648	687429208	1682910371	261129081	219333805	458392334	135524319	519836	3445238955
3	Punjab	NR	4438	435016839	774014011	120100019	100877291	210826491	106804953		1747639603
4	Haryana	NR	4412	405889903	769622167	119418558	100304901	209630238	203134563	2313176	1810313506
5	Chandigarh	NR	352	13833268	61374068	9523118	7998886	16717113	3148659		112595111
6	Rajasthan	NR	4053	316398180	706870644	109681707	92126492	192537933	89257575	2064918	1508937449
7	HP	NR	1687	30893032	294228445	45654008	38346810	80142155	34732669	2114537	526111655
8	J&K	NR	2004	74393722	349581898	54242936	45561029	95219368	52589147		671588100
9	Uttarakhand	NR	1283	57795212	223725256	34714368	29158126	60938446	28525291	3412459	438269159
10	GMR Kamalanga	NR	75	5569788	13081729	2029829	1704943	3563211			25949500
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	2160640	10814230	1677992	1409419	2945588			19007868
12	APL Mundra Untied	NR	235.0	9953003	40989418	6360130	5342153	11164727			73809432
13	Northern Railways	NR							2751393		2751393
14	North Central Railways	NR							2009604		2009604
15	RAPP 7&8, NPCIL	NR								31460820	31460820
16	Adani Renewable Energy Park Rajasthan Limited	NR								2960879	2960879
17	ACME Solar Holdings Pvt. Ltd	NR								1886528	1886528
18	THDC India Ltd.	NR								41665820	41665820
19	Gujarat	WR	9049	493744686	1578402076	244913033	205713233	120934394	66226606	5151721	2715085751
20	Madhya Pradesh	WR	7618	658366529	1328707116	206169071	173170475	101803205	144541454		2612757851
21	Maharashtra	WR	7320	993456723	1276758186	198108407	166399968	97822969	81816564		2814362816
22	Chhattisgarh	WR	2932	143336201	511345730	79343049	66643718	39178412	22015666		861862776
23	Goa	WR	523	48928654	91241023	14157429	11891448	6990727	10324892	1204426	184738599
24	DNHDDPDCL	WR	1548	93822889	270056908	41903427	35196532	20691286	36907145		498578187

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
25	ACB Ltd	WR	48	4090349	8372307	1299090	1091163	641471			15494381
26	Torrent Power	WR	200	20040170	34884611	5412877	4546513	2672798			67556970
27	Sembcorp Energy India Ltd Project-I	WR	115	8247270	20058652	3112404	2614245	1536859			35569429
28	TRN Energy Pvt. Ltd.	WR	3.0	253586	523269	81193	68198	40092			966338
29	CSPTCL	WR	261	0	45524418	7063804	5933200	3488001			62009423
30	GMR Warora Energy Ltd, Maharashtra	WR	45	2677933	7777524	1206801	1013645	595900			13271803
31	DB Power	WR	86	13835047	15000383	2327537	1955001	1149303			34267271
32	MB Power	WR								8522303	8522303
33	Adani Power Limited	WR								252797148	252797148
34	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8498514		8498514
35	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60422522	60422522
36	Andhra Pradesh	SR	1577	388070673	274995526	42669729	35840183	52294170	42715050		836585330
37	Telangana	SR	3884	411138142	677433847	105114141	88289992	128823336	36486606		1447286063
38	Tamil Nadu	SR	8099	483725428	1412642736	219192957	184109809	268633388	91225083		2659529400
39	Kerala	SR	2790	235840976	486679424	75515698	63428957	92548766	61227092		1015240914
40	Karnataka	SR	5452	521642309	950930320	147551269	123934803	180832441	104147487	2697623	2031736252
41	Pondicherry	SR	544	15246701	94820666	14712865	12357983	18031450	12483358		167653024
42	Goa-SR	SR	93	3203912	16147738	2505567	2104536	3070714			27032466
43	Sembcorp Energy India Ltd Project-I	SR	55	3944346	9593268	1488541	1250291	1824291		106334	18207072
44	Sembcorp Energy India Ltd Project-II	SR	290	32089164	50582687	7848671	6592444	9618992		6577263	113309221
45	BHAVINI	SR								16001148	16001148
46	Betam	SR								466659	466659

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
47	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								790164	790164
48	Warora Kurnool Transmission Limited (WKTL)	SR								10764768	10764768
49	West Bengal	ER	2480	409111951	432626978	67128641	56384299	54440457	53737645	1630164	1075060135
50	Odisha	ER	2065	165463553	360157854	55883956	46939394	45321164	68579974		742345895
51	Bihar	ER	6653	249141673	1160455022	180062206	151242170	146028115	174238363		2061167548
52	Jharkhand	ER	1033	48081046	180168780	27955920	23481407	22671889	49368074	9520866	361247982
53	Sikkim	ER	111	292682	19342573	3001294	2520919	2434010	2621304		30212782
54	DVC	ER	650	38916070	113321179	17583500	14769156	14259991	9174842		208024737
55	Bangladesh	ER	982	38960166	171356341	26588537	22332882	21562959			280800884
56	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953
57	Odisha Power Generation Corporation Ltd. (OPGC)	ER								11957920	11957920
58	Arunachal Pradesh	NER	288	1987064	50192001	7788051	6541526	8602356	11068234		86179230
59	Assam	NER	1628	51120175	283990926	44065502	37012554	48672914	19837357	1872951	486572378
60	Manipur	NER	234	4430430	40840368	6337003	5322727	6999589	3164646		67094763
61	Meghalaya	NER	317	2353829	55285712	8578417	7205390	9475362	389134		83287844
62	Mizoram	NER	156	3653644	27169445	4215752	3540995	4656543	1018494		44254874
63	Nagaland	NER	194	4984672	33881942	5257297	4415835	5806991	21931493		76278230
64	Tripura	NER	353	4289003	61618649	9561068	8030762	10560757	22542687		116602926
TOTAL			102627.68	7821448821	17900634161	2777555022	2332990680	3120291781	1873164440	487281904	36313366810

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2093255	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1497321	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2034166	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	714047	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300	150	150MW: 21.06.2023	300 MW: 25.03.2022	150	5144759	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2339.00	0.005	101803205	7618	13364	156292

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Jan'21 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8611.80	
2	Delhi	NR	5225.04	
3	Haryana	NR	3856.73	
4	Uttarakhand	NR	1228.03	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.24	
9	Chandigarh	NR	219.73	
10	AD Hydro	NR	168.96	
11	Railways UP	NR	188.75	Uttar Pradesh
12	Railways Haryana	NR	11.25	Haryana
13	Railways Delhi	NR	13.21	Delhi
14	Railways Rajasthan	NR	59.24	Rajasthan
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.81	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	78.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	99.00	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Noida Power Company Limited	NR	170.00	Uttar Pradesh
28	Gujarat	WR	6106.51	
29	Madhya Pradesh	WR	7735.31	
30	Chhattisgarh	WR	2616.82	
31	Maharashtra	WR	6866.08	
32	GOA	WR	501.71	
33	Daman Diu	WR	425.86	
34	Dadra Nagar Haveli	WR	1006.27	
35	HVDC Bhadrawathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	5.10	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways Gujarat	WR	101.25	Gujarat
42	Railways MP	WR	343.27	Madhya Pradesh
43	Railways Maharashtra	WR	90.00	Maharashtra
44	Railways Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	CSPTCL	WR	261.00	
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd Project-I	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	Mind Space Business Parks Pvt. Ltd	WR	10.60	Maharashtra
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1655.04	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways Jharkhand	ER	70.00	Jharkhand
68	Railways Bihar	ER	75.00	Bihar
69	Railways DVC	ER	82.50	DVC
70	Railways Odisha	ER	0.00	Odisha
71	Railways West Bengal	ER	33.75	West Bengal
72	HVDC Alipurduar	ER	2.34	West Bengal
73	POWERGRID PUSAULI	ER	1.15	Bihar
74	Andhra Pradesh	SR	2093.71	
75	Karnataka	SR	5294.72	
76	KSEB	SR	2760.29	
77	Tamil Nadu	SR	8011.14	
78	Telangana	SR	3842.71	
79	Puducherry	SR	486.00	
80	Goa	SR	92.87	
81	Railways Karnataka	SR	7.50	Karnataka
82	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDCTalcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	0.94	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	SAIL, Salem	SR	13.65	Tamilnadu
90	Arunachal Pradesh	NER	246.67	
91	Assam	NER	1589.66	
92	Manipur	NER	237.32	
93	Meghalaya	NER	327.95	
94	Mizoram	NER	136.40	
95	Nagaland	NER	165.59	
96	Tripura	NER	353.27	
97	PG-HVDC BNC	NER	2.28	Assam
TOTAL			98933.10	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Feb'21 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8616.63	
2	Delhi	NR	4532.79	
3	Haryana	NR	3634.73	
4	Uttarakhand	NR	1228.14	
5	Punjab	NR	4298.33	
6	Rajasthan	NR	4181.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2764.63	
9	Chandigarh	NR	219.79	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	11.25	Haryana
14	Railways Delhi	NR	13.21	Delhi
15	Railways Rajasthan	NR	59.24	Rajasthan
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.78	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	5.14	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Chuzachen	NR	99.00	
26	Jorthang	NR	43.20	
27	Tashiding	NR	43.65	
28	Gujarat	WR	6121.22	
29	Madhya Pradesh	WR	7759.51	
30	Chhattisgarh	WR	2691.82	
31	Maharashtra	WR	6911.52	
32	GOA	WR	503.14	
33	Daman Diu	WR	430.01	
34	Dadra Nagar Haveli	WR	1023.23	
35	HVDC Bhadravathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
40	HVDC Champa	WR	5.00	Chhattisgarh
41	HVDC Raigarh	WR	0.94	Chhattisgarh
42	Railways Gujarat	WR	101.25	Gujarat
43	Railways MP	WR	343.27	Madhya Pradesh
44	Railways Maharashtra	WR	90.00	Maharashtra
45	Railways Chhattisgarh	WR	11.25	Chhattisgarh
46	ACB Ltd.	WR	23.00	
47	JINDAL	WR	114.40	
48	Spectrum Coal and Power	WR	27.50	
49	Torrent Power	WR	200.00	
50	DB Power	WR	186.00	
51	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
53	CSPTCL	WR	261.00	
54	TRN Energy Pvt. Ltd.	WR	3.00	
55	Sembcorp Energy India Ltd	WR	115.00	
56	WBSEDCL	WR	400.00	
57	Jorthang	WR	43.20	
58	Tashiding	WR	43.65	
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1671.22	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways Jharkhand	ER	70.00	Jharkhand
68	Railways Bihar	ER	75.00	Bihar
69	Railways DVC	ER	82.50	DVC
70	Railways West Bengal	ER	33.75	West Bengal
71	HVDC Alipurduar	ER	2.34	West Bengal
72	POWERGRID PUSAULI	ER	1.15	Bihar
73	Andhra Pradesh	SR	1872.63	
74	Karnataka	SR	5313.55	
75	KSEB	SR	2768.69	
76	Tamil Nadu	SR	8057.64	
77	Telangana	SR	3863.26	
78	Puducherry	SR	513.49	
79	Goa	SR	91.62	
80	SAIL, Salem	SR	13.65	Tamil Nadu
81	Railways Karnataka	SR	42.50	Karnataka
82	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDC Talcher	SR	1.88	Andhra Pradesh
84	PG-HVDC Kolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	1.45	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.94	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	Arunachal Pradesh	NER	246.67	
90	Assam	NER	1589.66	
91	Manipur	NER	237.32	
92	Meghalaya	NER	327.95	
93	Mizoram	NER	136.40	
94	Nagaland	NER	165.59	
95	Tripura	NER	353.27	
96	PG-HVDC BNC	NER	2.28	Assam
TOTAL			98254.13	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Mar'21 Billing month

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8620.85	
2	Delhi	NR	4532.55	
3	Haryana	NR	3635.77	
4	Uttarakhand	NR	1228.73	
5	Punjab	NR	4299.06	
6	Rajasthan	NR	4182.54	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2766.62	
9	Chandigarh	NR	219.92	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	11.25	Haryana
14	Railways Delhi	NR	13.21	Delhi
15	Railways Rajasthan	NR	36.31	Rajasthan
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	5.14	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Chuzachen	NR	99.00	
26	Jorthang	NR	43.20	
27	Tashiding	NR	43.65	
28	Gujarat	WR	6121.22	
29	Madhya Pradesh	WR	7768.36	
30	Chhattisgarh	WR	2692.86	
31	Maharashtra	WR	6927.63	
32	GOA	WR	503.77	
33	Daman Diu	WR	432.30	
34	Dadra Nagar Haveli	WR	1033.99	
35	HVDC Bhadravathi	WR	2.29	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
40	HVDC Champa	WR	4.95	Chhattisgarh
41	HVDC Raigarh	WR	0.94	Chhattisgarh
42	Railways Gujarat	WR	101.25	Gujarat
43	Railways MP	WR	200.50	Madhya Pradesh
44	Railways Maharashtra	WR	90.00	Maharashtra
45	Railways Chhattisgarh	WR	11.25	Chhattisgarh
46	ACB Ltd.	WR	23.00	
47	JINDAL	WR	114.40	
48	Spectrum Coal and Power	WR	27.50	
49	Torrent Power	WR	200.00	
50	DB Power	WR	186.00	
51	KSK Mahanadi	WR	400.00	
52	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
53	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
54	TRN Energy Pvt. Ltd.	WR	3.00	
55	Sembcorp Energy India Ltd	WR	115.00	
56	WBSEDCL	WR	400.00	
57	Jorhang	WR	43.20	
58	Tashiding	WR	43.65	
59	BIHAR	ER	4363.27	
60	JHARKHAND	ER	771.54	
61	DVC	ER	339.69	
62	ORISSA	ER	1673.00	
63	WEST BENGAL	ER	2604.42	
64	SIKKIM	ER	178.24	
65	Bangladesh	ER	782.42	
66	TATA Steel Ltd.	ER	200.00	DVC
67	Railways Jharkhand	ER	70.00	Jharkhand
68	Railways Bihar	ER	75.00	Bihar
69	Railways DVC	ER	82.50	DVC
70	Railways West Bengal	ER	33.75	West Bengal
71	HVDC Alipurduar	ER	2.34	West Bengal
72	POWERGRID PUSAULI	ER	1.15	Bihar
73	Andhra Pradesh	SR	1643.17	
74	Karnataka	SR	5421.26	
75	KSEB	SR	2776.51	
76	Tamil Nadu	SR	8094.10	
77	Telangana	SR	3903.91	
78	Puducherry	SR	511.33	
79	Goa	SR	92.86	
80	SAIL, Salem	SR	13.65	Tamil Nadu
81	Railways Karnataka	SR	42.50	Karnataka
82	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
83	PG-HVDCTalcher	SR	1.88	Andhra Pradesh
84	PG-HVDCKolar	SR	1.88	Karnataka
85	PG-HVDC Pugalur	SR	1.68	Tamil Nadu
86	PG-HVDC Thrissur	SR	0.92	Kerala
87	Sembcorp Energy India Ltd Project-I	SR	55.00	
88	Sembcorp Energy India Ltd Project-II	SR	490.00	
89	Arunachal Pradesh	NER	253.30	
90	Assam	NER	1594.85	
91	Manipur	NER	237.32	
92	Meghalaya	NER	329.14	
93	Mizoram	NER	136.40	
94	Nagaland	NER	166.31	
95	Tripura	NER	353.27	
96	PG-HVDC BNC	NER	2.28	Assam
TOTAL			98115.47	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Apr'21 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8633.27	
2	Delhi	NR	4532.55	
3	Haryana	NR	3654.04	
4	Uttarakhand	NR	1245.96	
5	Punjab	NR	4320.86	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2819.67	
9	Chandigarh	NR	223.81	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways_UP	NR	188.75	Uttar Pradesh
13	Railways_Haryana	NR	53.15	Haryana
14	Railways_Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	5.14	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Chuzachen	NR	84.86	
25	Jorthang	NR	43.20	
26	Tashiding	NR	43.65	
27	Gujarat	WR	6131.26	
28	Madhya Pradesh	WR	7770.88	
29	Chhattisgarh	WR	2696.99	
30	Maharashtra	WR	6926.19	
31	GOA	WR	504.36	
32	Daman Diu	WR	432.09	
33	Dadra Nagar Haveli	WR	1033.02	
34	HVDC Bhadrawathi	WR	2.29	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
39	HVDC Champa	WR	4.95	Chhattisgarh
40	HVDC Raigarh	WR	0.94	Chhattisgarh
41	Railways_Gujarat	WR	101.25	Gujarat
42	Railways_MP	WR	200.50	Madhya Pradesh
43	Railways_Maharashtra	WR	90.00	Maharashtra
44	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
45	ACB Ltd.	WR	23.00	
46	JINDAL	WR	114.40	
47	Spectrum Coal and Power	WR	27.50	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	Torrent Power	WR	200.00	
49	DB Power	WR	186.00	
50	KSK Mahanadi	WR	400.00	
51	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
52	CSPTCL	WR	261.00	
53	TRN Energy Pvt. Ltd.	WR	3.00	
54	Sembcorp Energy India Ltd	WR	115.00	
55	WBSEDCL	WR	400.00	
56	Jorthang	WR	43.20	
57	Tashiding	WR	43.65	
58	BIHAR	ER	4363.27	
59	JHARKHAND	ER	771.54	
60	DVC	ER	339.69	
61	ORISSA	ER	1674.80	
62	WEST BENGAL	ER	2604.42	
63	SIKKIM	ER	178.24	
64	Bangladesh	ER	782.42	
65	TATA Steel Ltd.	ER	200.00	DVC
66	Railways Jharkhand	ER	70.00	Jharkhand
67	Railways Bihar	ER	75.00	Bihar
68	Railways DVC	ER	82.50	DVC
69	Railways West Bengal	ER	33.75	West Bengal
70	HVDC Alipurduar	ER	2.34	West Bengal
71	POWERGRID PUSAULI	ER	1.15	Bihar
72	Andhra Pradesh	SR	1640.89	
73	Karnataka	SR	5451.46	
74	KSEB	SR	2786.28	
75	Tamil Nadu	SR	8127.73	
76	Telangana	SR	3917.64	
77	Puducherry	SR	530.86	
78	Goa	SR	92.82	
79	SAIL, Salem	SR	13.65	Tamil Nadu
80	Railways Karnataka	SR	42.50	Karnataka
81	PG-HVDCGazuwaka	SR	2.15	Andhra Pradesh
82	PG-HVDCTalcher	SR	1.87	Andhra Pradesh
83	PG-HVDC Kolar	SR	1.87	Karnataka
84	PG-HVDC Pugalur	SR	1.69	Tamil Nadu
85	PG-HVDC Thrissur	SR	0.92	Kerala
86	Sembcorp Energy India Ltd Project-I	SR	55.00	
87	Sembcorp Energy India Ltd Project-II	SR	490.00	
88	Arunachal Pradesh	NER	279.69	
89	Assam	NER	1615.52	
90	Manipur	NER	237.32	
91	Meghalaya	NER	333.91	
92	Mizoram	NER	136.40	
93	Nagaland	NER	169.17	
94	Tripura	NER	353.27	
95	PG-HVDC BNC	NER	2.28	Assam

TOTAL

98429.74

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for May'21 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8638.62	
2	Delhi	NR	4533.26	
3	Haryana	NR	3733.47	
4	Uttarakhand	NR	1245.96	
5	Punjab	NR	4310.29	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2819.69	
9	Chandigarh	NR	223.81	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	53.15	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	4.42	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	43.20	
25	Tashiding	NR	43.65	
26	Gujarat	WR	6495.23	
27	Madhya Pradesh	WR	8045.22	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	6999.58	
30	GOA	WR	512.85	
31	Daman Diu	WR	446.23	
32	Dadra Nagar Haveli	WR	1060.66	
33	HVDC Bhadravathi	WR	1.76	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	4.27	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways Gujarat	WR	101.25	Gujarat
41	Railways MP	WR	200.50	Madhya Pradesh
42	Railways Maharashtra	WR	90.00	Maharashtra
43	Railways Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	Jorthang	WR	43.20	
56	Tashiding	WR	43.65	
57	BIHAR	ER	4363.27	
58	JHARKHAND	ER	771.54	
59	DVC	ER	339.69	
60	ORISSA	ER	1674.80	
61	WEST BENGAL	ER	2604.42	
62	SIKKIM	ER	148.74	
63	Bangladesh	ER	782.42	
64	TATA Steel Ltd.	ER	200.00	DVC
65	Railways Jharkhand	ER	70.00	Jharkhand
66	Railways Bihar	ER	75.00	Bihar
67	Railways DVC	ER	82.50	DVC
68	Railways West Bengal	ER	33.75	West Bengal
69	HVDC Alipurduar	ER	2.34	West Bengal
70	POWERGRID PUSAULI	ER	1.15	Bihar
71	Andhra Pradesh	SR	1649.27	
72	Karnataka	SR	5539.64	
73	KSEB	SR	2788.59	
74	Tamil Nadu	SR	8085.94	
75	Telangana	SR	3922.41	
76	Puducherry	SR	524.62	
77	Goa	SR	88.66	
78	SAIL, Salem	SR	13.65	Tamil Nadu
79	Railways Karnataka	SR	42.50	Karnataka
80	PG-HVDCGazuwaka	SR	1.69	Andhra Pradesh
81	PG-HVDCTalcher	SR	1.73	Andhra Pradesh
82	PG-HVDC Kolar	SR	1.73	Karnataka
83	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
84	PG-HVDC Thrissur	SR	0.93	Kerala
85	Sembcorp Energy India Ltd Project-I	SR	55.00	
86	Sembcorp Energy India Ltd Project-II	SR	490.00	
87	Arunachal Pradesh	NER	287.76	
88	Assam	NER	1621.84	
89	Manipur	NER	237.32	
90	Meghalaya	NER	336.02	
91	Mizoram	NER	136.40	
92	Nagaland	NER	170.04	
93	Tripura	NER	353.27	
94	PG-HVDC BNC	NER	1.63	Assam

TOTAL

99292.03

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for June'21 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9059.77	
2	Delhi	NR	4534.38	
3	Haryana	NR	3757.03	
4	Uttarakhand	NR	1197.22	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2286.40	
9	Chandigarh	NR	333.58	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	53.15	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	24.48	
25	Tashiding	NR	24.73	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7798.03	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.44	
30	GOA	WR	512.88	
31	Daman Diu	WR	446.35	
32	Dadra Nagar Haveli	WR	1033.09	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways Gujarat	WR	101.25	Gujarat
41	Railways MP	WR	200.50	Madhya Pradesh
42	Railways Maharashtra	WR	90.00	Maharashtra
43	Railways Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	Jorthang	WR	43.20	
56	Tashiding	WR	43.65	
57	BIHAR	ER	4363.58	
58	JHARKHAND	ER	771.57	
59	DVC	ER	339.69	
60	ORISSA	ER	1674.80	
61	WEST BENGAL	ER	2504.43	
62	SIKKIM	ER	102.01	
63	Bangladesh	ER	782.42	
64	TATA Steel Ltd.	ER	200.00	DVC
65	Railways Jharkhand	ER	70.00	Jharkhand
66	Railways Bihar	ER	75.00	Bihar
67	Railways DVC	ER	82.50	DVC
68	Railways West Bengal	ER	33.75	West Bengal
69	HVDC Alipurduar	ER	2.03	West Bengal
70	POWERGRID PUSAULI	ER	1.07	Bihar
71	Andhra Pradesh	SR	1650.92	
72	Karnataka	SR	5480.36	
73	KSEB	SR	2790.74	
74	Tamil Nadu	SR	8137.88	
75	Telangana	SR	3914.34	
76	Puducherry	SR	533.51	
77	Goa	SR	90.07	
78	SAIL, Salem	SR	13.65	Tamil Nadu
79	Railways Karnataka	SR	42.50	Karnataka
80	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
81	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
82	PG-HVDC Kolar	SR	1.50	Karnataka
83	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
84	PG-HVDC Thrissur	SR	0.94	Kerala
85	Sembcorp Energy India Ltd Project-I	SR	55.00	
86	Sembcorp Energy India Ltd Project-II	SR	490.00	
87	Arunachal Pradesh	NER	287.76	
88	Assam	NER	1621.85	
89	Manipur	NER	237.32	
90	Meghalaya	NER	336.28	
91	Mizoram	NER	136.40	
92	Nagaland	NER	170.05	
93	Tripura	NER	353.27	
94	PG-HVDC BNC	NER	1.37	Assam
TOTAL			99113.44	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month July'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9089.90	
2	Delhi	NR	4534.38	
3	Haryana	NR	3865.08	
4	Uttarakhand	NR	1193.73	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2248.31	
9	Chandigarh	NR	341.40	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	53.15	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	13.94	
25	Tashiding	NR	14.08	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7797.99	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.44	
30	GOA	WR	512.88	
31	Daman Diu	WR	446.35	
32	Dadra Nagar Haveli	WR	1033.09	
33	HVDC Bhadravathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	0.94	Chhattisgarh
40	Railways Gujarat	WR	101.25	Gujarat
41	Railways MP	WR	200.50	Madhya Pradesh
42	Railways Maharashtra	WR	90.00	Maharashtra
43	Railways Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	BIHAR	ER	4364.21	
56	JHARKHAND	ER	771.64	

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
57	DVC	ER	339.69	
58	ORISSA	ER	1673.55	
59	WEST BENGAL	ER	2504.44	
60	SIKKIM	ER	102.01	
61	Bangladesh	ER	782.43	
62	TATA Steel Ltd.	ER	200.00	DVC
63	Railways_Jharkhand	ER	70.00	Jharkhand
64	Railways Bihar	ER	75.00	Bihar
65	Railways_DVC	ER	82.50	DVC
66	Railways West Bengal	ER	33.75	West Bengal
67	HVDC Alipurduar	ER	1.41	West Bengal
68	POWERGRID PUSAULI	ER	0.91	Bihar
69	Andhra Pradesh	SR	1650.97	
70	Karnataka	SR	5542.81	
71	KSEB	SR	2755.28	
72	Tamil Nadu	SR	8117.41	
73	Telangana	SR	3917.57	
74	Puducherry	SR	531.15	
75	Goa	SR	89.58	
76	SAIL, Salem	SR	13.65	Tamil Nadu
77	Railways Karnataka	SR	42.50	Karnataka
78	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
79	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
80	PG-HVDCKolar	SR	1.50	Karnataka
81	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
82	PG-HVDC Thrissur	SR	0.94	Kerala
83	Sembcorp Energy India Ltd Project-I	SR	55.00	
84	Sembcorp Energy India Ltd Project-II	SR	490.00	
85	Arunachal Pradesh	NER	287.76	
86	Assam	NER	1621.87	
87	Manipur	NER	237.32	
88	Meghalaya	NER	336.28	
89	Mizoram	NER	136.41	
90	Nagaland	NER	170.05	
91	Tripura	NER	353.27	
92	PG-HVDC BNC	NER	1.37	Assam
TOTAL			99115.43	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Aug'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9089.90	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1193.73	
5	Punjab	NR	4288.10	
6	Rajasthan	NR	4212.48	
7	Himachal Pradesh	NR	1749.91	
8	Jammu & Kashmir	NR	2248.30	
9	Chandigarh	NR	341.40	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	53.15	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorhang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	6828.93	
27	Madhya Pradesh	WR	7797.87	
28	Chhattisgarh	WR	2771.22	
29	Maharashtra	WR	7000.17	
30	GOA	WR	512.87	
31	Daman Diu	WR	446.31	
32	Dadra Nagar Haveli	WR	1032.90	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	Mind Space Business parks Pvt Ltd	WR	10.60	Maharashtra
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.59	Chhattisgarh
40	Railways_Gujarat	WR	101.25	Gujarat
41	Railways_MP	WR	200.50	Madhya Pradesh
42	Railways Maharashtra	WR	90.00	Maharashtra
43	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
44	ACB Ltd.	WR	23.00	
45	JINDAL	WR	114.40	
46	Spectrum Coal and Power	WR	27.50	
47	Torrent Power	WR	200.00	
48	DB Power	WR	186.00	
49	KSK Mahanadi	WR	400.00	
50	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
51	CSPTCL	WR	261.00	
52	TRN Energy Pvt. Ltd.	WR	3.00	
53	Sembcorp Energy India Ltd	WR	115.00	
54	WBSEDCL	WR	400.00	
55	MBPCL (Rongnichu HEP)	WR	8.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
56	BIHAR	ER	4364.21	
57	JHARKHAND	ER	771.64	
58	DVC	ER	339.69	
59	ORISSA	ER	1673.56	
60	WEST BENGAL	ER	2504.44	
61	SIKKIM	ER	102.01	
62	Bangladesh	ER	782.43	
63	TATA Steel Ltd.	ER	200.00	DVC
64	Railways Jharkhand	ER	70.00	Jharkhand
65	Railways Bihar	ER	75.00	Bihar
66	Railways_DVC	ER	82.50	DVC
67	Railways_ West Bengal	ER	33.75	West Bengal
68	HVDC Alipurduar	ER	1.41	West Bengal
69	POWERGRID PUSAULI	ER	0.91	Bihar
70	Andhra Pradesh	SR	1654.19	
71	Karnataka	SR	5552.66	
72	KSEB	SR	2748.30	
73	Tamil Nadu	SR	7802.52	
74	Telangana	SR	3908.91	
75	Puducherry	SR	519.50	
76	Goa	SR	86.29	
77	SAIL, Salem	SR	13.65	Tamil Nadu
78	Railways_Karnataka	SR	42.50	Karnataka
79	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
80	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
81	PG-HVDC Kolar	SR	1.50	Karnataka
82	PG-HVDC Pugalur	SR	1.70	Tamil Nadu
83	PG-HVDC Thrissur	SR	0.94	Kerala
84	Sembcorp Energy India Ltd Project-I	SR	55.00	
85	Sembcorp Energy India Ltd Project-II	SR	490.00	
86	Arunachal Pradesh	NER	287.76	
87	Assam	NER	1621.87	
88	Manipur	NER	237.32	
89	Meghalaya	NER	336.28	
90	Mizoram	NER	136.41	
91	Nagaland	NER	170.05	
92	Tripura	NER	353.27	
93	PG-HVDC BNC	NER	1.37	Assam
TOTAL			98791.07	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Sep'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9117.88	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	AD Hydro	NR	168.96	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	11.25	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	7012.52	
27	Madhya Pradesh	WR	7797.93	
28	Chhattisgarh	WR	2873.28	
29	Maharashtra	WR	7000.04	
30	GOA	WR	512.86	
31	Daman Diu	WR	446.29	
32	Dadra Nagar Haveli	WR	1032.82	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways Gujarat	WR	101.25	Gujarat
40	Railways MP	WR	200.50	Madhya Pradesh
41	Railways Maharashtra	WR	90.00	Maharashtra
42	Railways Chhattisgarh	WR	11.25	Chhattisgarh
43	ACB Ltd.	WR	23.00	
44	JINDAL	WR	125.00	
45	Spectrum Coal and Power	WR	27.50	
46	Torrent Power	WR	200.00	
47	DB Power	WR	186.00	
48	KSK Mahanadi	WR	400.00	
49	GMR Warora Energy Ltd, Maharashtra	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
50	CSPTCL	WR	261.00	
51	TRN Energy Pvt. Ltd.	WR	3.00	
52	Sembcorp Energy India Ltd	WR	115.00	
53	WBSEDCL	WR	400.00	
54	MBPCL (Rongnichu HEP)	WR	4.65	
55	BIHAR	ER	4516.48	
56	JHARKHAND	ER	777.52	
57	DVC	ER	339.69	
58	ORISSA	ER	1674.78	
59	WEST BENGAL	ER	2504.44	
60	SIKKIM	ER	102.99	
61	Bangladesh	ER	782.43	
62	TATA Steel Ltd.	ER	200.00	DVC
63	Railways Jharkhand	ER	70.00	Jharkhand
64	Railways Bihar	ER	75.00	Bihar
65	Railways DVC	ER	82.50	DVC
66	Railways West Bengal	ER	33.75	West Bengal
67	HVDC Alipurduar	ER	1.41	West Bengal
68	POWERGRID PUSAULI	ER	0.91	Bihar
69	Andhra Pradesh	SR	1650.47	
70	Karnataka	SR	5322.34	
71	KSEB	SR	2777.07	
72	Tamil Nadu	SR	7797.28	
73	Telangana	SR	3920.97	
74	Puducherry	SR	542.12	
75	Goa	SR	92.39	
76	SAIL, Salem	SR	13.65	Tamil Nadu
77	Railways Karnataka	SR	42.50	Karnataka
78	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
79	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
80	PG-HVDC Kolar	SR	1.50	Karnataka
81	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
82	PG-HVDC Thrissur	SR	1.13	Kerala
83	Sembcorp Energy India Ltd Project-I	SR	55.00	
84	Sembcorp Energy India Ltd Project-II	SR	490.00	
85	Arunachal Pradesh	NER	287.76	
86	Assam	NER	1621.87	
87	Manipur	NER	237.32	
88	Meghalaya	NER	336.28	
89	Mizoram	NER	136.41	
90	Nagaland	NER	170.05	
91	Tripura	NER	353.27	
92	PG-HVDC BNC	NER	1.37	Assam

TOTAL

99233.21

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Oct'21 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9173.33	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	AD Hydro	NR	125.36	
12	Railways UP	NR	188.75	Uttar Pradesh
13	Railways Haryana	NR	11.25	Haryana
14	Railways Delhi	NR	3.75	Delhi
15	PG-Rihand	NR	0.74	Uttar Pradesh
16	PG-Dadri	NR	0.76	Uttar Pradesh
17	PG-Agra	NR	2.36	Uttar Pradesh
18	PG-Balia	NR	0.95	Uttar Pradesh
19	PG-Bhiwadi	NR	0.95	Rajasthan
20	PG-Kurukshetra	NR	3.30	Haryana
21	MB Power	NR	175.00	
22	WBSEDCL	NR	600.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	Jorthang	NR	86.40	
25	Tashiding	NR	87.30	
26	Gujarat	WR	7130.12	
27	Madhya Pradesh	WR	7797.92	
28	Chhattisgarh	WR	2884.22	
29	Maharashtra	WR	7000.02	
30	GOA	WR	512.86	
31	Daman Diu	WR	446.29	
32	Dadra Nagar Haveli	WR	1032.82	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways Gujarat	WR	101.25	Gujarat
40	Railways MP	WR	200.50	Madhya Pradesh
41	Railways Maharashtra	WR	90.00	Maharashtra
42	Railways Chhattisgarh	WR	11.25	Chhattisgarh
43	ACB Ltd.	WR	23.00	
44	JINDAL	WR	125.00	
45	Spectrum Coal and Power	WR	27.50	
46	Torrent Power	WR	200.00	
47	DB Power	WR	186.00	
48	KSK Mahanadi	WR	400.00	
49	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
50	CSPTCL	WR	261.00	
51	TRN Energy Pvt. Ltd.	WR	3.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	Sembcorp Energy India Ltd	WR	115.00	
53	WBSEDCL	WR	400.00	
54	BIHAR	ER	4888.69	
55	JHARKHAND	ER	791.91	
56	DVC	ER	339.69	
57	ORISSA	ER	1674.12	
58	WEST BENGAL	ER	2504.44	
59	SIKKIM	ER	105.39	
60	Bangladesh	ER	782.43	
61	TATA Steel Ltd.	ER	200.00	DVC
62	Railways Jharkhand	ER	70.00	Jharkhand
63	Railways Bihar	ER	75.00	Bihar
64	Railways DVC	ER	82.50	DVC
65	Railways West Bengal	ER	33.75	West Bengal
66	HVDC Alipurduar	ER	1.41	West Bengal
67	POWERGRID PUSAULI	ER	0.91	Bihar
68	Andhra Pradesh	SR	1674.50	
69	Karnataka	SR	5182.16	
70	KSEB	SR	2768.43	
71	Tamil Nadu	SR	7797.00	
72	Telangana	SR	3928.14	
73	Puducherry	SR	547.77	
74	Goa	SR	89.13	
75	SAIL, Salem	SR	13.65	Tamil Nadu
76	Railways Karnataka	SR	42.50	Karnataka
77	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
78	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
79	PG-HVDCKolar	SR	1.50	Karnataka
80	PG-HVDC Pugalur	SR	2.89	Tamil Nadu
81	PG-HVDC Thrissur	SR	1.05	Kerala
82	Sembcorp Energy India Ltd Project-I	SR	55.00	
83	Sembcorp Energy India Ltd Project-II	SR	490.00	
84	Arunachal Pradesh	NER	287.76	
85	Assam	NER	1621.87	
86	Manipur	NER	237.32	
87	Meghalaya	NER	336.28	
88	Mizoram	NER	136.41	
89	Nagaland	NER	170.05	
90	Tripura	NER	353.27	
91	PG-HVDC BNC	NER	1.37	Assam
TOTAL			99641.66	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Nov'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9173.33	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1217.57	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.36	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2303.38	
9	Chandigarh	NR	352.20	
10	Noida Power Company Ltd, UP	NR	220.00	Uttar Pradesh
11	Railways UP	NR	188.75	Uttar Pradesh
12	Railways Haryana	NR	11.25	Haryana
13	Railways Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7417.92	
26	Madhya Pradesh	WR	7797.92	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7000.02	
29	GOA	WR	512.86	
30	Daman Diu	WR	446.29	
31	Dadra Nagar Haveli	WR	1032.82	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	101.25	Gujarat
39	Railways MP	WR	200.50	Madhya Pradesh
40	Railways Maharashtra	WR	90.00	Maharashtra
41	Railways Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	
48	GMR Warora Energy Ltd, Maharashtra	WR	200.00	
49	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	4977.64	
54	JHARKHAND	ER	861.06	
55	DVC	ER	339.69	
56	ORISSA	ER	1828.11	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	118.52	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways Jharkhand	ER	70.00	Jharkhand
62	Railways Bihar	ER	75.00	Bihar
63	Railways DVC	ER	82.50	DVC
64	Railways West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1660.49	
68	Karnataka	SR	5179.12	
69	KSEB	SR	2783.61	
70	Tamil Nadu	SR	8139.81	
71	Telangana	SR	3927.31	
72	Puducherry	SR	538.44	
73	Goa	SR	87.75	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
78	PG-HVDCKolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-I	SR	55.00	
82	Sembcorp Energy India Ltd Project-II	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
TOTAL			100596.440	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Dec'21

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8733.29	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1269.38	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.37	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2816.46	
9	Chandigarh	NR	284.13	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways UP	NR	188.75	Uttar Pradesh
12	Railways Haryana	NR	11.25	Haryana
13	Railways Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7500.04	
26	Madhya Pradesh	WR	7797.84	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7000.02	
29	GOA	WR	512.86	
30	Daman Diu	WR	446.29	
31	Dadra Nagar Haveli	WR	1032.82	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	101.25	Gujarat
39	Railways MP	WR	200.50	Madhya Pradesh
40	Railways Maharashtra	WR	90.00	Maharashtra
41	Railways Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	
48	GMR Warora Energy Ltd, Maharashtra	WR	149.87	
49	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	4977.64	
54	JHARKHAND	ER	861.06	
55	DVC	ER	339.69	
56	ORISSA	ER	1796.17	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	118.52	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways Jharkhand	ER	70.00	Jharkhand
62	Railways Bihar	ER	75.00	Bihar
63	Railways DVC	ER	82.50	DVC
64	Railways West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1850.17	
68	Karnataka	SR	5128.12	
69	KSEB	SR	2760.90	
70	Tamil Nadu	SR	7957.87	
71	Telangana	SR	4012.58	
72	Puducherry	SR	518.69	
73	Goa	SR	88.57	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
78	PG-HVDC Kolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-I	SR	55.00	
82	Sembcorp Energy India Ltd Project-II	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam

TOTAL

100603.571

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month Jan'22

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.94	
2	Delhi	NR	4534.38	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4288.13	
6	Rajasthan	NR	4254.37	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	188.75	Uttar Pradesh
12	Railways_Haryana	NR	11.25	Haryana
13	Railways_Delhi	NR	3.75	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.31	
26	Madhya Pradesh	WR	7799.25	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	7003.24	
29	GOA	WR	512.96	
30	Daman Diu	WR	446.75	
31	Dadra Nagar Haveli	WR	1034.96	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	5.58	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	101.25	Gujarat
39	Railways_MP	WR	200.50	Madhya Pradesh
40	Railways_Maharashtra	WR	90.00	Maharashtra
41	Railways_Chhattisgarh	WR	11.25	Chhattisgarh
42	ACB Ltd.	WR	23.00	
43	JINDAL	WR	125.00	
44	Spectrum Coal and Power	WR	27.50	
45	Torrent Power	WR	200.00	
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	5216.32	
54	JHARKHAND	ER	908.08	
55	DVC	ER	339.69	
56	ORISSA	ER	1893.44	
57	WEST BENGAL	ER	2642.06	
58	SIKKIM	ER	127.37	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	75.00	Bihar
63	Railways_DVC	ER	82.50	DVC
64	Railways_West Bengal	ER	33.75	West Bengal
65	HVDC Alipurduar	ER	1.41	West Bengal
66	POWERGRID PUSAULI	ER	0.91	Bihar
67	Andhra Pradesh	SR	1716.47	
68	Karnataka	SR	5143.77	
69	KSEB	SR	2740.57	
70	Tamil Nadu	SR	8126.50	
71	Telangana	SR	3957.39	
72	Puducherry	SR	528.67	
73	Goa	SR	91.79	
74	SAIL, Salem	SR	13.65	Tamil Nadu
75	Railways_Karnataka	SR	42.50	Karnataka
76	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
77	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
78	PG-HVDC Kolar	SR	1.50	Karnataka
79	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
80	PG-HVDC Thrissur	SR	1.11	Kerala
81	Sembcorp Energy India Ltd Project-I	SR	55.00	
82	Sembcorp Energy India Ltd Project-II	SR	490.00	
83	Arunachal Pradesh	NER	287.76	
84	Assam	NER	1621.87	
85	Manipur	NER	237.32	
86	Meghalaya	NER	336.28	
87	Mizoram	NER	136.41	
88	Nagaland	NER	170.05	
89	Tripura	NER	353.27	
90	PG-HVDC BNC	NER	1.37	Assam
TOTAL			100987.563	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Feb'22 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.95	
2	Delhi	NR	4486.78	
3	Haryana	NR	3719.39	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4512.52	
6	Rajasthan	NR	4242.61	
7	Himachal Pradesh	NR	1747.23	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways UP	NR	235.00	Uttar Pradesh
12	Railways Haryana	NR	15.00	Haryana
13	Railways Delhi	NR	5.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.15	
26	Madhya Pradesh	WR	7797.59	
27	Chhattisgarh	WR	2774.41	
28	Maharashtra	WR	6999.44	
29	GOA	WR	512.85	
30	Daman Diu	WR	446.21	
31	Dadra Nagar Haveli	WR	1032.59	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	105.00	Gujarat
39	Railways MP	WR	239.00	Madhya Pradesh
40	Railways Maharashtra	WR	121.33	Maharashtra
41	Railways Chhattisgarh	WR	15.00	Chhattisgarh
42	ACB Ltd.	WR	50.50	
43	JINDAL	WR	125.00	
44	Torrent Power	WR	200.00	
45	DB Power	WR	186.00	
46	KSK Mahanadi	WR	400.00	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	
52	BIHAR	ER	5377.25	
53	JHARKHAND	ER	897.36	
54	DVC	ER	339.69	
55	ORISSA	ER	1949.74	
56	WEST BENGAL	ER	2642.06	
57	SIKKIM	ER	129.15	
58	Bangladesh	ER	782.43	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Jharkhand	ER	70.00	Jharkhand
61	Railways_Bihar	ER	100.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_West Bengal	ER	45.00	West Bengal
64	HVDC Alipurduar	ER	1.41	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1693.99	
67	Karnataka	SR	5088.32	
68	KSEB	SR	2775.37	
69	Tamil Nadu	SR	8139.59	
70	Telangana	SR	3987.62	
71	Puducherry	SR	524.27	
72	Goa	SR	91.49	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	45.00	Karnataka
75	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
76	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
77	PG-HVDCKolar	SR	1.50	Karnataka
78	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.09	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	490.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.87	
84	Manipur	NER	237.32	
85	Meghalaya	NER	336.28	
86	Mizoram	NER	136.41	
87	Nagaland	NER	170.05	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam

TOTAL

101437.360

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Mar'22 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.95	
2	Delhi	NR	4491.07	
3	Haryana	NR	3709.60	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4422.43	
6	Rajasthan	NR	4250.24	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways UP	NR	200.00	Uttar Pradesh
12	Railways Haryana	NR	55.00	Haryana
13	Railways Delhi	NR	15.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.04	
26	Madhya Pradesh	WR	7797.43	
27	Chhattisgarh	WR	2808.61	
28	Maharashtra	WR	6999.07	
29	GOA	WR	512.84	
30	Daman Diu	WR	446.16	
31	Dadra Nagar Haveli	WR	1032.45	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways Gujarat	WR	90.00	Gujarat
39	Railways MP	WR	294.00	Madhya Pradesh
40	Railways Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	KSK Mahanadi	WR	400.00	
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5377.25	
52	JHARKHAND	ER	935.31	
53	DVC	ER	339.69	
54	ORISSA	ER	1949.18	
55	WEST BENGAL	ER	2642.06	
56	SIKKIM	ER	132.49	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Jharkhand	ER	70.00	Jharkhand
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1722.29	
65	Karnataka	SR	5184.93	
66	KSEB	SR	2773.30	
67	Tamil Nadu	SR	8115.97	
68	Telangana	SR	3927.52	
69	Puducherry	SR	510.11	
70	Goa	SR	85.63	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	45.00	Karnataka
73	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
75	PG-HVDC Kolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
77	PG-HVDC Thrissur	SR	1.08	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	490.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	237.32	
83	Meghalaya	NER	336.28	
84	Mizoram	NER	136.41	
85	Nagaland	NER	194.25	
86	Tripura	NER	353.27	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railways_Assam	NER	5.00	Assam

TOTAL 101470.303

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Billing month April'22

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8702.95	
2	Delhi	NR	4534.38	
3	Haryana	NR	3810.28	
4	Uttarakhand	NR	1272.97	
5	Punjab	NR	4218.90	
6	Rajasthan	NR	4256.87	
7	Himachal Pradesh	NR	1749.90	
8	Jammu & Kashmir	NR	2851.82	
9	Chandigarh	NR	279.43	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	200.00	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	PG-Rihand	NR	0.74	Uttar Pradesh
15	PG-Dadri	NR	0.76	Uttar Pradesh
16	PG-Agra	NR	2.36	Uttar Pradesh
17	PG-Balia	NR	0.95	Uttar Pradesh
18	PG-Bhiwadi	NR	0.95	Rajasthan
19	PG-Kurukshetra	NR	3.30	Haryana
20	MB Power	NR	175.00	
21	WBSEDCL	NR	600.00	
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	Jorthang	NR	86.40	
24	Tashiding	NR	87.30	
25	Gujarat	WR	7605.04	
26	Madhya Pradesh	WR	7797.43	
27	Chhattisgarh	WR	2884.22	
28	Maharashtra	WR	6999.07	
29	GOA	WR	512.84	
30	Daman Diu	WR	446.16	
31	Dadra Nagar Haveli	WR	1032.45	
32	HVDC Bhadrawathi	WR	0.91	Maharashtra
33	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
34	BARC Facility	WR	9.10	Maharashtra
35	Heavy Water Plant of DAE	WR	12.88	Gujarat
36	HVDC Champa	WR	3.19	Chhattisgarh
37	HVDC Raigarh	WR	1.88	Chhattisgarh
38	Railways_Gujarat	WR	90.00	Gujarat
39	Railways_MP	WR	294.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	KSK Mahanadi	WR	400.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5377.25	
52	JHARKHAND	ER	935.31	
53	DVC	ER	339.69	
54	ORISSA	ER	1949.81	
55	WEST BENGAL	ER	2592.06	
56	SIKKIM	ER	132.49	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Jharkhand	ER	70.00	Jharkhand
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1723.74	
65	Karnataka	SR	5344.45	
66	KSEB	SR	2747.35	
67	Tamil Nadu	SR	8104.69	
68	Telangana	SR	3872.44	
69	Puducherry	SR	463.06	
70	Goa	SR	81.14	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	45.00	Karnataka
73	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
75	PG-HVDCKolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
77	PG-HVDC Thrissur	SR	0.99	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	490.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	247.00	
83	Meghalaya	NER	336.28	
84	Mizoram	NER	155.77	
85	Nagaland	NER	194.25	
86	Tripura	NER	353.27	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railways_Assam	NER	5.00	Assam
TOTAL			101489.694	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Billing month May'22**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8726.75	
2	Delhi	NR	4534.38	
3	Haryana	NR	3797.11	
4	Uttarakhand	NR	1264.02	
5	Punjab	NR	4165.59	
6	Rajasthan	NR	4273.40	
7	Himachal Pradesh	NR	1748.67	
8	Jammu & Kashmir	NR	2763.38	
9	Chandigarh	NR	291.17	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	306.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8169.77	
28	Madhya Pradesh	WR	7572.03	
29	Chhattisgarh	WR	2716.42	
30	Maharashtra	WR	7080.47	
31	GOA	WR	512.84	
32	Daman Diu	WR	446.16	
33	Dadra Nagar Haveli	WR	1032.45	
34	HVDC Bhadravathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_Gujarat	WR	90.00	Gujarat
41	Railways_MP	WR	294.00	Madhya Pradesh
42	Railways_Maharashtra	WR	122.18	Maharashtra
43	ACB Ltd.	WR	50.50	
44	JINDAL	WR	125.00	
45	Torrent Power	WR	200.00	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
46	DB Power	WR	186.00	
47	KSK Mahanadi	WR	167.74	
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	400.00	
53	BIHAR	ER	5377.25	
54	JHARKHAND	ER	914.23	
55	DVC	ER	339.10	
56	ORISSA	ER	1868.02	
57	WEST BENGAL	ER	2485.23	
58	SIKKIM	ER	129.56	
59	Bangladesh	ER	782.43	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Jharkhand	ER	70.00	Jharkhand
62	Railways_Bihar	ER	100.00	Bihar
63	Railways_DVC	ER	110.00	DVC
64	HVDC Alipurduar	ER	1.41	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1681.79	
67	Karnataka	SR	5192.16	
68	KSEB	SR	2785.29	
69	Tamil Nadu	SR	8121.15	
70	Telangana	SR	3937.27	
71	Puducherry	SR	486.51	
72	Goa	SR	92.99	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways Karnataka	SR	45.00	Karnataka
75	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
76	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
77	PG-HVDC Kolar	SR	1.50	Karnataka
78	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.00	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	490.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.87	
84	Manipur	NER	247.00	
85	Meghalaya	NER	336.28	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.25	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway Assam	NER	5.00	Assam
TOTAL			101296.294	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for June'22

Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8850.65	
2	Delhi	NR	4534.38	
3	Haryana	NR	3862.44	
4	Uttarakhand	NR	1224.00	
5	Punjab	NR	4187.40	
6	Rajasthan	NR	4382.18	
7	Himachal Pradesh	NR	1743.52	
8	Jammu & Kashmir	NR	2320.50	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8954.23	
28	Madhya Pradesh	WR	7210.74	
29	Chhattisgarh	WR	2331.38	
30	Maharashtra	WR	7629.93	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5377.25	

51	JHARKHAND	ER	696.20	
52	DVC	ER	330.46	
53	ORISSA	ER	1773.70	
54	WEST BENGAL	ER	2408.86	
55	SIKKIM	ER	94.37	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways Bihar	ER	100.00	Bihar
59	Railways DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1682.87	
63	Karnataka	SR	5137.58	
64	KSEB	SR	2787.94	
65	Tamil Nadu	SR	8204.80	
66	Telangana	SR	3873.19	
67	Puducherry	SR	505.10	
68	Goa	SR	92.29	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
73	PG-HVDC Kolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.90	Tamil Nadu
75	PG-HVDC Thrissur	SR	0.97	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	220.33	
81	Meghalaya	NER	284.83	
82	Mizoram	NER	155.77	
83	Nagaland	NER	194.25	
84	Tripura	NER	305.71	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway Assam	NER	5.00	Assam
TOTAL			100710.088	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for July'22

Billing month

SI.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8951.64	
2	Delhi	NR	4577.65	
3	Haryana	NR	3801.10	
4	Uttarakhand	NR	1268.58	
5	Punjab	NR	4178.66	
6	Rajasthan	NR	4382.18	
7	Himachal Pradesh	NR	1743.52	
8	Jammu & Kashmir	NR	2329.24	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8961.92	
28	Madhya Pradesh	WR	7210.74	
29	Chhattisgarh	WR	2331.38	
30	Maharashtra	WR	7629.93	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5377.26	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
51	JHARKHAND	ER	688.06	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.58	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	93.48	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1719.60	
63	Karnataka	SR	5020.00	
64	KSEB	SR	2779.98	
65	Tamil Nadu	SR	8170.51	
66	Telangana	SR	4058.51	
67	Puducherry	SR	513.37	
68	Goa	SR	90.92	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.88	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.07	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	218.42	
81	Meghalaya	NER	255.88	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam

TOTAL

100843.247

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Aug'22

Billing Month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4625.77	
3	Haryana	NR	3772.51	
4	Uttarakhand	NR	1342.65	
5	Punjab	NR	4492.49	
6	Rajasthan	NR	4202.99	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2315.67	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSIEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	8961.92	
28	Madhya Pradesh	WR	7107.83	
29	Chhattisgarh	WR	2508.12	
30	Maharashtra	WR	7314.50	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	50.50	
42	JINDAL	WR	125.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	186.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSIEDCL	WR	400.00	
50	BIHAR	ER	5901.75	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
51	JHARKHAND	ER	708.33	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.89	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1709.18	
63	Karnataka	SR	4618.93	
64	KSEB	SR	2786.53	
65	Tamil Nadu	SR	8388.57	
66	Telangana	SR	3891.24	
67	Puducherry	SR	501.93	
68	Goa	SR	89.59	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.13	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	490.00	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	218.42	
81	Meghalaya	NER	255.88	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam

TOTAL

101008.261

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Sep'22 billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4155.16	
3	Haryana	NR	4243.75	
4	Uttarakhand	NR	1361.17	
5	Punjab	NR	5399.06	
6	Rajasthan	NR	4167.15	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2305.11	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	175.00	
23	WBSIEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9228.79	
28	Madhya Pradesh	WR	7547.57	
29	Chhattisgarh	WR	2884.78	
30	Maharashtra	WR	6999.07	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	49.94	
42	JINDAL	WR	12.10	
43	Torrent Power	WR	200.00	
44	DB Power	WR	3.31	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSIEDCL	WR	400.00	
50	BIHAR	ER	5901.75	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
51	JHARKHAND	ER	708.33	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.80	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1725.77	
63	Karnataka	SR	3687.68	
64	KSEB	SR	2738.13	
65	Tamil Nadu	SR	8384.56	
66	Telangana	SR	3894.69	
67	Puducherry	SR	533.09	
68	Goa	SR	93.08	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.11	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	351.54	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	210.13	
81	Meghalaya	NER	264.17	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam

TOTAL

101291.704

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for October'22

Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4155.13	
3	Haryana	NR	4243.75	
4	Uttarakhand	NR	1304.42	
5	Punjab	NR	5404.01	
6	Rajasthan	NR	4167.15	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2303.55	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	23.35	
23	WSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9909.24	
28	Madhya Pradesh	WR	7547.57	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6999.07	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	0.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WSEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1765.58	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1762.07	
63	Karnataka	SR	3783.87	
64	KSEB	SR	2745.01	
65	Tamil Nadu	SR	8553.47	
66	Telangana	SR	3835.97	
67	Puducherry	SR	530.35	
68	Goa	SR	92.71	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.91	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.06	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	336.70	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	205.57	
81	Meghalaya	NER	268.73	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
TOTAL			101983.048	

**Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
November'22 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9022.26	
2	Delhi	NR	4155.04	
3	Haryana	NR	4243.75	
4	Uttarakhand	NR	1361.17	
5	Punjab	NR	4686.50	
6	Rajasthan	NR	4167.15	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2303.55	
9	Chandigarh	NR	352.24	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	256.88	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	0.00	
23	WBSIEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9958.89	
28	Madhya Pradesh	WR	7547.57	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6999.07	
31	GOA	WR	513.39	
32	D&D and DNH	WR	1480.81	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	209.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	0.00	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSIEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
52	DVC	ER	330.46	
53	ORISSA	ER	1764.77	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	HVDC Alipurduar	ER	1.41	West Bengal
61	POWERGRID PUSAULI	ER	0.91	Bihar
62	Andhra Pradesh	SR	1820.48	
63	Karnataka	SR	4336.82	
64	KSEB	SR	2763.12	
65	Tamil Nadu	SR	8534.90	
66	Telangana	SR	3893.96	
67	Puducherry	SR	530.80	
68	Goa	SR	92.42	
69	SAIL, Salem	SR	13.65	Tamil Nadu
70	Railways_Karnataka	SR	10.00	Karnataka
71	PG-HVDCGazuwaka	SR	0.98	Andhra Pradesh
72	PG-HVDCTalcher	SR	1.50	Andhra Pradesh
73	PG-HVDCKolar	SR	1.50	Karnataka
74	PG-HVDC Pugalur	SR	2.90	Tamil Nadu
75	PG-HVDC Thrissur	SR	1.10	Kerala
76	Sembcorp Energy India Ltd Project-I	SR	55.00	
77	Sembcorp Energy India Ltd Project-II	SR	336.70	
78	Arunachal Pradesh	NER	287.76	
79	Assam	NER	1621.87	
80	Manipur	NER	205.57	
81	Meghalaya	NER	268.73	
82	Mizoram	NER	136.93	
83	Nagaland	NER	194.25	
84	Tripura	NER	302.31	
85	PG-HVDC BNC	NER	1.37	Assam
86	Railway_Assam	NER	5.00	Assam
TOTAL			102016.770	

**Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
December'22 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8874.65	
2	Delhi	NR	4180.17	
3	Haryana	NR	4089.48	
4	Uttarakhand	NR	1228.31	
5	Punjab	NR	4005.13	
6	Rajasthan	NR	4167.16	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	3017.38	
9	Chandigarh	NR	277.39	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	318.41	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9599.09	
28	Madhya Pradesh	WR	7542.88	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6988.48	
31	GOA	WR	513.08	
32	D&D and DNH	WR	1472.24	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	332.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	34.20	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.91	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	Railways_Jharkhand	ER	72.00	Jharkhand
61	HVDC Alipurduar	ER	1.41	West Bengal
62	POWERGRID PUSAULI	ER	0.91	Bihar
63	Andhra Pradesh	SR	1965.31	
64	Karnataka	SR	4527.40	
65	KSEB	SR	2775.80	
66	Tamil Nadu	SR	8564.34	
67	Telangana	SR	3978.81	
68	Puducherry	SR	533.85	
69	Goa	SR	92.05	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	SAIL, Salem	SR	13.65	Tamil Nadu
71	Railways_Karnataka	SR	10.00	Karnataka
72	PG-HVDC Gazuwaka	SR	0.97	Andhra Pradesh
73	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
74	PG-HVDC Kolar	SR	1.50	Karnataka
75	PG-HVDC Pugalur	SR	2.90	Tamil Nadu
76	PG-HVDC Thrissur	SR	1.12	Kerala
77	Sembcorp Energy India Ltd Project-I	SR	55.00	
78	Sembcorp Energy India Ltd Project-II	SR	388.00	
79	Arunachal Pradesh	NER	287.76	
80	Assam	NER	1621.87	
81	Manipur	NER	205.57	
82	Meghalaya	NER	268.73	
83	Mizoram	NER	136.93	
84	Nagaland	NER	194.25	
85	Tripura	NER	302.31	
86	PG-HVDC BNC	NER	1.37	Assam
87	Railway_Assam	NER	5.00	Assam

TOTAL

102014.053

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
January'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8874.56	
2	Delhi	NR	4674.42	
3	Haryana	NR	3618.23	
4	Uttarakhand	NR	1227.96	
5	Punjab	NR	4005.13	
6	Rajasthan	NR	4167.16	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	2996.43	
9	Chandigarh	NR	275.39	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	318.41	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	10.00	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9599.09	
28	Madhya Pradesh	WR	7538.56	
29	Chhattisgarh	WR	2886.72	
30	Maharashtra	WR	6978.54	
31	GOA	WR	512.79	
32	D&D and DNH	WR	1464.21	
33	HVDC Bhadrawathi	WR	0.91	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	332.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	ACB Ltd.	WR	48.00	
42	JINDAL	WR	0.00	
43	Torrent Power	WR	200.00	
44	DB Power	WR	34.20	
45	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
46	CSPTCL	WR	261.00	
47	TRN Energy Pvt. Ltd.	WR	3.00	
48	Sembcorp Energy India Ltd	WR	115.00	
49	WBSEDCL	WR	400.00	
50	BIHAR	ER	5901.75	
51	JHARKHAND	ER	708.33	
52	DVC	ER	330.46	
53	ORISSA	ER	1765.91	
54	WEST BENGAL	ER	2407.87	
55	SIKKIM	ER	96.86	
56	Bangladesh	ER	782.43	
57	TATA Steel Ltd.	ER	200.00	DVC
58	Railways_Bihar	ER	100.00	Bihar
59	Railways_DVC	ER	110.00	DVC
60	Railways_Jharkhand	ER	72.00	Jharkhand
61	HVDC Alipurduar	ER	1.41	West Bengal
62	POWERGRID PUSAULI	ER	0.91	Bihar
63	Andhra Pradesh	SR	1854.46	
64	Karnataka	SR	5003.76	
65	KSEB	SR	2783.67	
66	Tamil Nadu	SR	8523.97	
67	Telangana	SR	3633.17	
68	Puducherry	SR	517.73	
69	Goa	SR	90.71	
70	SAIL, Salem	SR	13.65	Tamil Nadu

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
71	Railways_Karnataka	SR	10.00	Karnataka
72	PG-HVDC Gazuwaka	SR	0.95	Andhra Pradesh
73	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
74	PG-HVDC Kolar	SR	1.50	Karnataka
75	PG-HVDC Pugalur	SR	2.89	Tamil Nadu
76	PG-HVDC Thrissur	SR	1.10	Kerala
77	Sembcorp Energy India Ltd Project-I	SR	55.00	
78	Sembcorp Energy India Ltd Project-II	SR	388.00	
79	Arunachal Pradesh	NER	287.76	
80	Assam	NER	1621.87	
81	Manipur	NER	205.57	
82	Meghalaya	NER	268.73	
83	Mizoram	NER	136.93	
84	Nagaland	NER	194.25	
85	Tripura	NER	302.31	
86	PG-HVDC BNC	NER	1.37	Assam
87	Railway_Assam	NER	5.00	Assam

TOTAL

101960.967

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for February'23 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8811.85	
2	Delhi	NR	4674.51	
3	Haryana	NR	3618.23	
4	Uttarakhand	NR	1228.35	
5	Punjab	NR	4005.13	
6	Rajasthan	NR	4167.16	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	3412.59	
9	Chandigarh	NR	275.26	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	393.94	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	39.16	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorhang	NR	86.40	
26	Tashiding	NR	87.30	
27	Gujarat	WR	9393.77	
28	Madhya Pradesh	WR	7538.77	
29	Chhattisgarh	WR	2886.74	
30	Maharashtra	WR	6978.74	
31	GOA	WR	512.75	
32	D&D and DNH	WR	1464.05	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	HVDC Bhadrawathi	WR	0.91	Maharashtra
34	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
35	BARC Facility	WR	9.10	Maharashtra
36	Heavy Water Plant of DAE	WR	12.88	Gujarat
37	HVDC Champa	WR	3.19	Chhattisgarh
38	HVDC Raigarh	WR	1.88	Chhattisgarh
39	Railways_MP	WR	332.00	Madhya Pradesh
40	Railways_Maharashtra	WR	122.18	Maharashtra
41	Railways_Gujarat	WR	30.00	Gujarat
42	ACB Ltd.	WR	48.00	
43	JINDAL	WR	0.00	
44	Torrent Power	WR	200.00	
45	DB Power	WR	34.20	
46	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
47	CSPTCL	WR	261.00	
48	TRN Energy Pvt. Ltd.	WR	3.00	
49	Sembcorp Energy India Ltd	WR	115.00	
50	WBSEDCL	WR	400.00	
51	BIHAR	ER	5901.75	
52	JHARKHAND	ER	708.33	
53	DVC	ER	330.46	
54	ORISSA	ER	1765.91	
55	WEST BENGAL	ER	2407.87	
56	SIKKIM	ER	96.86	
57	Bangladesh	ER	782.43	
58	TATA Steel Ltd.	ER	200.00	DVC
59	Railways_Bihar	ER	100.00	Bihar
60	Railways_DVC	ER	110.00	DVC
61	Railways_Jharkhand	ER	72.00	Jharkhand
62	HVDC Alipurduar	ER	1.41	West Bengal
63	POWERGRID PUSAULI	ER	0.91	Bihar
64	Andhra Pradesh	SR	1665.06	
65	Karnataka	SR	4819.78	
66	KSEB	SR	2789.45	
67	Tamil Nadu	SR	8471.21	
68	Telangana	SR	3802.45	
69	Puducherry	SR	515.42	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Goa	SR	93.04	
71	SAIL, Salem	SR	13.65	Tamil Nadu
72	Railways_Karnataka	SR	10.00	Karnataka
73	PG-HVDC Gazuwaka	SR	0.98	Andhra Pradesh
74	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
75	PG-HVDC Kolar	SR	1.50	Karnataka
76	PG-HVDC Pugalur	SR	2.81	Tamil Nadu
77	PG-HVDC Thrissur	SR	1.04	Kerala
78	Sembcorp Energy India Ltd Project-I	SR	55.00	
79	Sembcorp Energy India Ltd Project-II	SR	388.00	
80	Arunachal Pradesh	NER	287.76	
81	Assam	NER	1621.87	
82	Manipur	NER	205.57	
83	Meghalaya	NER	268.73	
84	Mizoram	NER	136.93	
85	Nagaland	NER	194.25	
86	Tripura	NER	302.31	
87	PG-HVDC BNC	NER	1.37	Assam
88	Railway_Assam	NER	5.00	Assam

TOTAL

101993.177

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for the billing month of March,2023

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8782.87	
2	Delhi	NR	4674.97	
3	Haryana	NR	3775.13	
4	Uttarakhand	NR	1402.41	
5	Punjab	NR	4005.12	
6	Rajasthan	NR	4167.17	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	3787.10	
9	Chandigarh	NR	274.82	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	340.30	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.40	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	8.36	
26	Tashiding	NR	8.45	
27	GMR Bajoli Holi Hydropower Pvt Ltd	NR	60.00	
28	Gujarat	WR	9393.77	
29	Madhya Pradesh	WR	7515.59	
30	Chhattisgarh	WR	2886.74	
31	Maharashtra	WR	6978.74	
32	GOA	WR	512.75	
33	D&D and DNH	WR	1464.05	
34	HVDC Bhadrawathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_MP	WR	332.00	Madhya Pradesh
41	Railways_Maharashtra	WR	122.18	Maharashtra
42	Railways_Gujarat	WR	30.00	Gujarat
43	ACB Ltd.	WR	48.00	
44	JINDAL	WR	0.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	34.20	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	
52	BIHAR	ER	5873.02	
53	JHARKHAND	ER	708.33	
54	DVC	ER	330.46	
55	ORISSA	ER	1736.79	
56	WEST BENGAL	ER	2366.56	
57	SIKKIM	ER	96.86	
58	Bangladesh	ER	982.43	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	Railways_Jharkhand	ER	72.00	Jharkhand
63	HVDC Alipurduar	ER	1.41	West Bengal
64	POWERGRID PUSAULI	ER	0.91	Bihar
65	Andhra Pradesh	SR	1591.46	
66	Karnataka	SR	4788.90	
67	KSEB	SR	2769.74	
68	Tamil Nadu	SR	8466.52	
69	Telangana	SR	3804.34	
70	Puducherry	SR	457.84	
71	Goa	SR	92.80	
72	SAIL, Salem	SR	13.65	Tamil Nadu
73	Railways_Karnataka	SR	10.00	Karnataka
74	PG-HVDC Gazuwaka	SR	0.98	Andhra Pradesh
75	PG-HVDC Talcher	SR	1.50	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
76	PG-HVDC Kolar	SR	1.50	Karnataka
77	PG-HVDC Pugalur	SR	2.78	Tamil Nadu
78	PG-HVDC Thrissur	SR	0.97	Kerala
79	Sembcorp Energy India Ltd Project-I	SR	55.00	
80	Sembcorp Energy India Ltd Project-II	SR	188.00	
81	Arunachal Pradesh	NER	230.54	
82	Assam	NER	1645.30	
83	Manipur	NER	198.32	
84	Meghalaya	NER	290.37	
85	Mizoram	NER	129.85	
86	Nagaland	NER	199.54	
87	Tripura	NER	295.01	
88	PG-HVDC BNC	NER	1.37	Assam
89	Railway_Assam	NER	5.00	Assam

TOTAL

102191.962

**Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Billing month April'23**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8768.43	
2	Delhi	NR	4671.15	
3	Haryana	NR	3791.94	
4	Uttarakhand	NR	1512.40	
5	Punjab	NR	4005.12	
6	Rajasthan	NR	4167.17	
7	Himachal Pradesh	NR	1683.21	
8	Jammu & Kashmir	NR	3787.09	
9	Chandigarh	NR	274.82	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	288.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.40	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	0.00	
26	Tashiding	NR	0.00	
27	GMR Bajoli Holi Hydropower Pvt Ltd	NR	155.00	
28	Gujarat	WR	9465.87	
29	Madhya Pradesh	WR	7500.71	
30	Chhattisgarh	WR	2886.74	
31	Maharashtra	WR	6978.73	
32	GOA	WR	512.76	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	D&D and DNH	WR	1464.05	
34	HVDC Bhadrawathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_MP	WR	332.00	Madhya Pradesh
41	Railways_Maharashtra	WR	122.18	Maharashtra
42	Railways_Gujarat	WR	122.30	Gujarat
43	ACB Ltd.	WR	48.00	
44	JINDAL	WR	0.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	34.20	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	
52	BIHAR	ER	5859.53	
53	JHARKHAND	ER	708.58	
54	DVC	ER	330.46	
55	ORISSA	ER	1718.12	
56	WEST BENGAL	ER	2339.38	
57	SIKKIM	ER	96.48	
58	Bangladesh	ER	982.43	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	Railways_Jharkhand	ER	72.00	Jharkhand
63	HVDC Alipurduar	ER	1.41	West Bengal
64	POWERGRID PUSAULI	ER	0.91	Bihar
65	Andhra Pradesh	SR	1563.79	
66	Karnataka	SR	4736.50	
67	KSEB	SR	2762.56	
68	Tamil Nadu	SR	8392.91	
69	Telangana	SR	3904.93	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Puducherry	SR	449.32	
71	Goa	SR	91.70	
72	SAIL, Salem	SR	13.65	Tamil Nadu
73	Railways_Karnataka	SR	10.00	Karnataka
74	PG-HVDC Gazuwaka	SR	0.98	Andhra Pradesh
75	PG-HVDC Talcher	SR	1.50	Andhra Pradesh
76	PG-HVDC Kolar	SR	1.50	Karnataka
77	PG-HVDC Pugalur	SR	2.53	Tamil Nadu
78	PG-HVDC Thrissur	SR	0.93	Kerala
79	Sembcorp Energy India Ltd Project-I	SR	55.00	
80	Sembcorp Energy India Ltd Project-II	SR	188.00	
81	Arunachal Pradesh	NER	230.54	
82	Assam	NER	1627.26	
83	Manipur	NER	198.32	
84	Meghalaya	NER	290.37	
85	Mizoram	NER	129.85	
86	Nagaland	NER	199.54	
87	Tripura	NER	295.01	
88	PG-HVDC BNC	NER	1.37	Assam
89	Railway_Assam	NER	5.00	Assam
TOTAL			102328.803	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Billing month May'23**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8821.95	
2	Delhi	NR	4673.99	
3	Haryana	NR	3791.94	
4	Uttarakhand	NR	1498.04	
5	Punjab	NR	4005.12	
6	Rajasthan	NR	4167.18	
7	Himachal Pradesh	NR	1683.22	
8	Jammu & Kashmir	NR	2993.03	
9	Chandigarh	NR	274.83	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	288.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	15.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	Jorthang	NR	0.00	
26	Tashiding	NR	0.00	
27	GMR Bajoli Holi Hydropower Pvt Ltd	NR	155.00	
28	Gujarat	WR	9742.50	
29	Madhya Pradesh	WR	7262.50	
30	Chhattisgarh	WR	2886.74	
31	Maharashtra	WR	6978.73	
32	GOA	WR	512.76	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	D&D and DNH	WR	1464.05	
34	HVDC Bhadrawathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	12.88	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_MP	WR	332.00	Madhya Pradesh
41	Railways_Maharashtra	WR	122.18	Maharashtra
42	Railways_Gujarat	WR	122.30	Gujarat
43	ACB Ltd.	WR	48.00	
44	JINDAL	WR	0.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	34.20	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	
52	BIHAR	ER	6190.24	
53	JHARKHAND	ER	873.55	
54	DVC	ER	330.46	
55	ORISSA	ER	1900.40	
56	WEST BENGAL	ER	2443.73	
57	SIKKIM	ER	97.08	
58	Bangladesh	ER	982.42	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Bihar	ER	100.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	Railways_Jharkhand	ER	72.00	Jharkhand
63	HVDC Alipurduar	ER	1.41	West Bengal
64	POWERGRID PUSAULI	ER	0.91	Bihar
65	Andhra Pradesh	SR	1556.97	
66	Karnataka	SR	5345.70	
67	KSEB	SR	2778.95	
68	Tamil Nadu	SR	8376.50	
69	Telangana	SR	3822.78	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Puducherry	SR	475.87	
71	Goa	SR	92.60	
72	SAIL, Salem	SR	13.65	Tamil Nadu
73	Railways_Karnataka	SR	10.00	Karnataka
74	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
75	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
76	PG-HVDC Kolar	SR	1.41	Karnataka
77	PG-HVDC Pugalur	SR	2.88	Tamil Nadu
78	PG-HVDC Thrissur	SR	1.00	Kerala
79	Sembcorp Energy India Ltd Project-I	SR	55.00	
80	Sembcorp Energy India Ltd Project-II	SR	188.00	
81	Arunachal Pradesh	NER	287.76	
82	Assam	NER	1621.81	
83	Manipur	NER	205.57	
84	Meghalaya	NER	268.73	
85	Mizoram	NER	136.93	
86	Nagaland	NER	194.25	
87	Tripura	NER	302.31	
88	PG-HVDC BNC	NER	1.37	Assam
89	Railway_Assam	NER	5.00	Assam
TOTAL			102992.351	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
June'23 billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8973.93	
2	Delhi	NR	4871.40	
3	Haryana	NR	3956.01	
4	Uttarakhand	NR	1448.55	
5	Punjab	NR	4005.12	
6	Rajasthan	NR	4003.53	
7	Himachal Pradesh	NR	1699.98	
8	Jammu & Kashmir	NR	2310.53	
9	Chandigarh	NR	345.12	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	253.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	18.50	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	600.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	GMR Bajoli Holi Hydropower Pvt Ltd	NR	68.20	
26	Jorthang	NR	0.00	
27	Tashiding	NR	0.00	
28	Gujarat	WR	9858.75	
29	Madhya Pradesh	WR	7185.40	
30	Chhattisgarh	WR	2886.74	
31	Maharashtra	WR	6987.92	
32	GOA	WR	512.87	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	D&D and DNH	WR	1466.64	
34	HVDC Bhadrawathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	8.16	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_MP	WR	332.00	Madhya Pradesh
41	Railways_Maharashtra	WR	104.68	Maharashtra
42	Railways_Gujarat	WR	122.30	Gujarat
43	ACB Ltd.	WR	48.00	
44	JINDAL	WR	0.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	34.20	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	400.00	
52	BIHAR	ER	6162.55	
53	JHARKHAND	ER	888.45	
54	DVC	ER	330.46	
55	ORISSA	ER	1885.55	
56	WEST BENGAL	ER	2430.05	
57	SIKKIM	ER	96.97	
58	Bangladesh	ER	980.32	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Bihar	ER	114.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	Railways_Jharkhand	ER	72.00	Jharkhand
63	HVDC Alipurduar	ER	1.40	West Bengal
64	POWERGRID PUSAULI	ER	0.90	Bihar
65	Andhra Pradesh	SR	1617.78	
66	Karnataka	SR	5178.85	
67	KSEB	SR	2788.66	
68	Tamil Nadu	SR	8597.64	
69	Telangana	SR	3786.04	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Puducherry	SR	523.64	
71	Goa	SR	92.99	
72	SAIL, Salem	SR	0.00	Tamil Nadu
73	Railways_Karnataka	SR	45.00	Karnataka
74	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
75	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
76	PG-HVDC Kolar	SR	1.41	Karnataka
77	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
78	PG-HVDC Thrissur	SR	1.04	Kerala
79	Sembcorp Energy India Ltd Project-I	SR	55.00	
80	Sembcorp Energy India Ltd Project-II	SR	188.00	
81	Arunachal Pradesh	NER	287.76	
82	Assam	NER	1621.81	
83	Manipur	NER	205.57	
84	Meghalaya	NER	275.17	
85	Mizoram	NER	136.93	
86	Nagaland	NER	194.25	
87	Tripura	NER	302.31	
88	PG-HVDC BNC	NER	1.37	Assam
89	Railway_Assam	NER	5.00	Assam
TOTAL			102742.295	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for July'23 Billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8950.74	
2	Delhi	NR	4791.21	
3	Haryana	NR	4052.57	
4	Uttarakhand	NR	1434.07	
5	Punjab	NR	4132.77	
6	Rajasthan	NR	4003.43	
7	Himachal Pradesh	NR	1693.09	
8	Jammu & Kashmir	NR	2080.74	
9	Chandigarh	NR	345.13	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	25.00	
23	WBSEDCL	NR	0.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
26	Jorthang	NR	0.00	
27	Tashiding	NR	0.00	
28	Gujarat	WR	10059.57	
29	Madhya Pradesh	WR	7159.89	
30	Chhattisgarh	WR	2886.74	
31	Maharashtra	WR	6982.66	
32	GOA	WR	512.80	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	D&D and DNH	WR	1464.96	
34	HVDC Bhadrawathi	WR	0.91	Maharashtra
35	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
36	BARC Facility	WR	9.10	Maharashtra
37	Heavy Water Plant of DAE	WR	11.22	Gujarat
38	HVDC Champa	WR	3.19	Chhattisgarh
39	HVDC Raigarh	WR	1.88	Chhattisgarh
40	Railways_MP	WR	332.00	Madhya Pradesh
41	Railways_Maharashtra	WR	97.18	Maharashtra
42	Railways_Gujarat	WR	122.30	Gujarat
43	ACB Ltd.	WR	48.00	
44	JINDAL	WR	0.00	
45	Torrent Power	WR	200.00	
46	DB Power	WR	34.20	
47	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
48	CSPTCL	WR	261.00	
49	TRN Energy Pvt. Ltd.	WR	3.00	
50	Sembcorp Energy India Ltd	WR	115.00	
51	WBSEDCL	WR	0.00	
52	BIHAR	ER	6290.21	
53	JHARKHAND	ER	892.57	
54	DVC	ER	331.06	
55	ORISSA	ER	1887.82	
56	WEST BENGAL	ER	2431.04	
57	SIKKIM	ER	96.91	
58	Bangladesh	ER	980.60	
59	TATA Steel Ltd.	ER	200.00	DVC
60	Railways_Bihar	ER	120.00	Bihar
61	Railways_DVC	ER	110.00	DVC
62	Railways_Jharkhand	ER	72.00	Jharkhand
63	HVDC Alipurduar	ER	1.39	West Bengal
64	POWERGRID PUSAULI	ER	0.90	Bihar
65	Andhra Pradesh	SR	1644.74	
66	Karnataka	SR	5153.23	
67	KSEB	SR	2793.34	
68	Tamil Nadu	SR	8572.85	
69	Telangana	SR	3796.42	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Puducherry	SR	551.06	
71	Goa	SR	92.73	
72	SAIL, Salem	SR	13.65	Tamil Nadu
73	Railways_Karnataka	SR	60.00	Karnataka
74	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
75	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
76	PG-HVDC Kolar	SR	1.41	Karnataka
77	PG-HVDC Pugalur	SR	2.92	Tamil Nadu
78	PG-HVDC Thrissur	SR	1.11	Kerala
79	Sembcorp Energy India Ltd Project-I	SR	55.00	
80	Sembcorp Energy India Ltd Project-II	SR	188.00	
81	Arunachal Pradesh	NER	287.76	
82	Assam	NER	1621.81	
83	Manipur	NER	205.57	
84	Meghalaya	NER	270.81	
85	Mizoram	NER	155.77	
86	Nagaland	NER	194.25	
87	Tripura	NER	302.31	
88	PG-HVDC BNC	NER	1.37	Assam
89	Railway_Assam	NER	5.00	Assam
TOTAL			101959.824	

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Aug'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8982.11	
2	Delhi	NR	4758.51	
3	Haryana	NR	4131.83	
4	Uttarakhand	NR	1421.65	
5	Punjab	NR	4293.93	
6	Rajasthan	NR	4003.41	
7	Himachal Pradesh	NR	1685.68	
8	Jammu & Kashmir	NR	2004.26	
9	Chandigarh	NR	351.85	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	5.00	
23	WBSEDCL	NR	0.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
26	APL Mundra Untied	NR	101.83	
27	Jorthang	NR	0.00	
28	Tashiding	NR	0.00	
29	Gujarat	WR	10066.98	
30	Madhya Pradesh	WR	7188.97	
31	Chhattisgarh	WR	2887.51	
32	Maharashtra	WR	6978.40	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	GOA	WR	512.57	
34	D&D and DNH	WR	1456.40	
35	HVDC Bhadrawathi	WR	0.91	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	3.19	Chhattisgarh
40	HVDC Raigarh	WR	1.88	Chhattisgarh
41	Railways_MP	WR	332.00	Madhya Pradesh
42	Railways_Maharashtra	WR	97.18	Maharashtra
43	Railways_Gujarat	WR	122.30	Gujarat
44	ACB Ltd.	WR	48.00	
45	JINDAL	WR	0.00	
46	Torrent Power	WR	200.00	
47	DB Power	WR	34.20	
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	0.00	
53	BIHAR	ER	6160.47	
54	JHARKHAND	ER	888.01	
55	DVC	ER	339.69	
56	ORISSA	ER	2042.30	
57	WEST BENGAL	ER	2469.40	
58	SIKKIM	ER	98.78	
59	Bangladesh	ER	982.40	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Bihar	ER	120.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_Jharkhand	ER	72.00	Jharkhand
64	HVDC Alipurduar	ER	1.40	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1630.23	
67	Karnataka	SR	5104.42	
68	KSEB	SR	2786.89	
69	Tamil Nadu	SR	8322.84	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Telangana	SR	3786.49	
71	Puducherry	SR	537.87	
72	Goa	SR	92.22	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	60.00	Karnataka
75	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
76	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
77	PG-HVDC Kolar	SR	1.41	Karnataka
78	PG-HVDC Pugalur	SR	2.91	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.01	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	188.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.81	
84	Manipur	NER	232.24	
85	Meghalaya	NER	313.75	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.22	
88	Tripura	NER	349.87	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway_Assam	NER	5.00	Assam

TOTAL

102061.498

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Sep'23 billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.03	
2	Delhi	NR	4698.13	
3	Haryana	NR	4260.55	
4	Uttarakhand	NR	1381.99	
5	Punjab	NR	4405.79	
6	Rajasthan	NR	4004.54	
7	Himachal Pradesh	NR	1689.05	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	0.00	
23	WBSEDCL	NR	0.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
26	APL Mundra Untied	NR	235.00	
27	Jorthang	NR	0.00	
28	Tashiding	NR	0.00	
29	Gujarat	WR	9988.21	
30	Madhya Pradesh	WR	7311.45	
31	Chhattisgarh	WR	2926.58	
32	Maharashtra	WR	7201.37	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	GOA	WR	522.52	
34	D&D and DNH	WR	1534.24	
35	HVDC Bhadrawathi	WR	0.91	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	3.19	Chhattisgarh
40	HVDC Raigarh	WR	1.88	Chhattisgarh
41	Railways_MP	WR	332.00	Madhya Pradesh
42	Railways_Maharashtra	WR	97.18	Maharashtra
43	Railways_Gujarat	WR	122.30	Gujarat
44	ACB Ltd.	WR	48.00	
45	JINDAL	WR	0.00	
46	Torrent Power	WR	200.00	
47	DB Power	WR	34.20	
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	0.00	
53	BIHAR	ER	6164.31	
54	JHARKHAND	ER	888.37	
55	DVC	ER	339.69	
56	ORISSA	ER	1917.79	
57	WEST BENGAL	ER	2473.79	
58	SIKKIM	ER	98.78	
59	Bangladesh	ER	982.42	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Bihar	ER	120.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_Jharkhand	ER	72.00	Jharkhand
64	HVDC Alipurduar	ER	1.40	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1637.89	
67	Karnataka	SR	5161.66	
68	KSEB	SR	2788.82	
69	Tamil Nadu	SR	8241.88	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Telangana	SR	3830.14	
71	Puducherry	SR	542.94	
72	Goa	SR	91.27	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	60.00	Karnataka
75	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
76	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
77	PG-HVDC Kolar	SR	1.41	Karnataka
78	PG-HVDC Pugalur	SR	2.88	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.00	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	188.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.81	
84	Manipur	NER	234.15	
85	Meghalaya	NER	316.96	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.25	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway_Assam	NER	5.00	Assam

TOTAL

102907.422

***Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table**

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Oct'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.16	
2	Delhi	NR	4685.69	
3	Haryana	NR	4322.81	
4	Uttarakhand	NR	1315.77	
5	Punjab	NR	4403.96	
6	Rajasthan	NR	4003.96	
7	Himachal Pradesh	NR	1684.67	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	0.00	
23	WBSEDCL	NR	0.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
26	APL Mundra Untied	NR	235.00	
27	Jorthang	NR	0.00	
28	Tashiding	NR	0.00	
29	Gujarat	WR	8918.75	
30	Madhya Pradesh	WR	7285.19	
31	Chhattisgarh	WR	2926.58	
32	Maharashtra	WR	7213.59	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	GOA	WR	523.10	
34	D&D and DNH	WR	1548.29	
35	HVDC Bhadrawathi	WR	0.91	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	3.19	Chhattisgarh
40	HVDC Raigarh	WR	1.88	Chhattisgarh
41	Railways_MP	WR	332.00	Madhya Pradesh
42	Railways_Maharashtra	WR	97.18	Maharashtra
43	Railways_Gujarat	WR	122.30	Gujarat
44	ACB Ltd.	WR	48.00	
45	JINDAL	WR	0.00	
46	Torrent Power	WR	200.00	
47	DB Power	WR	86.00	
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	0.00	
53	BIHAR	ER	6539.26	
54	JHARKHAND	ER	959.48	
55	DVC	ER	339.69	
56	ORISSA	ER	2066.29	
57	WEST BENGAL	ER	2479.09	
58	SIKKIM	ER	110.89	
59	Bangladesh	ER	982.42	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Bihar	ER	120.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_Jharkhand	ER	72.00	Jharkhand
64	HVDC Alipurduar	ER	1.40	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1640.06	
67	Karnataka	SR	5134.14	
68	KSEB	SR	2792.40	
69	Tamil Nadu	SR	8277.38	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Telangana	SR	3835.88	
71	Puducherry	SR	541.68	
72	Goa	SR	91.96	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	60.00	Karnataka
75	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
76	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
77	PG-HVDC Kolar	SR	1.41	Karnataka
78	PG-HVDC Pugalur	SR	3.01	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.04	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	290.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.81	
84	Manipur	NER	234.15	
85	Meghalaya	NER	316.96	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.25	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway_Assam	NER	5.00	Assam

TOTAL

102600.331

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Nov'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.06	
2	Delhi	NR	4684.28	
3	Haryana	NR	4354.09	
4	Uttarakhand	NR	1282.66	
5	Punjab	NR	4402.57	
6	Rajasthan	NR	4004.01	
7	Himachal Pradesh	NR	1686.87	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	0.00	
23	WBSEDCL	NR	0.00	
24	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
25	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
26	APL Mundra Untied	NR	235.00	
27	Jorthang	NR	0.00	
28	Tashiding	NR	0.00	
29	Gujarat	WR	8914.09	
30	Madhya Pradesh	WR	7285.03	
31	Chhattisgarh	WR	2926.58	
32	Maharashtra	WR	7212.71	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	GOA	WR	523.10	
34	D&D and DNH	WR	1548.29	
35	HVDC Bhadrawathi	WR	0.91	Maharashtra
36	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
37	BARC Facility	WR	9.10	Maharashtra
38	Heavy Water Plant of DAE	WR	12.88	Gujarat
39	HVDC Champa	WR	3.19	Chhattisgarh
40	HVDC Raigarh	WR	1.88	Chhattisgarh
41	Railways_MP	WR	332.00	Madhya Pradesh
42	Railways_Maharashtra	WR	97.18	Maharashtra
43	Railways_Gujarat	WR	122.30	Gujarat
44	ACB Ltd.	WR	48.00	
45	JINDAL	WR	0.00	
46	Torrent Power	WR	200.00	
47	DB Power	WR	86.00	
48	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
49	CSPTCL	WR	261.00	
50	TRN Energy Pvt. Ltd.	WR	3.00	
51	Sembcorp Energy India Ltd	WR	115.00	
52	WBSEDCL	WR	0.00	
53	BIHAR	ER	6532.20	
54	JHARKHAND	ER	960.94	
55	DVC	ER	339.69	
56	ORISSA	ER	2064.85	
57	WEST BENGAL	ER	2478.93	
58	SIKKIM	ER	110.89	
59	Bangladesh	ER	982.42	
60	TATA Steel Ltd.	ER	200.00	DVC
61	Railways_Bihar	ER	120.00	Bihar
62	Railways_DVC	ER	110.00	DVC
63	Railways_Jharkhand	ER	72.00	Jharkhand
64	HVDC Alipurduar	ER	1.40	West Bengal
65	POWERGRID PUSAULI	ER	0.91	Bihar
66	Andhra Pradesh	SR	1574.26	
67	Karnataka	SR	5390.45	
68	KSEB	SR	2788.98	
69	Tamil Nadu	SR	8082.09	

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
70	Telangana	SR	3883.85	
71	Puducherry	SR	543.62	
72	Goa	SR	92.58	
73	SAIL, Salem	SR	13.65	Tamil Nadu
74	Railways_Karnataka	SR	60.00	Karnataka
75	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
76	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
77	PG-HVDC Kolar	SR	1.41	Karnataka
78	PG-HVDC Pugalur	SR	3.21	Tamil Nadu
79	PG-HVDC Thrissur	SR	1.24	Kerala
80	Sembcorp Energy India Ltd Project-I	SR	55.00	
81	Sembcorp Energy India Ltd Project-II	SR	290.00	
82	Arunachal Pradesh	NER	287.76	
83	Assam	NER	1621.81	
84	Manipur	NER	234.15	
85	Meghalaya	NER	316.96	
86	Mizoram	NER	155.77	
87	Nagaland	NER	194.25	
88	Tripura	NER	353.27	
89	PG-HVDC BNC	NER	1.37	Assam
90	Railway_Assam	NER	5.00	Assam

TOTAL

102627.683

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र/ National Load Despatch Centre

Amendment to Notification of Transmission charges payable by DICs for Billing Month of August, 2023

No: TC/03/2024/R4

Date: 07.03.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its notification dated 05.03.2024 had notified the transmission charges for the DICs for billing month of January 2021 to November 2023 in line with Sharing Regulations 2020. Subsequent to the notification, it came into notice that inadvertently wrong annexure-1 for billing month August, 2023 was attached.
3. In view of above, Implementing Agency has revised the computations after incorporating the required correction and amended the notification of transmission charges for the DICs for the billing month of August, 2023.
4. Accordingly, the transmission charges are hereby notified for the billing month of August'23 mentioned as follows:
 - a) Various components of the transmission charges determined have been added for each DIC in order to compute total transmission charges payable by the DIC.
 - b) The revised notified transmission charges payable by DICs for the billing month of August'23 shall be used by RPCs for preparation of Regional Transmission Account (RTA) for the billing month of August'23.
 - c) Revised transmission charges payable by DICs for LTA/MTOA are given at Annexure-I.
 - d) Rest all other details are same as in the notification dated 05.03.2024.

नीरज कुमार
07/03/2024

(नीरज कुमार)

महाप्रबंधक/ रा. भा. प्रे. के.

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4779	414959464	821455049	123360062	115968632	230527184	58399595		1764669987
2	UP	NR	9395	1182617714	1615141664	242550066	228017065	453261637	136217943	519836	3858325924
3	Punjab	NR	4329	312610860	744168774	111753779	105057769	208838125	106803152		1589232458
4	Haryana	NR	4190	669945460	720308094	108170559	101689246	202142037	203133782	2313176	2007702354
5	Chandigarh	NR	352	12290836	60484455	9083110	8538872	16973919	3148775		110519967
6	Rajasthan	NR	4052	385404053	696566796	104605265	98337576	195479452	89258656	2064918	1571716716
7	HP	NR	1686	19903693	289779279	43516916	40909489	81321554	34733163	2114570	512278665
8	J&K	NR	2004	48839326	344544137	51741098	48640899	96690367	52589962		643045788
9	Uttarakhand	NR	1422	106752997	244389946	36700680	34501666	68583821	28525382	2506967	521961458
10	GMR Kamalanga	NR	75	6237942	12892954	1936169	1820158	3618185			26505409
11	MB Power	NR	5.0	738521	859530	129078	121344	241212			2089686
12	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	4370562	10658176	1600566	1504664	2991033			21125001
13	APL Mundra Untied	NR	101.8	8629392	17505767	2628887	2471371	4912691			36148109
14	Northern Railways	NR							2751494		2751494
15	North Central Railways	NR							2009680		2009680
16	RAPP 7&8, NPCIL	NR								31460820	31460820
17	Adani Renewable Energy Park Rajasthan Limited	NR								2960879	2960879
18	ACME Solar Holdings Pvt. Ltd	NR								1886528	1886528
19	EsseL Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4906400	4906400
20	THDC India Ltd.	NR								41665820	41665820
21	Gujarat	WR	10202	363233198	1753812267	263374595	247593839	133517916	66227371	10303443	2838062629
22	Madhya Pradesh	WR	7522	538881422	1293019860	194176189	182541631	98437741	144544362		2451601204

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
23	Maharashtra	WR	7086	973041741	1218055559	182918603	171958572	92730701	81818246		2720523421
24	Chhattisgarh	WR	2893	79593368	497250496	74673413	70199166	37855734	22016113		781588290
25	Goa	WR	513	58728698	88114397	13232370	12439519	6708159	10325273	1204426	190752842
26	DNHDDPDCL	WR	1456	112642731	250363339	37597720	35344958	19060188	36908230		491917166
27	ACB Ltd	WR	48	7712584	8251491	1239148	1164901	628187			18996311
28	Torrent Power	WR	200	8521741	34381212	5163117	4853756	2617445			55537270
29	Sembcorp Energy India Ltd Project-I	WR	115	10145755	19769197	2968792	2790910	1505031			37179684
30	TRN Energy Pvt. Ltd.	WR	3.0	428763	515718	77447	72806	39262			1133996
31	CSPTCL	WR	261	0	44867481	6737868	6334151	3415766			61355266
32	GMR Warora Energy Ltd, Maharashtra	WR	45	2634468	7665291	1151117	1082145	583559			13116580
33	DB Power	WR	34	7279461	5879187	882893	829992	447583			15319116
34	MB Power	WR								8522303	8522303
35	Adani Power Limited	WR								252797148	252797148
36	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8498514		8498514
37	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60422522	60422522
38	Andhra Pradesh	SR	1633	287152842	280648838	42145773	39620502	81334978	42715982		773618915
39	Telangana	SR	3786	261464924	650920116	97750384	91893422	188643480	36487583		1327159908
40	Tamil Nadu	SR	8339	549639172	1433593310	215286473	202387039	415470384	91227021		2907603399
41	Kerala	SR	2788	211278402	479256826	71971256	67658916	138893657	61227663		1030286721

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
42	Karnataka	SR	5166	441833343	888036977	133358845	125368313	257362434	104150613	2697623	1952808149
43	Pondicherry	SR	538	11877050	92463005	13885412	13053433	26796749	12483824		170559472
44	Goa-SR	SR	92	3212123	15852661	2380636	2237994	4594268			28277682
45	Sembcorp Energy India Ltd Project-I	SR	55	4852317	9454833	1419857	1334783	2740110		106334	19908234
46	Sembcorp Energy India Ltd Project-II	SR	188	26127164	32318339	4853330	4562530	9366194		6577263	83804821
47	BHAVINI	SR								16001148	16001148
48	Betam	SR								466659	466659
49	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR								790164	790164
50	Warora Kurnool Transmission Limited (WKTL)	SR								18365820	18365820
51	West Bengal	ER	2471	240923293	424744847	63785049	59963207	56198328	53737895	1630164	900982783
52	Odisha	ER	2042	116516469	351083921	52723195	49564151	46452192	68580421		684920349
53	Bihar	ER	6281	301420229	1079806536	162157384	152441314	142870060	174239507		2012935031
54	Jharkhand	ER	960	55932266	165031844	24783265	23298313	21835494	49368540	9520866	349770589
55	Sikkim	ER	99	181326	16981385	2550139	2397341	2246820	2621367		26978378
56	DVC	ER	650	40415635	111685596	16772119	15767175	14777210	9175037		208592774
57	Bangladesh	ER	982	15892273	168881217	25361336	23841747	22344808			256321381
58	NTPC, North Karanpura STPP, Jharkhand	ER								8398953	8398953
59	Odisha Power Generation Corporation Ltd. (OPGC)	ER								11956438	11956438
60	Arunachal Pradesh	NER	288	2536845	49467720	7428697	6983588	8779912	11068340		86265102

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
61	Assam	NER	1628	77306668	279892713	42032224	39513757	49677513	20758095	3016096	512197066
62	Manipur	NER	232	6782466	39923554	5995425	5636194	7085940	3164724		68588303
63	Meghalaya	NER	314	2013824	53935181	8099588	7614280	9572831	389148		81624852
64	Mizoram	NER	156	7456999	26777385	4021230	3780288	4752656	1018494		47807054
65	Nagaland	NER	194	9439656	33387541	5013895	4713475	5925878	21931626		80412069
66	Tripura	NER	350	4177484	60145443	9032199	8491012	10675076	22542715		115063929

TOTAL

102061.50

8014577520

17544989904

2634777219

2476907872

3491525463

1874798287

505177281

36542753547

Revised Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1937437	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1385864	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300		150MW: 21.06.2023	300 MW: 25.03.2022	150	8148465	Charges computed corresponding to 300MW for 20 days and corresponding to 150MW for 10 days
4	NTPC Gandhar (Solar)	Gujarat		14.11		7.055MW: 23.08.2022 7.055MW: 07.06.2023	14.11MW: 09.05.2022	0.00	39109	Charges computed corresponding to 7.055MW for 06 days
5	NTPC Gandhar (Solar)	Gujarat		5.89		2.945MW: 23.08.2022 2.945MW: 07.06.2023	5.89MW: 09.05.2022	0.00	16325	Charges computed corresponding to 2.945MW for 06 days
6	SJVN Ltd. (Naitwar Mori HEP)	Uttrakhand		60			60MW: 30.09.2022	60	2192333	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	821204	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	98437741	7522	13087	140753



ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)


GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)
[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

Amendment to notification of Transmission charges payable by DICs for Billing Month of August, 2022

No: TC/05/2024/R3

Date: 28.05.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its amended notification dated 05.03.2024 had notified the transmission charges for the DICs for billing month of August, 2022 in line with Sharing Regulations 2020 and amendment thereof. Subsequent to the notification, CTUIL vide email dated 14.05.2024 has furnished revised format II G(3)(Details of the generators to be considered under clause 13(7) of Sharing Regulations,2020) for June,2022 billing period after considering the Commissioning of 15MW by NTPC Kawas (Solar).
3. In view of above, Implementing Agency has revised the computations after incorporating the required changes and amended the notification of transmission charges for the DICs for the billing month of August, 2022.
4. Accordingly, the revised transmission charges are hereby notified for the billing month of August,2022 mentioned as follows:
 - a) The notified transmission charges payable by DICs for the billing month of August, 2022 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month of August, 2022.
 - b) The transmission charges payable by DICs as per clause 13(7) of Sharing Regulation,2020 are given at Annexure-1.
 - c) Rest all other details are same as in the amended notification dated 05.03.2024.


(सुभेन्दु मुखर्जी)
उप-महाप्रबंधक / रा. भा. प्रे. के.

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Pvt Limited	Karnataka		138.6	136.5	63 MW: 25.09.21 10.5MW: 12.10.21 10.5MW: 20.10.21 16.8MW: 27.10.21 14.7MW: 13.11.21 10.5MW: 01.12.21 10.5MW: 18.12.21	63 MW: 24.09.21 10.5 MW: 11.10.21 12.6 MW: 19.10.21 14.7 MW: 26.10.21 16.8 MW: 11.11.21 10.5 MW: 23.11.21 10.5 MW: 30.11.21	2.1	71002	
2	Ostro Kutch Wind Private Ltd	Gujarat		300	46.2	11 MW: 13.11.2021; 11MW: 04.12.2021, 13.2MW: 30.03.2022 11MW: 10.05.2022	50MW: 14.04.19	3.8	115651	
3	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2127378	
4	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1521730	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300			300 MW: 25.03.2022	300	9118380	
6	GRT Jewellers (India) Pvt Ltd	Tamil Nadu		150	50	50MW: 30.03.2022 50MW: 13.04.2022 50 MW: 17.06.2022	150 MW: 23.03.2022	0	783982	Charges computed for 16 days corresponding to 50 MW

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
7	NTPC LTD. (Auraiya Floating Solar)	Uttar Pradesh		20			20 MW: 11.04.2022	20	775971	
8	NTPC Kawas (Solar)	Gujarat		39.50	24.69	14.11MW: 14.05.22 10.58MW:15.06.2022	14.11MW: 27.05.2022 10.58MW: 31.05.2022 14.81MW: 24.06.2022	14.81	255438	Charges computed for 14 days corresponding to 10.58 MW and for 07 days corresponding to 14.81 MW
9	NTPC Kawas (Solar)	Gujarat		16.50	10.31	5.89MW: 14.05.22 4.42MW:15.06.2022	5.89MW: 27.05.2022 4.42MW: 31.05.2022 6.19MW: 24.06.2022	6.19	106734	Charges computed for 14 days corresponding to 4.42 MW and for 07 days corresponding to 6.19 MW
10	NTPC Gandhar (Solar)	Gujarat		14.11		-	14.11MW: 09.05.2022	14.11	429432	
11	NTPC Gandhar (Solar)	Gujarat		5.89		-	5.89MW: 09.05.2022	5.89	179260	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
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[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

Amendment to notification of Transmission charges payable by DICs for Billing Month of December, 2023

No: TC/05/2024/R2

Date: 28.05.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its amended notification dated 09.01.2024 had notified the transmission charges for the DICs for billing month of December, 2023 in line with Sharing Regulations 2020 and amendment thereof. Subsequent to the notification, Powergrid Corporation of India Limited (PGCIL) vide email dated 08.05.2024 has furnished the revised format-I (C) (Details of bilateral billing) in line with clause 13(12) of the Sharing Regulations (First Amendment), 2023 for billing period October, 2023. Wherein YTC of some elements are to be paid by the respective drawee DIC(s) of the State whose intra-state transmission system is delayed, till such intra-State transmission system achieves COD. Relevant part of the Sharing Regulations (First Amendment), 2023 is as follows:

Quote

.....

(d) paid by the respective drawee DIC(s) of the State whose intra-state transmission system is delayed, till such intra-State transmission system achieves COD.

.....

Unquote

Similarly, YTC of the ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station owned by North Karanpura Transco Limited is to be recovered from respective Drawee DIC(s) of the State.

3. Further, Hon'ble CERC had notified order dated 15.12.2023 in Petition No. 638/MP/2020 in regard to applicability of Reliability Support Charges ('RSC') on NHPTL. Part of the order is as follows:

Quote

1. We are of the view that the Regional component comprising of STATCOMs and SVCs which are reactive power compensation devices or other transmission element(s) located in the concerned region are critical for providing stability, reliability and resilience to the grid and the same can be considered for purpose of levying grid charges. Further the short circuit power can be drawn only if grid is available, hence petitioner should be liable to pay a portion of transmission charges for transmission lines also. We are of the considered view that Petitioner should be charged at the rate equal to Regional Component rate for the State in which NHPTL is located for the corresponding billing period. The charges shall be levied to the Petitioner as follows:

Charge = Maximum MVA drawal achieved in previous quarter x pf (0.005) x Regional Component rate for Madhya Pradesh for the corresponding billing period

where: Regional component rate for Madhya Pradesh = Regional component charges for the month for Madhya Pradesh / (LTA +MTOA or GNA) for Madhya Pradesh

The rates as decided above shall be applicable from 01.11.2020. The charges recovered from NHPTL shall be reimbursed back to Designated ISTS customers in the next month bill.

2. Petitioner has requested for waiving of Reliability charges for past period prior to 1.11.2020 stating that it has not utilised the grid for 17 months as it did not carry out any test. We are not inclined to give any waiver of charges for the period covered under the 2010 Sharing Regulations, where billing has been already been done in terms of our previous Orders. Accordingly, the Petitioner shall be liable to pay charges till 31.10.2020 in terms of our previous Orders and from 1.11.2020 in terms of the instant Order.

Unquote

4. In view of above, Implementing Agency has computed transmission charges to be paid by NHPTL and revised entity-wise details of bilateral billing and amended the notification of transmission charges for the DICs for the billing month of December, 2023.
5. Accordingly, the transmission charges to be paid by NHPTL and revised entity-wise details of bilateral billing are hereby notified for the billing month of December'23 mentioned as follows:
 - a) The notified transmission charges payable by DICs for the billing month of December'23 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month of December'23.
 - b) The transmission charges payable by NHPTL is given at Annexure-I.
 - c) Revised entity-wise details of bilateral billing are given separately at Annexure-II.
 - d) Rest all other details are same as in the amended notification dated 09.01.2024.

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Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	GNA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	4079.87	0.005	94670209	7361	12861	262357

Revised Entity-wise details of Bilateral billing for October,2023 billing period

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
1	02 Nos of 132 kV line bays at Daltonganj Substation	Powergrid	Respective drawee DIC(s) of Jharkhand	ER	826497	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
2	04 Nos. 220 KV Bays at Daltonganj Substation;	Powergrid	Respective drawee DIC(s) of Jharkhand				
3	220 kV, 2 nos. Line bays at Hamirpur Sub-station	Powergrid	Respective drawee DIC(s) of Himachal Pradesh	NR	1292005	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
4	02 Nos. 220 KV Line Bays (HPSEB Future Bays)	Powergrid	Respective drawee DIC(s) of Himachal Pradesh	NR	893016	Himachal Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
5	Asset-B(ii) 2 nos. 220 kV Line Bays at Kotputli S/S	Powergrid	Respective drawee DIC(s) of Rajasthan	NR	994710	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
6	2 nos. 220 kV line bays (#211 and 212) at 400/220 kV Jaipur (South) Substation	Powergrid	Respective drawee DIC(s) of Rajasthan	NR	1139038	Rajasthan	As per Regulation 13(12) of Sharing Regulations 2020
7	400KV D/C Kota - Jaipur (South) line along with associated bays at Kota and Jaipur(South) (part of RAPPJaipur (S) 400KV D/C line with one ckt LILO at Kota)	Powergrid	RAPP 7&8, NPCIL	NR	32509514		As per Regulation 13(3) of Sharing Regulations 2020
8	1 no. 220 kV line bay (# 210) of Shahjahanpur (PG)-Shahjahanpur (UPPTCL) at 400/220 kV Shahjahanpur Sub-Station	Powergrid	Respective drawee DIC(s) of Uttar Pradesh	NR	467852	Uttar Pradesh	As per Regulation 13(12) of Sharing Regulations 2020
9	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	Powergrid	Betam	SR	482215		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
10	Asset 1. Kalpakkam PFBR-Sirucheri 230 kV D/C Line, Asset 2. Kalpakkam PFBR - Arani 230 KV D/C Line,Asset3. 230 kV D/C Kalpakkam PFBR-Kanchipuram transmission line and 2 numbers of 230 kV Bays at Kanchipuram Sub-station of TNEB	Powergrid	Bharatiya Nabhikiya Vidyut Nigam Limited (BHAVINI)	SR	16534519		As per Regulation 13(3) of Sharing Regulations 2020
11	220 kV line bays at Madhugiri for termination of 220 kV D/C Madhugiri – Nittur line	Powergrid	Respective drawee DIC(s) of Karnataka	SR	841658	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
12	04 No. 220 KV bays at 400/220kV Yelahanka Substation	Powergrid	Respective drawee DIC(s) of Karnataka	SR	1945885	Karnataka	As per Regulation 13(12) of Sharing Regulations 2020
14	HVDC Mundra-Mahendergarh	Powergrid	Adani Power Limited	WR	261223719		--
15	2 nos. 220 kV line bays at Mapusa (Colvale) (Powergrid) Substation (for Mapusa- (Colvale) (Powergrid)-Tuem 220 kV D/C line)	Powergrid	Respective drawee DIC(s) of Goa	WR	1244574	Goa	As per Regulation 13(12) of Sharing Regulations 2020
16	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line alongwith 2 nos. 400 Kv line bays at Banaskanta (PG) under Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Powergrid	Gujarat Power Corporation Limited (GPCL)	WR		Gujarat	As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
17	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	Powergrid	Gujarat Power Corporation Limited (GPCL)	WR	5323445	Gujarat	As per Regulation 13(3) of Sharing Regulations 2020
19	2 nos. 220 kV Line bays (Bay No 209 & 211) at NP Kunta substation	Powergrid	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR	816503		As per Regulation 13(3) of Sharing Regulations 2020
20	04 Nos. 220 kV bays at Dehradun Sub-station	Powergrid	Respective drawee DIC(s) of Uttrakhand	NR	2590533	Uttrakhand	As per Regulation 13(12) of Sharing Regulations 2020
22	ICTs at 400/220 kV, 2x500 MVA Dhanbad sub-station	North Karanpura Transco Ltd.	Respective drawee DIC(s) of Jharkhand	ER	9011731	Jharkhand	As per Regulation 13(12) of Sharing Regulations 2020
23	Mahan Bilaspur Line	Essar Power Transmission Company Ltd.	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR	62436606		As per CERC order dated 14.03.2020 in Petition No. 145/TT/2018 Along with IA No.89/IA/2018, IA No. 47/IA/2020 & IA No.75/IA/2020
24	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	Powergrid	Adani Renewable Energy Park Rajasthan Limited	NR	10886		As per Regulation 13(3) of Sharing Regulations 2020
25	Establishment of 400 kV Pooling Station at Fatehgarh		Adani Renewable Energy Park Rajasthan Limited	NR	6498		As per Regulation 13(3) of Sharing Regulations 2020
26	Fatehgarh Pooling Station – Bhadla (PG) 765 kV D/C line (To be operated at 400 kV)		ACME Solar Holdings Pvt. Ltd	NR	1949412		As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
27	2 Nos. 400 kV line bays at Fatehgarh Pooling Station	Fatehgarh Badhla Transmission Limited		NR			As per Regulation 13(3) of Sharing Regulations 2020
28	1x25 MVAR Bus Reactor at 400 kV Fatehgarh Pooling Station along with associated bay			NR			As per Regulation 13(3) of Sharing Regulations 2020
29	Space for future 220kV (12 Nos) Line Bays			NR			As per Regulation 13(3) of Sharing Regulations 2020
30	Space for future 400kV (8 Nos) Line Bays alongwith line reactors at at Fatehgarh Pooling Station			NR			As per Regulation 13(3) of Sharing Regulations 2020
31	Space for future 220/400kV transformers (5 Nos) alongwith associated transformer bays at each level.			NR			As per Regulation 13(3) of Sharing Regulations 2020
32	Space for future 400kV bus reactors (2 Nos) alongwith associated bays.			NR			As per Regulation 13(3) of Sharing Regulations 2020
33	765/400 kV 1500 MVA ICT along with associated bays at Meerut Sub-station under Transmission System associated with Tehri Pump Storage Plant (PSP)	Powergrid		NR	43054680		As per Regulation 13(3) of Sharing Regulations 2020
34	765/400 kV 800 MVA ICTI along with associated bays at Koteshwar (Tehri Pooling Station) under Transmission System associated with Tehri Pump Storage Plant (PSP)		THDC India Ltd.	NR			As per Regulation 13(3) of Sharing Regulations 2020

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
35	400 kV S/C Tehri (Generation)-Tehri (Koteshwar) (Quad) line along with associated bays at both ends under Transmission system associated with Tehri Pump Storage Plant (PSP)			NR			As per Regulation 13(3) of Sharing Regulations 2020
36	400 kV D/C North Karanpura-Chandwa (Jharkhand) Pooling Station line with quad moose conductor	North karanpura Transco Ltd.	NTPC, North Karanpura STPP, Jharkhand	ER	8678918		As per Regulation 13(3) of Sharing Regulations 2020
38	02 nos. 220 Kv line bays at Rajarhat GIS	Powergrid	Respective drawee DIC(s) of West Bengal	ER	1684503	West Bengal	As per Regulation 13(12) of Sharing Regulations 2020
39	8 numbers 220 kV Line Bays at 400/220 Kv GIS Sub-station at Kurukshetra	Powergrid	Respective drawee DIC(s) of Haryana	NR	2390282		As per Regulation 13(12) of Sharing Regulations 2020
42	2 Numbers 220 kV line bays at New Mariani Substation	Powergrid	Respective drawee DIC(s) of Assam	NER	1935383		As per Regulation 13(12) of Sharing Regulations 2020
43	1 No. 220 kV line bay at 400/220 kV Roorkee Sub-station	Powergrid	Respective drawee DIC(s) of Uttrakhand	NR	935675		As per Regulation 13(12) of Sharing Regulations 2020
44	400 kV line bays at Bhiwani Substation for termination of 400 kV Babai-Bhiwani D/C Line	Powergrid	NRSS XXXVI TL	NR	2783393		As per Regulation 13(12) of Sharing Regulations 2020
45	Establishment of 2x500 MVA, 400/230 kV Karur Pooling Station (at a location in between Karur Wind zone and Tiruppur wind zone)						

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
46	LILO of both circuits of Pugalur – Pugalur (HVDC) 400 kV D/C line (with Quad Moose ACSR Conductor) at Karur PS	Karur Transmission Limited	JSW Renew Energy Ltd.	SR	3667213		As per Regulation 13(3) of Sharing Regulations 2020
47	2x125 MVA, 400 kV Bus reactors at Karur PS						
48	400 KV D/C Quad Moose Koppal PS – Narendra (New) Transmission Line	Koppal-Narendra Transmission Limited	ReNew Solar Power Pvt Ltd.	SR	5225342		As per Regulation 13(3) of Sharing Regulations 2020
49	400/220 kV Koppal Pooling Station		For Renew Surya Ojas Pvt. Ltd.		5225342		
	400kV •ICT: 3x500MVA, 400/220kV •ICT bay: 3 nos. •Line bay: 2 nos. •Bus Reactor bay: 2 nos.		For Ayana Renewable Power Six Private Limited		5225342		
	220kV •ICT bay: 3 nos •Line bay: 5 nos. •Bus coupler bay: 1 no. •Transfer Bus coupler bay: 1 no.						
50	2x125 MVA, 420 kV bus reactor at Koppal Pooling station						

Sl.No.	Name of the Asset	Transmission Licensee	Name of the beneficiary	Region	MTC in ₹	State Control Area in which the Bilateral charges are included	Remarks
51	- 400 kV GIS Line bay at Narendra (New): 2 nos. - 400 kV GIS Bay for future 765/400kV Transformer: 2 nos. - 400 kV Auxiliary GIS bay module for switching of future 765/400 kV Transformer: 1 no.						

TOTAL

483346892



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र / National Load Despatch Centre

Amendment to notification of Transmission charges payable by DICs for Billing Month of March, 2024

No: TC/05/2024/R1

Date: 28.05.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.

2. Implementing Agency vide its notification dated 25.02.2024 had notified the transmission charges for the DICs for billing month of March, 2024 in line with Sharing Regulations 2020 and amendment thereof. Subsequent to the notification, Koppal-Narendra Transmission Limited vide email dated 14.03.2024 has submitted the Trial Operation Certificate for the transmission elements covered under Phase II with CoD on 27.01.2024. Accordingly, YTC of the same elements has been considered for 05 days in billing period January, 2024.

Further, CTUIL vide email dated 24.05.2024 has furnished the revised format-II E (details of elements under NC-RE) after considering the transmission elements owned by Koppal-Narendra Transmission Limited.

3. In view of above, Implementing Agency has revised the computations after incorporating the required changes and amended the notification of transmission charges for the DICs for the billing month of March, 2024.

4. Accordingly, the revised transmission charges are hereby notified for the billing month of March'24 mentioned as follows:

- a) Various components of the transmission charges determined have been added for each DIC in order to compute transmission charges payable by the DIC.
- b) The notified transmission charges payable by DICs for the billing month of March'24 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month of March'24.
- c) The transmission charges payable by DICs for GNA are given at Annexure-I.
- d) ISTS licensee wise break up of Monthly Transmission Charges (MTC) is given at Annexure-II.

e) Details of commercial data of RE transmission network to be considered for NC-RE component as furnished by CTUIL is given at Annexure-III.

f) Rest all other details are same as in the notification dated 25.02.2024.

सुभेन्दु मुखर्जी
(सुभेन्दु मुखर्जी)
उप-महाप्रबंधक / रा. भा. प्रे. के.

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of March,2024

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
1	Delhi	NR	4810	255088937	736941495	120840277	124965767	219607393	60345119		1517788987
2	UP	NR	9953	883491137	1524902017	250046419	258583010	454418374	140578960		3512019916
3	Punjab	NR	5497	609628730	842196965	138099584	142814308	250973355	108037183		2091750125
4	Haryana	NR	5143	523842996	787960522	129206142	133617243	234810981	212513520		2021951405
5	Chandigarh	NR	342	37797401	52397919	8591970	8885300	15614497	3253615		126540701
6	Rajasthan	NR	5689	366301754	871613340	142923146	147802546	259739388	94366576		1882746751
7	HP	NR	1130	185866069	173127628	28388672	29357862	51591758	38075446		506407434
8	J&K	NR	1977	301313274	302896744	49667615	51363268	90262747	54342119		849845767
9	Uttarakhand	NR	1402	182877779	214800827	35222052	36424533	64010304	33002342		566337837
10	Railways-NR-ISTS-UP	NR	130	7461583	19917338	3265953	3377453	5935335			39957662
11	PG-HVDC-NR	NR	8	339847	1225682	200982	207843	365251			2339606
12	Northern Railways	NR							2843107		2843107
13	North Central Railways	NR							2076591		2076591
14	RAPP 7&8, NPCIL	NR								32509514	32509514
15	Adani Renewable Energy Park Rajasthan Limited	NR								17384	17384
16	ACME Solar Holdings Pvt. Ltd	NR								1949411	1949411
17	THDC India Ltd.	NR								43054680	43054680
18	ReNew Surya Vihan Pvt. Ltd.	NR								5988370	5988370

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
19	Renew Surya Roshni Pvt. Ltd.	NR								7866420	7866420
20	Altra Xergi Power Pvt. Ltd.	NR								7490810	7490810
21	Adani Renewable Energy Holding Seventeen Pvt. Ltd.	NR								11976740	11976740
22	ReNew Surya Aayan Pvt. Ltd.	NR								5988370	5988370
23	Gujarat	WR	10704	459211407	1640034954	268925388	278106508	121282578	68434159	5323445	2841318440
24	Madhya Pradesh	WR	10587	904956626	1622061855	265978242	275058746	119953446	149359503		3337368418
25	Maharashtra	WR	9349	1097182794	1432329296	234866770	242885127	105922492	84542387		3197728866
26	Chhattisgarh	WR	3276	89664576	501916910	82302026	85111820	37117366	22749521		818862219
27	Goa	WR	548	57744464	83959239	13767250	14237264	6208888	11913629		187830734
28	DNHDDPDCL	WR	1126	154539028	172514787	28288181	29253940	12757678	38137383		435490998
29	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR	563	14294900	86257393	14144091	14626970	6378839	8781798		144483992
30	PG-HVDC-WR	WR	5	326264	766051	125614	129902	56650			1404481
31	BARC	WR	5	350147	766051	125614	129902	56650			1428365
32	Adani Power Limited	WR								261223719	261223719
33	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								50439880	50439880
34	Andhra Pradesh	SR	4199	457293391	643330008	105490296	109091737	212718280	44138885		1572062595
35	Telangana	SR	5801	406787465	888772893	145736891	150712352	293874432	37702826		1923586859
36	Tamil Nadu	SR	8765	613038280	1342888193	220200629	227718284	444028512	94265919		2942139816
37	Kerala	SR	2679	255765732	410450367	67303763	69601515	135716187	63267995		1002105561

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
38	Karnataka	SR	4376	579688649	670448229	109937017	113690269	221684971	112838710		1808287846
39	Pondicherry	SR	540	15546562	82733557	13566268	14029421	27356006	12899470		166131284
40	PG-HVDC-SR	SR	6	614572	942243	154505	159780	311555			2182654
41	BHAVINI	SR								16534519	16534519
42	Betam	SR								482215	482215
43	JSW Renew Energy Ltd.	SR								18947268	18947268
44	ReNew Solar Power Pvt Ltd.	SR								3520487	3520487
45	Renew Surya Ojas Pvt. Ltd.	SR								13498801	13498801
46	Ayana Renewable Power Six Private Limited	SR								7730023	7730023
47	West Bengal	ER	3516	233334836	538687380	88331479	91347118	79954438	57213403		1088868653
48	Odisha	ER	2157	65462790	330474596	54189704	56039742	49050547	68026941		623244320
49	Bihar	ER	4847	248224295	742610276	121769817	125927042	110221604	176814762		1525567796
50	Jharkhand	ER	1110	47502698	170063422	27886218	28838254	25241589	58265124		357797305
51	Sikkim	ER	111	11765714	17006342	2788622	2883825	2524159	2708681		39677343
52	DVC	ER	956	43459082	146469037	24017319	24837271	21739603	9480670		270002981
53	Bangladesh	ER	982	8452219	150452505	24670510	25512762	22330847			231418842
54	Railways-ER-ISTS-Bihar	ER	20	88988	3064206	502454	519608	454803			4630060
55	PG-HVDC-ER	ER	2	143839	306421	50245	51961	45480			597946
56	NTPC, North Karanpura STPP, Jharkhand	ER								8678918	8678918

S.No.	Zone	Region	GNA (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹ (without waiver)
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
57	Arunachal Pradesh	NER	117	16474123	17925604	2939358	3039708	4577436	11437175		56393404
58	Assam	NER	1396	109716732	213881565	35071315	36268651	54616249	22433985		471988496
59	Manipur	NER	177	8420783	27118221	4446721	4598532	6924840	3270135		54779232
60	Meghalaya	NER	238	24922087	36464049	5979207	6183337	9311366	402105		83262152
61	Mizoram	NER	135	6599240	20683389	3391567	3507355	5281657	1052444		40515653
62	Nagaland	NER	128	7597186	19610917	3215708	3325492	5007794	22662543		61419640
63	Tripura	NER	311	3392544	47648400	7813166	8079907	12167373	23294110		102395500
64	PG-HVDC-NER	NER	1	62140	183852	30147	31176	46948			354265

TOTAL

114814.76 9296633657 17590802686 2884458913 2982934412 3802250646 1955528841 503220975 39015830130

Transmission Charges to be paid by DICs under Regulation 13(7)

Where Connectivity is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	Connectivity Granted by CTU (MW)	Commissioned Connectivity Capacity (MW)	Date of Commercial Operation	Details of effectiveness of connectivity / GNA	Delayed Connectivity Capacity (MW)	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	209700	
2	ReNew Power Limited	50	0	Yet to be commissioned	50MW: 23.11.19	50	150000	
3	NTPC Ltd. (Rihand Solar)	20	0	-	20MW: 20.10.2022	20	60000	
4	Masaya Solar Energy Private Ltd	300	250	COD 150MW: 21.06.2023 COD 100MW: 08.09.2023	300 MW: 25.03.2022	50	150000	
5	Nuclear Power Corporation of India Ltd (Kakrapar)	1400	700	700MW (U3): 30.06.2023	30.06.2023 (NPCIL vide email dated 29.06.2023 requested to operationalise 700MW out of 1400MW w.e.f. 30.06.2023 upon commissioning of 700MW)	700	2100000	
6	JSW Neo Energy Ltd.	300	232.2	27 MW: 05.12.2022 (COD) 51.3 MW: 22.04.2023 (COD) 13.5 MW: 10.05.2023 (COD) 24.3 MW: 27.05.2023 (COD) 13.5 MW: 06.06.2023 (COD) 18.9 MW: 06.07.2023 (COD) 21.6 MW: 29.07.2023 (COD) 27 MW: 30.08.2023 (COD) 18.9 MW: 28.09.2023 (COD) 16.2 MW: 11.11.2023 (COD)	01.10.2023	67.8	203400	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	GNA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	3782.00	0.005	119953446	10587	11330	214252

Revised Transmission Charges claimed by ISTS licensees for the billing period January'24

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
1	Powergrid Corporation Of India Ltd	35357.04	35357.04	2994.72	As per data furnished by ISTS Licensee for January'24. MTC of the assets listed under Regulation 13(3) shall be partly settled through the bilateral payments from respective entities as detailed in the transmission charges bill. PowerGrid assets for bilateral payments as mentioned in format I-C are also included in this total YTC claimed.
2	Adani Transmission (India) Limited	595.43	595.43	50.43	As per data furnished by ISTS Licensee for January'24
3	Chhattisgarh-WR Transmission Limited.	168.20	168.20	14.25	As per data furnished by ISTS Licensee for January'24
4	Raipur Rajnandgaon-WR Transmission Limited.	200.49	200.49	16.98	As per data furnished by ISTS Licensee for January'24
5	Sipat Transmission Limited.	92.92	92.92	7.87	As per data furnished by ISTS Licensee for January'24
6	Western Transmission Gujarat Limited	50.66	50.66	4.29	As per data furnished by ISTS Licensee for January'24
7	Western Transco Power Limited	93.02	93.02	7.88	As per data furnished by ISTS Licensee for January'24
8	Alipurduar Transmission Limited	149.84	149.84	12.69	As per data furnished by ISTS Licensee for January'24

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
9	Fatehgarh-Bhadla Transmission Ltd.	48.09	48.09	4.07	As per data furnished by ISTS Licensee for January'24
10	North Karanpura Transco Limited	39.01	39.01	3.30	As per data furnished by ISTS Licensee for January'24
11	Bikaner-Khetri Transmission Limited	128.95	128.95	10.92	As per data furnished by ISTS Licensee for January'24
12	Jam Khambaliya Transco Limited	44.08	44.08	3.73	As per data furnished by ISTS Licensee for January'24
13	Lakadia-Banaskantha Transmission Limited	100.28	100.28	8.49	As per data furnished by ISTS Licensee for January'24
14	WRSS XXI (A) Transco Limited	122.16	122.16	10.35	As per data furnished by ISTS Licensee for January'24
15	Karur Transmission Limited	22.37	22.37	1.89	As per data furnished by ISTS Licensee for January'24.
16	Aravali Power Company Private Limited	6.76	6.76	0.57	Data not furnished for January'24. Considered the same as in the earlier billing period.
17	Essar Power Transmission Company Limited	339.64	339.64	28.77	Data not furnished for January'24. Considered the same as in the earlier billing period.
18	Jindal Power Limited	31.06	31.06	2.63	As per data furnished by ISTS Licensee for January'24
19	Kudgi Transmission Limited	196.29	196.29	16.63	Data not furnished for January'24. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
20	Parbati Koldam Transmission Company Limited	171.37	171.37	14.52	As per data furnished by ISTS Licensee for January'24
21	Bhopal Dhule Transmission Company Ltd.	185.15	185.15	15.68	As per data furnished by ISTS Licensee for January'24
22	East North Interconnection Company Limited	145.79	145.79	12.35	As per data furnished by ISTS Licensee for January'24
23	Gurgaon Palwal Transmission Limited	137.84	137.84	11.68	As per data furnished by ISTS Licensee for January'24
24	Jabalpur Transmission Company Limited	147.14	147.14	12.46	As per data furnished by ISTS Licensee for January'24
25	Maheshwaram Transmission Limited	56.08	56.08	4.75	As per data furnished by ISTS Licensee for January'24
26	Khargone Transmission Company Ltd.	178.06	178.06	15.08	As per data furnished by ISTS Licensee for January'24
27	Goa Tamnar Transmission Projects Limited	42.70	42.70	3.62	As per data furnished by ISTS Licensee for January'24
28	Mumbai Urja Marg Limited	79.48	79.48	6.73	As per data furnished by ISTS Licensee for January'24
29	Lakadia Vadodara Transmission Company Limited	230.88	230.88	19.56	As per data furnished by ISTS Licensee for January'24
30	NRSS-XXIX Transmission Limited	503.11	503.11	42.61	As per data furnished by ISTS Licensee for January'24
31	Odisha Generation Phase-II Transmission Limited	151.96	151.96	12.87	As per data furnished by ISTS Licensee for January'24
32	Patran Transmission Company Limited	30.80	30.80	2.61	As per data furnished by ISTS Licensee for January'24
33	Purulia & Kharagpur Transmission Company Limited	72.48	72.48	6.14	As per data furnished by ISTS Licensee for January'24

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
34	Rapp Transmission Company Limited	44.06	44.06	3.73	As per data furnished by ISTS Licensee for January'24
35	NER-II Transmission Limited	480.91	480.91	40.73	As per data furnished by ISTS Licensee for January'24
36	Teestavalley Power Transmission Limited	248.37	248.37	21.04	Data not furnished for January'24. Considered the same as in the earlier billing period.
37	Torrent Power Grid Limited	26.03	26.03	2.20	As per data furnished by ISTS Licensee for January'24
38	Darbhanga-Motihari Transmission Company Limited	134.73	134.73	11.41	As per data furnished by ISTS Licensee for January'24
39	NRSS XXXI (B) Transmission Limited	98.09	98.09	8.31	As per data furnished by ISTS Licensee for January'24
40	A D Hydro Power Limited	43.19	43.19	3.66	As per data furnished by ISTS Licensee for January'24. CERC order 209/MP/2017 dated 05.02.2024 considered.
41	Powergrid Himachal Transmission Ltd (Jaypee Powergrid Limited)	126.73	126.73	10.73	As per data furnished by ISTS Licensee for January'24
42	Kohima Mariani Transmission Limited	286.90	286.90	24.30	As per data furnished by ISTS Licensee for January'24
43	Raichur Sholapur Transmission Company Private Limited	35.20	35.20	2.98	As per data furnished by ISTS Licensee for January'24
44	Koppal-Narendra Transmission Limited	54.81	54.81	4.15	As per data furnished by ISTS Licensee for January'24. For some of the assets COD is 27.01.2024, accordingly charges considered for 5 days.
45	Damodar Valley Corporation	109.09	109.09	9.24	Data not furnished for January'24. Considered the same as in the earlier billing period.
46	Powerlinks Transmission Limited	135.93	135.93	11.51	Data not furnished for January'24. Considered the same as in the earlier billing period.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
47	NRSS XXXVI Transmission Limited	22.09	22.09	1.87	As per data furnished by ISTS Licensee for January'24.
48	Warora-Kurnool Transmission Limited	409.61	409.61	34.69	As per data furnished by ISTS Licensee for January'24.
49	Powergrid Vizag Transmission Limited	213.07	213.07	18.05	As per data furnished by ISTS Licensee for January'24
50	Powergrid NM Transmission Limited	164.21	164.21	13.91	As per data furnished by ISTS Licensee for January'24
51	Powergrid Unchahar Transmission Limited	19.28	19.28	1.63	As per data furnished by ISTS Licensee for January'24
52	Powergrid Parli Transmission Limited	326.22	326.22	27.63	As per data furnished by ISTS Licensee for January'24
53	Powergrid Kala Amb Transmission Limited	66.82	66.82	5.66	As per data furnished by ISTS Licensee for January'24.
54	Powergrid Southern Interconnector Transmission System Limited	462.10	462.10	39.14	As per data furnished by ISTS Licensee for January'24
55	Powergrid Jabalpur Transmission Limited	256.43	256.43	21.72	As per data furnished by ISTS Licensee for January'24
56	Powergrid Warora Transmission Limited	364.20	364.20	30.85	As per data furnished by ISTS Licensee for January'24
57	Powergrid Medinipur Jeerat Transmission Limited	579.70	579.70	49.10	As per data furnished by ISTS Licensee for January'24
58	Powergrid Mithilanchal Transmission Limited	170.00	170.00	14.40	As per data furnished by ISTS Licensee for January'24
59	Powergrid Ajmer Phagi Transmission Limited	74.79	74.79	6.33	As per data furnished by ISTS Licensee for January'24
60	Powergrid Varanasi Transmissoin System Limited	116.97	116.97	9.91	As per data furnished by ISTS Licensee for January'24

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
61	Powergrid Fatehgarh Transmission Limited	87.69	87.69	7.43	As per data furnished by ISTS Licensee for January'24
62	Powergrid Khetri Transmission System Ltd.	149.07	149.07	12.63	As per data furnished by ISTS Licensee for January'24
63	Powergrid Bhuj Transmission Limited	128.95	128.95	10.92	As per data furnished by ISTS Licensee for January'24
64	Powergrid Bikaner Transmission System Limited	167.88	167.88	14.22	As per data furnished by ISTS Licensee for January'24
65	Powergrid Ramgarh Transmission Limited	46.41	46.41	3.93	As per data furnished by ISTS Licensee for January'24
66	North East Transmission Company Limited	252.89	252.89	21.42	Data not furnished for January'24. Considered the same as in the earlier billing period.
67	Transmission Corporation Of Andhra Pradesh (APTRANSCO)	732.52	139.14	11.78	As per data furnished by ISTS Licensee for January'24
68	Madhya Pradesh Power Transmision Co. Ltd.	12.54	12.54	1.06	Data not furnished for January'24. Considered the same as in the earlier billing period.
69	Karnataka Power Transmission Corporation Limited	1.42	1.42	0.12	Data not furnished by ISTS Licensee for January'24. CERC Tariff Order dated 12.06.2019 has been considered
70	Delhi Transco Limited	3.12	3.12	0.26	Data not furnished by ISTS Licensee for January'24. Data as furnished by ISTS Licensee for Dec'20 has been considered.
71	Power Transmission Corporation Of Uttarakhand Ltd	71.66	71.66	6.07	As per data furnished by ISTS Licensee for January'24. CERC Tariff Order dated 09.11.2021, 25.11.2021, 13.06.2021 and 20.01.2024 have been considered.

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
72	Rajasthan Rajya Vidhyut Prasaran Nigam Ltd.	33.98	6.37	0.54	Data not furnished by ISTS Licensee for January'24. Data as furnished by ISTS Licensee for Jan'21 has been considered. RPC certified non-ISTS as ISTS has not been considered in line with clause 13 (13) of Sharing Regulations,2020
73	Tamilnadu Transmission Corporation Limited	0.59	0.59	0.05	Data not furnished by ISTS Licensee for January'24. CERC Tariff 148/TT/2018 Order dated 16.11.2018 has been considered
74	Chhattisgarh State Power Transmission Company Ltd	0.75	0.75	0.06	Data not furnished for January'24. Considered the same as in the earlier billing period.
75	Himachal Pradesh Power Transmission Corporation Ltd	2.61	2.61	0.22	Data not furnished for January'24. Considered the same as in the earlier billing period.
76	Odisha Power Transmission Corporation Limited	9.80	9.67	0.82	Data not furnished by ISTS Licensee for January'24. Data as furnished by ISTS Licensee for Jan'21 has been considered.Filing and Publication fee of ₹ 13.67 Lacs as claimed by the licensee is not considered. The same may be claimed in Bill-2 or Bill-3 as applicable.
77	Uttarpradesh Power Transmission Corporation Limited	27.23	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
78	Power Development Department, Jammu & Kashmir	10.11	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
79	Gujarat Energy Transmission Corporation Limited	5.71	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available

S.No.	Name of the Transmission Licensee	Total YTC claimed by Licensees (₹ Cr)	Total YTC allowed for January'24 (₹ Cr)	Equivalent MTC to be considered for January'24 (₹ Cr)	Remarks
80	Maharashtra State Electricity Transmission Company Ltd	97.68	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
81	West Bengal State Electricity Transmission Company Ltd	32.05	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
82	Haryana Vidyut Prasaran Nigam Limited	0.35	0.35	0.03	As per data furnished by ISTS Licensee for January'24
83	Assam Electricity Grid Corporation Limited	10.78	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
84	Meghalaya Power Transmission Corporation Limited	3.61	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available
85	Kerala State Electricity Board	10.06	0.00	0.00	Data not furnished by ISTS Licensee for January'24. YTC has been considered as zero in line with CERC terms & conditions for Tariff Regulations 2019 as tariff as on 31.03.2019 is not available

TOTAL MTC considered for the billing period January'24 from the claimed assets of ISTS licensees (₹ Crores)

3901.58

S.No.	Name of the ISTS License	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks	
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)									
8		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Bikaner (New)-Moga TL with 2x330 MVAR, 765 kV SLR and ass. bays at Bikaner end and 2 Nos. 330 MVAR, 765 kV SLR and ass. bays at Moga end	RE	765 kV D/C Bikaner (New)-Moga TL	Hexa Zebra	6	734.734	24069.25000	2019-24	Final 19-24	11-03-2020	11-03-2020	34/TT/2021	8/Mar/22		
9		765	Green Energy Corridor ISTS-Part-D in Northern Region	765 kV D/C Ajmer (New)-Bikaner (New) TL with SLR & ass. bays at Ajmer & Bikaner; 2 Nos. 3*500 MVA ICT at Bikaner Ss, 3*110 MVAR & 1x125 MVAR BRs at Bikaner (New) Ss, LILO of one ckt. of 400 kV Badhla (RVPNL) - Bikaner (RVPNL) D/C TL at Bikaner (New)	RE	765 kV D/C Ajmer (New)-Bikaner (New) TL	Hexa Zebra	6	526	24473.95000	2019-24	Final 19-24	7/7/2019	7/7/2019	34/TT/2021	3/8/2022		
10		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line along with associated bays and equipment at both ends	RE-Line	Tumkur (Pavagada) Pool-Hiriyur400 kV D/C line	ACSR Moose	2	218.7	2687.83000	2019-24	Final 19-24	27-09-2018	27-09-2018	653/TT/2020	13/Mar/22		
11		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	LILO of one circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	RE-Line	LILO of one circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2	0.45									
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	LILO of second circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station along with associated bays and equipment	RE-Line	LILO of second circuit of 400 kV D/C GootyTumkur (Vasantnarsapur) D/C line at Tumkur (Pavagada) pooling station	Moose	2	0.45									
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	New 400/220 kV pooling station at Tumkur (Pavagada) with 1 X 500MVA 400/220 kV ICT along with associated bays & equipment	RE													
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	1x 125 MVAR 400 kV Bus reactor and along with associated bays & equipment's at 400/220 kV Tumkur (Pavagada) pooling station	RE						7645.03000	2019-24	Final 19-24	3/14/2018	3/14/2018	357/TT/2020	3/14/2022	
		400	Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	LILO of 400 kV D/C Bellary -Tumkur (Vasantnarsapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station along with associated bays & equipment	RE-Line	LILO of 400 kV D/C Bellary -Tumkur (Vasantnarsapur) D/C (Quad Moose) TL at Tumkur (Pavagada) pooling station	Moose	4	222.96									
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	1 X 500 MVA 400/220 kV ICT-I at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE													
			Transmission System for Ultra mega Solar Power Park at Tumkur (Pavagada), Karnataka Phase-I	1 X 500 MVA 400/220 kV ICT-II at 400/220 kV Tumkur (Pavagada) pooling station along with associated bays & equipment	RE													
12		400	Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in Southern Region	1X500 MVA 400/220 kV ICT along with associated bays at Tumkur (Pavagada) Substation	RE-ICT					711.07000	2019-24	Final 19-24	31-03-2019	31-03-2019	656/TT/2020	21/Mar/22		
13		400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	(1)400 kV D/C Ajmer(N)-Aj.(RVPNL)TL awab at BE(2)125 MVAR BR awab at Aj.(N)(3)ICT-I awab at Aj.(N)(4)D/C Chit.(New)Chit.(R)TL awab at BE(5)240 MVAR BR awab at Chit.(N)(6)125MVAR BR awab at Chit.(N)(7)ICT-I awab at Chit.(N)(8)ICT-II awab at Chit.(N)	RE-Line	400 kV D/C Ajmer (New)-Ajmer (RVPN) TL	Moose	4	131.23									
		400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A		RE-Line	400 kV D/C Chittorgarh (New)-Chittorgarh (RVPN) TL	Moose	4	97.48									
			Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	Combined Assets of(1) 765 kV, 240 MVAR BR along with associated bay at Ajmer (New) SS(2) 765/400 kV, 3X500 MVA ICT-II along with associated bays at Ajmer (New) SS	RE					18363.27000	2019-24	Final 19-24	2/2/2018	2/2/2018	476/TT/2020	3/28/2022		

S.No.	Name of the ISTS License	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks	
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)									
14	POWERGRID	400	Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2 X400 kV D/C(Quad)Tirunelveli Pooling Station-Tuticorin Pooling station line along with new 400/230kV (GIS) Tirunelveli Pooling SS with 2X125MVAR 400kV BR & associated bays at 400/230kV Tuticorin Pooling station	RE-Line	2 X 400 kV D/C (Quad) Tirunelveli Pooling Station-Tuticorin Pooling station line	Moose	4	24.06									
			Transmission System Associated with Green Energy Corridors: Inter State Transmission Scheme (ISTS)-Part A	2X500MVA 400/230kV transformers along with associated bays and equipment at new 400/230kV (GIS) Tirunelveli Pooling Sub-station	RE						1690.3600	2019-24	Final 19-24	10-06-2018	10-06-2018	476/TT/2020	28/Mar/22	Breakup of Pool & Bilateral portion already given in Format II G(1)
		400	Tr. System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line along with 2 nos. 400 Kv line bays at Banaskantha (PG)	RE Line	400 kV Banaskantha (Radhanesda) Pooling Station-Banaskantha (PG) D/C line	Twin Moose	2	130.38	2026.1000	2019-24	Final 19-24	05-09-2020	05-09-2020	203/TT/2021	26/May/22	Breakup of Pool & Bilateral portion already given in Format II G(1)	
		400	Supplementary Transmission System for Ultra Mega Solar Power Park (700 MW) at Banaskantha (Radhanesda), Gujarat in WR	Est. of 2x500 MVA, 400/220 kV PS at Banaskantha (Radhanesda) (GIS) with 1X125 MVAR BR, 2 nos of 400 kV line bays at Bnsknta (Radhanesda) (GIS) for interconnection of Bnsknta (Radhanesda) PS-Bnsknta (PG) 400 kV D/C (twin AL59) TL & 4 Nos 220 kV Line bays	RE					2373.4700	2019-24	Final 19-24	05-09-2020	05-09-2020	74/TT/2021	9/Jun/22	Breakup of Pool & Bilateral portion already given in Format II G(1)	
		765	Transmission System for Solar Power Park at Bhadla in the Northern Region	a) 765 kV D/C Bhadla (PG)- Bikaner (PG) with 2x240 MVAR SLR at Bhadla (PG) Ss & 2x240 MVAR SLRs at Bikaner (PG) Ss; (b) 765/400 kV, 1500 MVA ICT-I, II & III with ass. bays at Bhadla (PG) Ss; (c) 1 no of 240 MVAR BR with ass. bays at Bhadla (PG) Ss	RE	765 kV D/C Bhadla (PG)- Bikaner (PG)	Hexa ACSR Zebra	6	338.876	18629.5	2019-24	Final 19-24	17-10-2019	17-10-2019	9/TT/2021	11/Jun/22		
		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 400 kV line bays at Bhadla (POWERGRID) Sub-station	RE						321.3100	2019-24	Final 19-24	27-09-2019	27-09-2019	9/TT/2021	11/Jun/22	Breakup of Pool & Bilateral portion already given in Format II G(1)
		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	2 numbers 220 kV line bays (205 & 206) at Bhdhla (POWERGRID) Sub-station	RE						225.7	2019-24	Final 19-24	07-08-2019	07-08-2019	9/TT/2021	11/Jun/22	
			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-I along with associated bays at Bhadla (POWERGRID) Sub-station	RE						503.629	2019-24	Final 19-24	01-06-2019	01-06-2019	9/TT/2021	11/Jun/22	As per APTEL Order dtd 10.08.2023 under DFR No : 541 of 2022, the CERC order under appeal is set aside to the limited extent it has been made applicable to the Appellant (ESUCRL). Accordingly the bilateral portion has been removed here.
			Transmission System for Solar Power Park at Bhadla in the Northern Region	500 MVA ICT-III along with associated bays at Bhadla (POWERGRID) Sub-station	RE						502.929	2019-24	Final 19-24	17-05-2019	17-05-2019	9/TT/2021	11/Jun/22	As per APTEL Order dtd 10.08.2023 under DFR No : 541 of 2022, the CERC order under appeal is set aside to the limited extent it has been made applicable to the Appellant (ESUCRL). Accordingly the bilateral portion has been removed here.
		220	Transmission System for Solar Power Park at Bhadla in the Northern Region	220 kV Sourya Urja line-2 Bay at Bhadla (POWERGRID) Sub-station	RE						105.27	2019-24	Final 19-24	04-05-2019	04-05-2019	9/TT/2021	11/Jun/22	
		400	Transmission System for Solar Power Park at Bhadla in the Northern Region	Comb Asset(a) 400 kV D/C Bhadla (PG)-Bhadla (RVPNL) CKTs 1&2 with ass. bays; (b) 400 kV,1X125 MVAR BR with ass. bays at Bhadla (PG) Ss; (c) 400 kV, 500 MVA ICT-2 with ass. bays at Bhadla (PG) Ss; (d) 220 kV, Adani Bhadla (Ps) line-1 bay at Bhadla (PG) Ss	RE	400 kV D/C Bhadla (PG)- Bhadla (RVPNL) CKTs 1&2 with ass. bays	Quad ACSR Moose	4	53.084	2291.201	2019-24	Final 19-24	29-04-2019	29-04-2019	9/TT/2021	11/Jun/22	As per APTEL Order dtd 10.08.2023 under DFR No : 541 of 2022, the CERC order under appeal is set aside to the limited extent it has been made applicable to the Appellant (ESUCRL). Accordingly the bilateral portion has been removed here.	
		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	4 Numbers of 220 kV line bays (Bay No. 213, 214, 219 & 220) at NP Kunta Substation	RE						205.6873444	2014-19	Final 14-19	03-08-2018	03-08-2018	171/TT/2019	18/Jul/22	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
25		220	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	2 numbers of 220 kV line bays (Bay No. 217 & 218) at NP Kunta Sub-station	RE				127.14	2014-19	Final 14-19	26-04-2017	26-04-2017	171/TT/2019	18/Jul/22		
26		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop out Portion of LILO of Kadapa-Hindupur 400 kV D/C line (both circuits) at NP Kunta Sub-station	Quad Moose	2	18.32	561.5877193	2014-19	Final 14-19	12-10-2018	12-10-2018	171/TT/2019	18/Jul/22	
27		400	Transmission System for Ultra Mega Solar Park in Anantpur District, Andhra Pradesh - Part B (Phase-II)	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station along with associated bays	RE Line	Loop in Portion of LILO of Kadapa-Hindupur 400 Kv Double Circuit (D/C) line (both circuits) at NP Kunta Sub-station	Quad Moose	2	19.18	471.85375	2014-19	Final 14-19	04-08-2018	04-08-2018	171/TT/2019	18/Jul/22	
28		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	400 kV D/C Hiriyur - Mysore transmission line along with associated bays and 2X80 MVAR switchable line reactors along with associated bays at 400/220 Kv Mysore Sub-station	NC-RE	400 kV D/C Hiriyur - Mysore transmission line	Twin ACSR Moose	2	411.448	5576.02	2019-24	Final 19-24	01-05-2020	01-05-2020	112/TT/2021	3/Jan/23	
29		400/220 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X500 MVA 400/220 kV ICTs along with associated bays at Tumkur (Pavagada) Sub-station	NC-RE				625.64		2019-24	Final 19-24	28-04-2019	28-04-2019	112/TT/2021	3/Jan/23	
30		400 kV	Transmission System for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka - Phase II (Part A) in SR	1X125 MVA 400kV Bus Reactor along with associated bays at Tumkur (Pavagada) pooling Sub-station	NC-RE				165.68		2019-24	Final 19-24	03-06-2019	03-06-2019	112/TT/2021	3/Jan/23	
31		400	Transmission Scheme for controlling high loading and high short circuit level at Moga Sub-station in NR	The Bus splitting scheme at Moga Substation	NC-RE				770.15		2019-24	Final 19-24	10-09-2021	10-09-2021	301/TT/2022	15/Feb/23	
32		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling-Ramnagar circuit-2 line and 1 Number 220 kV Line Bay for 220 kV Rewa pooling-Barsaita Desh circuit 2 line at Rewa Pooling Station	NC-RE				172.2216		2014-19	Final 14-19	25-07-2018	25-07-2018	06/TT/2020	24/Feb/23	
33		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 220 kV Line Bay for 220 kV Rewa Pooling - Ramnagar circuit - 1 line at Rewa Pooling Station	NC-RE				114.5050898		2014-19	Final 14-19	16-10-2018	16-10-2018	06/TT/2020	24/Feb/23	
34		220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	2 Number 220 kV line bays for 220 kV Rewa Pooling-Badwar circuit- 1 and circuit- 2 line at Rewa Pooling Station	NC-RE				179.1869231		2014-19	Final 14-19	22-11-2018	22-11-2018	06/TT/2020	24/Feb/23	
35		400/220	Transmission System for Ultra Mega Solar Park (750MW) in Rewa District, Madhya Pradesh in Western Region.	1 Number 500 MVA, 400/220 kV ICT 3 along with associated 400 kV and 220 kV transformer bays at Rewa Pooling Station	NC-RE				517.3173077		2014-19	Final 14-19	08-02-2019	08-02-2019	06/TT/2020	24/Feb/23	
36		400	Additional ATS for Tumkur (Pavagada) under Transmission system for Ultra Mega Solar Power Park at Tumkur (Pavagada), Karnataka-Phase II (Part B)	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line along with associated bays and equipment's at Tumkur (Pavagada) Pooling Station & Devanahally (KPTCL)	NC-RE	Tumkur (Pavagada) Pooling station-Devanahally (KPTCL) 400 kV D/C (Quad) line	Quad ACSR Moose	4	314.84	8152.82	2019-24	Final 19-24	01-03-2021	01-03-2021	83/TT/2022	31/Mar/23	
		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-4 along with associated 400 Kv and 220 Kv bays at Bhuj Sub-station	NC-RE				529.87		2019-24	Final 19-24	09-10-2019	09-10-2019	110/TT/2022	30/Jun/23	
		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT5 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE				531.69		2019-24	Final 19-24	23-10-2019	23-10-2019	110/TT/2022	30/Jun/23	
		400/220 kV	System Strengthening Scheme at Tuticorin- II and Bhuj PS in the WR and SR	1 no. 500 MVA 400/220 kV ICT-3 along with associated 400 Kv & 220 Kv bays at Bhuj Sub-station	NC-RE				628.74		2019-24	Final 19-24	17-09-2020	17-09-2020	110/TT/2022	30/Jun/23	

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
44	POWERGRID BHUJ TRANSMISSION LIMITED	400/220		500 MVA, 400/220 kV ICT-3 along with associated 400 kV & 220 kV transformer bays	ICT					12,249.870			02.08.2022* (* To be considered in ISTS Pool from 17.10.2022)	448/AT/2019	05.03.2020		
		400/220		500 MVA, 400/220 kV ICT-1 along with associated 400 kV & 220 kV transformer bays	ICT												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-1 Line Reactor at Bhuj II end	Line Reactor												
		765		240 MVAR 765 kV Bhuj II - Lakadia Ckt-2 Line Reactor at Bhuj II end	Line Reactor												
		400/220		500 MVA, 400/220 kV ICT-4 along with associated 400 kV & 220 kV transformer bays	ICT												
		220		220 kV line bay-1	Bay												
		220		220 kV line bay-2	Bay												
		220		220 kV line bay-3	Bay												
		220		220 kV line bay-4	Bay												
		220		220 kV line bay-5	Bay												
		220		220 kV line bay-6	Bay												
		220		220 kV line bay-7	Bay												
765		110 MVAR 765 kV Spare Bus Reactor	Bus Reactor														
765		765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	Transmission Line	765 kV D/C Bhuj II - Lakadia Line (up to tapping point)	ACSR ZEBRA	6 (Hexa)	52.7										
765/400		1500 MVA, 765/400 kV ICT-1 along with associated 765 kV & 400 kV transformer bays	ICT					644.73				16.11.2022					
45	WRSS XXI (A) TRANSCO LIMITED	765		Establishment of 2x1500MVA, 765/400kV Lakadia PS with 765kV (1x330MVAR) & 420kV (1x125 MVAR) bus reactor	Sub-Station			NA	NA	NA	3354.4600		17-10-2022	409/TL/2019	27.12.2019		
		765		LILO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS	Transmission Line	LILO of Bhachau - EPGL 400kV D/c (triple) line at Lakadia PS	Zebra	Six	79	930.8400							
		765		Bhuj PS - Lakadia PS 765kV D/c line	Transmission Line	Bhuj PS - Lakadia PS 765kV D/c line	Zebra	Six	215	7482.1800							
		765		2 nos of 765kV bays at Bhuj PS for Bhuj PS - Lakadia PS 765kV D/c line	Bays		NA	NA	NA	448.3200							
46	LAKADIA VADODARA TRANSMISSION COMPANY LIMITED	765kV		765kV D/C Lakadia Vadodara Transmission Line	Line			Hexa Zebra ACSR	36	669.53	20645.6973		28.01.2023	444/AT/2019	05.03.2020		
		765kV		330MVAr switchable line reactors at both end of Lakadia-Vadodara 765kV D/C line along with 500 OHMs NGR at Both ends of Lakadia Vadodara 765kV D/C line.	Substation					1519.2204							
		765kV		2 Nos of 765kV bays each at Lakadia and Vadodara S/s for Lakadia Vadodara 765kV D/C line.	Substation					923.5382							
47	POWERGRID BIKANER TRANSMISSION SYSTEM LIMITED	400 kV		Establishment of 400 kV switching station at Bikaner -II PS with 420kV (2x125 MVAR) bus reactor. 400 kV line bays - 4 numbers. 125 MVAR, 420 kV bus reactor - 2 numbers. 400 kV bus reactor bay - 2 numbers. 400 kV, 80MVAr line reactor on each circuit at Bikaner -II end of Bikaner -II - Khetri 400 kV 2xD/c Line - 4 numbers. Switching equipment for 400 kV switchable line reactor - 4 numbers	Switching station								24.07.2023	98/AT/2021	12.06.2021		
		400 kV		Bikaner-II PS - Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	Line	Bikaner-II PS - Khetri 400 kV 2xD/c line (Twin HTLS on M/c Tower)	HTLS	2	1101.42								
		400 kV		1x80 MVAr Fixed Line reactor on each circuit at Khetri end of end of Bikaner -II - Khetri 400 kV 2xD/c Line - 4 numbers.	Fixed Line reactor					16787.60							

S.No.	Name of the ISTS Licensee	Voltage level	Project Name	Asset name	Equipment type	Line name	In case of Transmission line			YTC in Lakhs	Block	Order Status	Petition COD	Actual COD	Petition No.	Order date	Remarks
							Type of Conductor	No. of sub-Conductors	Line Length (ckt km)								
50	Powergrid Ramgarh Transmission Limited	400/220		Establishment of 400/220 kV, 4x500 MVA at Ramgarh-II (Fatehgarh-III) PS with 420 kV (2x125 MVAR) bus reactor 400/220 kV, 500 MVA ICT- 4 400 kV ICT bays – 4 220 kV ICT bays – 4 400 kV Line bays – 4 220 kV line bays – 7 125 MVAR, 420 kV bus reactor – 2 420 kV reactor bay – 2	Substation				4641.20		C		00:00 HRS, 24.12.2023	90/AT/2021	5/5/2021	The said tr. System is considered as ATS of various generators, granted connectivity at Fatehgarh-III (PS). Details were attached at Format II G(1).	
		400		400 kV Line Bays at Fatehgarh-II S/s -2 Nos. (for 400 kV Ramgarh-II (Fatehgarh-3)- Fatehgarh-II D/c lines)	Line Bays												
		400		400 kV Line Bays at Jaisalmer-II S/s -2 Nos. (for 400 kV Jaisalmer-II- Ramgarh-II (Fatehgarh-3) D/c lines)	Line Bays												

351856.63199



ग्रीड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उपक्रम)

GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]
राष्ट्रीय भार प्रेषण केन्द्र/National Load Despatch Centre

Amendment to notification of Transmission charges payable by DICs for Billing Month of August 2023 to November 2023

No: TC/06/2024/R5

Date: 07.06.2024

1. Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch Centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of ISTS transmission charges and losses. As per Regulation (14)(5)(b), Transmission charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs/ States, CTU as per the Regulations.
2. Implementing Agency vide its amended notification dated 05.03.2024 had notified the transmission charges for the DICs for billing month of August 2023 to November 2023 in line with Sharing Regulations 2020 and amendment thereof. Subsequent to the notification, CERC vide order 281/MP/2023 dated 12.05.2024 observed that Adani Power Limited is liable to pay the transmission charges corresponding to the 1495 MW capacity only (which includes the untied LTA quantum of 235 MW) and directed NLDC to revise the calculations for the period for which untied LTA quantum of 235 MW (in excess of 1495 MW capacity) was considered for Adani Power Limited (APL).
3. In view of above, Implementing Agency has revised the computations after incorporating the required changes and amended the notification of transmission charges for the DICs for the billing month of August 2023 to November 2023.
4. Accordingly, the revised transmission charges are hereby notified for the billing month of August 2023 to November 2023 mentioned as follows:
 - a) Various components of the transmission charges determined have been added for each DIC in order to compute transmission charges payable by the DIC.
 - b) The revised notified transmission charges payable by DICs for the billing month of August 2023 to November 2023 shall be used by RPCs for preparation of revised Regional Transmission Account (RTA) for the billing month of August 2023 to November 2023 respectively considering regional DIC wise break up of LTA/MTOA enclosed along with this notification.
 - c) The transmission charges payable by DICs for LTA/MTOA are given at **Annexure-I**.

d) Regional DIC wise break up of LTA/MTOA is given at **Annexure-II**.

e) Rest all other details are same as in the notification dated 05.03.2024.

सुभेनु मुखर्जी
(सुभेनु मुखर्जी)
उप-महाप्रबंधक / रा. भा. प्रे. के.

Annexure-I

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of August,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	AC-BC	AC-BC	NC-RE	NC-HVDC		RC	TC		
1	Delhi	NR	4779	415118144	822275486	123483270	116084457	231252841	583995955	1766613792				
2	UP	NR	9395	1182909886	1616754804	242792316	228244799	454688420	136217943	3862128003				
3	Punjab	NR	4329	312658820	744912021	111865395	105162696	209495508	106803152	1590897592				
4	Haryana	NR	4190	670222252	721027510	108278595	101790809	202778342	203133782	2009544467				
5	Chandigarh	NR	352	12291248	60544865	9092181	8547400	17027349	3148775	110651819				
6	Rajasthan	NR	4052	385954473	697262500	104709741	98435792	196094784	89258656	1573780864				
7	HP	NR	1686	19904926	290068699	43560379	40950348	81577539	34733163	512909624				
8	J&K	NR	2004	48840093	344888254	51792775	48689480	96994730	52589962	643795293				
9	Uttarakhand	NR	1422	106775325	244634033	36737335	34536125	68799710	28525382	522514876				
10	GMR Kamalanga	NR	75	6238395	12905831	1938103	1821976	3629575		26533880				
11	MB Power	NR	5.0	762152	860389	129207	121465	241972		2115185				
12	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	4370884	10668821	1602165	1506167	3000448		21148485				
13	Northern Railways	NR							2751494	2751494				
14	North Central Railways	NR							2009680	2009680				
15	RAPP 7&8, NPCIL	NR								31460820				
16	Adani Renewable Energy Park Rajasthan Limited	NR								2960879				
17	ACME Solar Holdings Pvt. Ltd	NR								1886528				
18	Essel Saurya Urja Company of Rajasthan Limited (ESUCRL)	NR								4906400				

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	AC-BC	NC-RE	NC-HVDC	RC		TC			
19	THDC India Ltd.	NR											41665820	41665820
20	Gujarat	WR	10202	364940135	1755563906	263637643	247841126	133517916	66227371	10303443	2842031541			
21	Madhya Pradesh	WR	7522	538966330	1294311278	194370124	182723946	98437741	144544362	2453353781				
22	Maharashtra	WR	7086	973303303	1219272105	183101295	172130317	92730701	81818246	2722355966				
23	Chhattisgarh	WR	2893	79599549	497747130	74747994	70269279	37855734	22016113	782235798				
24	Goa	WR	513	58731843	88202402	13245586	12451944	6708159	10325273	190869633				
25	DNHDDPCL	WR	1456	112701345	250613392	37635271	35380259	19060188	36908230	492298685				
26	ACB Ltd	WR	48	8111003	8259732	1240386	1166065	628187		19405372				
27	Torrent Power	WR	200	13057475	34415550	5168274	4858603	2617445		60117348				
28	Sembcorp Energy India Ltd Project-I	WR	115	10145845	19788942	2971757	2793697	1505031		37205272				
29	TRN Energy Pvt. Ltd.	WR	3.0	434373	516233	77524	72879	39262		1140271				
30	CSPTCL	WR	261	0	44912293	6744597	6340477	3415766		61413134				
31	GMR Warora Energy Ltd, Maharashtra	WR	45	2634962	7672947	1152267	1083226	583559		13126961				
32	DB Power	WR	34	7280964	5885059	883775	830821	447583		15328202				
33	MB Power	WR								8522303				
34	Adani Power Limited	WR								252797148				
35	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR								8498514				
36	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								60422522				
37	Andhra Pradesh	SR	1633	287170536	280929139	42187867	39660074	81334978	42715982	773998575				
38	Telangana	SR	3786	261480064	651570230	97848013	91985202	188643480	36487583	1328014571				
39	Tamil Nadu	SR	8339	549659153	1435025127	215501493	202589175	415470384	91227021	2909472352				
40	Kerala	SR	2788	211282927	479735489	72043139	67726491	138893657	61227663	1030909366				
41	Karnataka	SR	5166	441848698	888923914	133492039	125493526	257362434	104150613	1953968847				

S.No.	Zone	Region	LTA Demand / injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	AC-BC	AC-BC	NC-RE	NC-HVDC		RC	TC		
42	Pondicherry	SR	538	11877176	92555353	13899280	13066470	26796749	12483824					170678852
43	Goa-SR	SR	92	3212127	15868494	2383013	2240229	4594268						28298131
44	Sembcorp Energy India Ltd Project-I	SR	55	4852361	9464276	1421275	1336116	2740110					106334	19920472
45	Sembcorp Energy India Ltd Project-II	SR	188	26127413	32350617	4858177	4567087	9366194					6577263	83846752
46	BHAVINI	SR											16001148	16001148
47	Betam	SR											466659	466659
48	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR											790164	790164
49	Warora Kurnool Transmission Limited (WKTL)	SR											18365820	18365820
50	West Bengal	ER	2471	240964312	425169066	63848755	60023096	56198328	53737895				1630164	901571616
51	Odisha	ER	2042	116534927	351434570	52775852	49613654	46452192	68580421					685391616
52	Bihar	ER	6281	301455494	1080885005	162319340	152593566	142870060	174239507					2014362973
53	Jharkhand	ER	960	55942338	165196671	24808018	23321583	21835494	49368540				9520866	349993510
54	Sikkim	ER	99	181326	16998345	2552686	2399735	2246820	2621367					27000279
55	DVC	ER	650	40423024	111797144	16788871	15782923	14777210	9175037					208744209
56	Bangladesh	ER	982	15894148	169049889	25386666	23865560	22344808						256541070
57	NTPC, North Karanpura STPP, Jharkhand	ER											8398953	8398953
58	Odisha Power Generation Corporation Ltd. (OPGC)	ER											11956438	11956438
59	Arunachal Pradesh	NER	288	2536972	49517126	7436117	6990563	8779912	11068340					86329030
60	Assam	NER	1628	77309895	280172259	42074204	39553222	49677513	20758095				3016096	512561284
61	Manipur	NER	232	6782566	39963429	6001413	5641823	7085940	3164724					68639894
62	Meghalaya	NER	314	2013824	53989049	8107677	7621885	9572831	389148					81694415

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC		AC-BC		NC-RE	NC-HVDC		RC	TC		
63	Mizoram	NER	156	7457069	26804130	4025247	3784064	4752656	1018494				47841660	
64	Nagaland	NER	194	9439961	33420887	5018902	4718182	5925878	21931626				80455436	
65	Tripura	NER	350	4177489	60205514	9041220	8499493	10675076	22542715				115141507	

TOTAL

101959.66 8014577520 17544989904 2634777219 2476907872 3491525463 1874798287 505177281 36542753547

Revised Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1940157	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1387809	
3	Masaya Solar Energy Private Ltd	Madhya Pradesh		300		150MW: 21.06.2023	300 MW: 25.03.2022	150	8154290	Charges computed corresponding to 300MW for 20 days and corresponding to 150MW for 10 days
4	NTPC Gandhar (Solar)	Gujarat		14.11		7.055MW: 23.08.2022 7.055MW: 07.06.2023	14.11MW: 09.05.2022	0.00	39164	Charges computed corresponding to 7.055MW for 06 days
5	NTPC Gandhar (Solar)	Gujarat		5.89		2.945MW: 23.08.2022 2.945MW: 07.06.2023	5.89MW: 09.05.2022	0.00	16348	Charges computed corresponding to 2.945MW for 06 days
6	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2194669	
7	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	822013	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2151.00	0.005	98437741	7522	13087	140753

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of September, 2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC		NC-RE	NC-HVDC		RC	TC		
1	Delhi	NR	4718	493463946	824015812	126799852	118302178	233111058	60346248			1856039095	
2	UP	NR	9648	1286052353	1685082085	259301042	241923612	476703555	140044210		537164	4089644020	
3	Punjab	NR	4441	394060747	775578783	119346344	111348178	219408399	110366986			1730109437	
4	Haryana	NR	4319	801445477	754281400	116069095	108290559	213383448	209909614		2390282	2205769876	
5	Chandigarh	NR	352	12562243	61453442	9456478	8822739	17384954	3253734			112933590	
6	Rajasthan	NR	4053	569649281	707878192	108928553	101628550	200256150	92233944		2133749	1782708418	
7	HP	NR	1689	28145581	294989621	45393110	42351026	83451484	35890935		2185056	532406813	
8	J&K	NR	2004	53006490	350034010	53863360	50253630	99023340	54342961			660523792	
9	Uttarakhand	NR	1382	111838453	241363504	37141104	34652039	68280852	29476228		3526208	526278388	
10	GMR Kamalanga	NR	75	6090713	13098648	2015625	1880545	3705560				26791090	
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	3636630	10828216	1666250	1554584	3063263				20748942	
12	Northern Railways	NR							2843210			2843210	
13	North Central Railways	NR							2076669			2076669	
14	RAPP 7&8, NPCIL	NR									32509514	32509514	
15	Adani Renewable Energy Park Rajasthan Limited	NR									3059575	3059575	
16	ACME Solar Holdings Pvt. Ltd	NR									1949412	1949412	
17	THDC India Ltd.	NR									43054680	43054680	
18	Gujarat	WR	10123	384930700	1768036151	272066044	253833148	135154402	68434950		10646891	2893102287	
19	Madhya Pradesh	WR	7644	594988131	1335039752	205436401	191668787	102054757	149362508			2578550335	
20	Maharashtra	WR	7309	794848372	1276429676	196417461	183254264	97574413	84545521			2633069708	
21	Chhattisgarh	WR	2932	80943087	512007050	78787831	73507751	39139475	22749984			807135178	

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)		Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC		NC-RE	NC-HVDC	RC	TC				
22	Goa	WR	523	51931232	91256674	14042610	13101524	6975955	10669448	1244574	189222017			
23	DNHDDPDCL	WR	1534	134295119	267953535	41232787	38469513	20483235	38138504	540572694				
24	ACB Ltd	WR	48	16297930	8383135	1290000	1203549	640834	27815447					
25	Torrent Power	WR	200	1061346	34929727	5374999	5014786	2670141	49051000					
26	Sembcorp Energy India Ltd Project-I	WR	115	9887763	20084593	3090625	2883502	1535331	37481814					
27	TRN Energy Pvt. Ltd.	WR	3.0	242026	523946	80625	75222	40052	961871					
28	CSPTCL	WR	261	0	45583294	7014374	6544296	3484534	62626498					
29	GMR Warora Energy Ltd, Maharashtra	WR	45	4059719	7787583	1198356	1118047	595308	14759012					
30	DB Power	WR	34	7820658	5972983	919125	857528	456594	16026889					
31	MB Power	WR							8806379	8806379				
32	Adani Power Limited	WR							261223719	261223719				
33	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8781798	8781798				
34	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR							62436606	62436606				
35	Andhra Pradesh	SR	1640	209213872	286462734	44080989	41126839	84314671	44139848	709338953				
36	Telangana	SR	3830	247847208	668928119	102934902	96036572	196885834	37703835	1350336470				
37	Tamil Nadu	SR	8258	447445035	1442319410	221944634	207070696	424518347	94267922	2837566045				
38	Kerala	SR	2790	195315413	487237369	74976263	69951621	143408735	63268585	1034157986				
39	Karnataka	SR	5223	367020574	912202282	140370018	130962920	268488798	107622300	1929454436				
40	Pondicherry	SR	543	13388890	94824112	14591569	13613694	27909612	12899951	177227829				
41	Goa-SR	SR	91	2912211	15940356	2452908	2288523	4691730	28285727					
42	Sembcorp Energy India Ltd Project-I	SR	55	4728930	9605675	1478125	1379066	2827242	109878	20128916				
43	Sembcorp Energy India Ltd Project-II	SR	188	25553593	32833944	5052499	4713899	9664026	6796506	84614466				

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)		Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC		NC-RE	NC-HVDC	RC	TC			
44	BHAVINI	SR										16534519	16534519
45	Betam	SR										482215	482215
46	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR										816503	816503
47	Warora Kurnool Transmission Limited (WKTL)	SR										18978014	18978014
48	West Bengal	ER	2475	419333747	432288818	66520760	62062776	58679211	55529158		1684503	1096098972	1096098972
49	Odisha	ER	1918	116334561	334939734	51540648	48086577	45464973	70866435			667232928	667232928
50	Bihar	ER	6285	333148962	1097705138	168915265	157595166	149003325	18004791			2086415347	2086415347
51	Jharkhand	ER	960	60619191	167727765	25810009	24080315	22767494	51014158		9838228	361857160	361857160
52	Sikkim	ER	99	502157	17252326	2654794	2476879	2341844	2708745			27936746	27936746
53	DVC	ER	650	46441499	113467510	17460422	16290286	15402165	9480872			218542754	218542754
54	Bangladesh	ER	982	21291728	171577550	26402416	24633020	23290066				267194779	267194779
55	NTPC, North Karanpura STPP, Jharkhand	ER										8678918	8678918
56	Odisha Power Generation Corporation Ltd. (OPGC)	ER										12356518	12356518
57	Arunachal Pradesh	NER	288	3256308	50256914	7733552	7215277	8685786	11437284			88585122	88585122
58	Assam	NER	1628	94103776	284357966	43757107	40824662	49144931	20498795		3116632	535803869	535803869
59	Manipur	NER	234	7776294	40893186	6292658	5870947	7067475	3270215			71170775	71170775
60	Meghalaya	NER	317	1425014	55357212	8518388	7947516	9567259	402120			83217509	83217509
61	Mizoram	NER	156	6562293	27204583	4186251	3905704	4701705	1052444			47612980	47612980
62	Nagaland	NER	194	6652477	33925761	5220508	4870649	5863311	22662680			79195386	79195386
63	Tripura	NER	353	4132844	61698340	9494163	8857898	10663182	23294138			118140564	118140564

TOTAL

102672.42

8476264575

17931598618

2759320897

2574401056

3603928816

1935634432

517883784

37799032179

Revised Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	1990278	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1423661	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2269555	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	847623	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2339.00	0.005	102054757	7644	13351	156137

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of October, 2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC		NC-RE	NC-HVDC				
1	Delhi	NR	4706	201699119	843617153	131939239	118344225	232658848	60345119			1588603702
2	UP	NR	9649	682637425	1729749318	270527700	242652536	477042794	140041796	537164		3543188733
3	Punjab	NR	4439	495991466	795798665	124460568	111636156	219471119	110365118			1857723091
4	Haryana	NR	4381	405048138	785427374	122838529	110181251	216610849	209905715	2390282		1852402137
5	Chandigarh	NR	352	12151251	63081593	9865775	8849206	17397099	3253615			114598539
6	Rajasthan	NR	4053	346226447	726528581	113626931	101918816	200367313	92232827	2133749		1583034664
7	HP	NR	1685	39753832	302019710	47234993	42367901	83293183	35890425	2185021		552745065
8	J&K	NR	2004	74271111	359307831	56194687	50404388	99092516	54342119			693612652
9	Uttarakhand	NR	1316	58225718	235885838	36891850	33090516	65054305	29476135	3526208		462150568
10	GMR Kamalanga	NR	75	5444286	13445684	2102865	1886186	3708148				26587170
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	1698669	11115099	1738369	1559247	3065402				19176786
12	Northern Railways	NR							2843107			2843107
13	North Central Railways	NR							2076591			2076591
14	RAPP 7&8, NPCIL	NR								32509514		32509514
15	Adani Renewable Energy Park Rajasthan Limited	NR								3059575		3059575
16	ACME Solar Holdings Pvt. Ltd	NR								1949412		1949412
17	THDC India Ltd.	NR								43054680		43054680
18	Gujarat	WR	9054	628902363	1623150872	253856017	227698703	125005919	68434159	5323445		2932371478
19	Madhya Pradesh	WR	7618	665888562	1365702140	213591793	191583303	105178671	149359503			2691303973
20	Maharashtra	WR	7321	997518261	1312438014	205261441	184111310	101076569	84543782			2884949376
21	Chhattisgarh	WR	2932	132553065	525572194	82197944	73728271	40476604	22749521			877277599

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)	Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
						NC-RE	NC-HVDC				
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC		
22	Goa	WR	523	53412709	93779495	14666837	13155567	7222367	10669055	1244574	194150604
23	DINHDDPCL	WR	1548	113695454	277570327	43411182	38938095	21376900	38137383		533129341
24	ACB Ltd	WR	48	9641456	8605238	1345834	1207159	662727			21462414
25	Torrent Power	WR	200	5542426	35855158	5607641	5029830	2761362			54796416
26	Sembcorp Energy India Ltd Project-I	WR	115	8172658	20616716	3224394	2892152	1587783			36493703
27	TRN Energy Pvt. Ltd.	WR	3.0	310980	537827	84115	75447	41420			1049790
28	CSPTCL	WR	261	0	46790981	7317972	6563928	3603577			64276458
29	GMR Warora Energy Ltd, Maharashtra	WR	45	2307978	7993907	1250224	1121401	615646			13289155
30	DB Power	WR	86	12957613	15417718	2411286	2162827	1187386			34136829
31	MB Power	WR								8806379	8806379
32	Adani Power Limited	WR								261223719	261223719
33	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR							8781798		8781798
34	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR								624366606	624366606
35	Andhra Pradesh	SR	1642	356669239	294442354	46049917	41304936	83976532	44138885		866581862
36	Telangana	SR	3836	355422940	687679753	107551088	96469028	196129938	37702826		1480955575
37	Tamil Nadu	SR	8294	536059211	1486920374	232549968	208588028	424077631	94265919		2982461132
38	Kerala	SR	2793	245505372	500796358	78323076	70252669	142829796	63267995		1100975265
39	Karnataka	SR	5196	595451360	931436509	145673927	130663692	265650667	107619070	2787544	2179282768
40	Pondicherry	SR	542	20341252	97110521	15187800	13622849	27696439	12899470		186858331
41	Goa-SR	SR	92	0	16485843	2578337	2312666	4701850			26078696
42	Sembcorp Energy India Ltd Project-I	SR	55	3908663	9860168	1542101	1383203	2812173		109878	19616187

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC		NC-RE	NC-HVDC		RC	TC		
43	Sembcorp Energy India Ltd Project-II	SR	290	31523933	51989979	8131080	7293253	14827820	6796506			120562570	
44	BHAVINI	SR							16534519			16534519	
45	Betam	SR							482215			482215	
46	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR							816503			816503	
47	Warora Kurnool Transmission Limited (WKTL)	SR							11123593			11123593	
48	West Bengal	ER	2480	393766022	444692117	69548538	62382259	56229808	55528900	1684503		1083832146	
49	Odisha	ER	2066	176515927	370435455	57935014	51965393	46840305	70865973			774558068	
50	Bihar	ER	6660	245098401	1194006678	186739129	167497536	150978089	180046308			2124366141	
51	Jharkhand	ER	1031	56448555	184920152	28920967	25940952	23382525	51013677	9838228		380465056	
52	Sikkim	ER	111	216594	19880691	3109282	2788901	2513846	2708681			31217995	
53	DVC	ER	650	48003950	116473947	18216182	16339188	14727735	9480670			223241671	
54	Bangladesh	ER	982	31579529	176123595	27545212	24706954	22270230				282225520	
55	NTPC, North Karanpura STPP, Jharkhand	ER								8678918		8678918	
56	Odisha Power Generation Corporation Ltd. (OPGC)	ER								12356518		12356518	
57	Arunachal Pradesh	NER	288	1935907	51588423	8068277	7236922	8685563	11437175			88952268	
58	Assam	NER	1628	59015382	291891763	45651012	40947134	49143668	20498602	2392641		509540201	
59	Manipur	NER	234	5162755	41976613	6565019	5888559	7067293	3270135			69930373	
60	Meghalaya	NER	317	3291851	56823850	8887083	7971358	9567013	402105			86943260	
61	Mizoram	NER	156	4434822	27925343	4367441	3917420	4701584	1052444			46399055	
62	Nagaland	NER	194	5304504	34824592	5446464	4885260	5863160	22662543			78986522	
63	Tripura	NER	353	5199622	63332979	9905091	8884471	10662908	23294110			121279180	

TOTAL

102365.33 8134906772 18351625489 2870140190 2574401056 3603895080 1935603254 503981893 37974553734

Revised Transmission Charges to be paid by DICs under Regulation 13(7)

Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2259799	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1616451	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2091357	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	734340	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300	150	150MW: 21.06.2023	300 MW: 25.03.2022	150	5299314	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2339.00	0.005	105178671	7618	13807	161471

Revised Transmission Charges for Designated ISTS Customers (DICs) for the billing month of November,2023

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)	National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC		NC-RE	NC-HVDC		RC	TC		
1	Delhi	NR	4704	184379582	822418944	127610779	107185908	225103414	58398502			1525097130	
2	UP	NR	9648	689198529	1686772795	261728395	219837195	461684787	135524319		519836	3455265856	
3	Punjab	NR	4438	435441370	775790439	120375659	101108813	212340776	106804953			1751862009	
4	Haryana	NR	4412	407693338	771388516	119692634	100535110	211135930	203134563		2313176	1815893266	
5	Chandigarh	NR	352	13150320	61514926	9544974	8017244	16837185	3148659			112213309	
6	Rajasthan	NR	4053	317532423	708492973	109933436	92337930	193920858	89257575		2064918	1513540112	
7	HP	NR	1687	27103591	294903724	45758788	38434819	80717785	34732669		2114537	523765912	
8	J&K	NR	2004	74529908	350384219	54367428	45665595	95903292	52589147			673439589	
9	Uttarakhand	NR	1283	57941259	224238725	34794041	29225046	61376143	28525291		3412459	439512964	
10	GMR Kamalanga	NR	75	5575879	13111753	2034487	1708856	3588804				26019779	
11	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.0	2165364	10839049	1681843	1412654	2966745				19065654	
12	Northern Railways	NR							2751393			2751393	
13	North Central Railways	NR							2009604			2009604	
14	RAPP 7&8, NPCIL	NR									31460820	31460820	
15	Adani Renewable Energy Park Rajasthan Limited	NR									2960879	2960879	
16	ACME Solar Holdings Pvt. Ltd	NR									1886528	1886528	
17	THDC India Ltd.	NR									41665820	41665820	
18	Gujarat	WR	9049	495733882	1582024644	245475130	206185363	120934394	66226606		5151721	2721731741	
19	Madhya Pradesh	WR	7618	659282451	1331756613	206642247	173567916	101803205	144541454			2617593887	
20	Maharashtra	WR	7320	994866444	1279688455	198563082	166781870	97822969	81816564			2819539385	
21	Chhattisgarh	WR	2932	143511911	512519312	79525149	66796671	39178412	22015666			863547121	
22	Goa	WR	523	49013621	91450429	14189922	11918740	6990727	10324892		1204426	185092757	
23	DNHDDPDC	WR	1548	93995923	270676711	41999599	35277311	20691286	36907145			499547976	

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)	Transformers component (₹)		Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC					
24	ACB Ltd	WR	48	4095769	8391522	1302072	1093668	641471					15524502	
25	Torrent Power	WR	200	20073708	34964675	5425300	4556948	2672798					67693428	
26	Sembcorp Energy India Ltd Project-I	WR	115	8254137	20104688	3119547	2620245	1536859					35635476	
27	TRN Energy Pvt. Ltd.	WR	3.0	254069	524470	81379	68354	40092					968365	
28	CSPTCL	WR	261	0	45628900	7080016	5946817	3488001					62143735	
29	GMR Warora Energy Ltd, Maharashtra	WR	45	2680792	7795374	1209571	1015972	595900					13297609	
30	DB Power	WR	86	13862715	15034810	2332879	1959488	1149303					34339195	
31	MB Power	WR										8522303	8522303	
32	Adani Power Limited	WR										252797148	252797148	
33	ArcelorMittal Nippon Steel India Ltd (formerly Essar Steel)	WR									8498514		8498514	
34	Mahan Energen Limited (formerly Essar Power M.P. Ltd)	WR										60422522	60422522	
35	Andhra Pradesh	SR	1577	388458162	275626664	42767659	35922439	52294170			42715050		837784144	
36	Telangana	SR	3884	411548044	678988615	105355387	88492625	128823336			36486606		1449694613	
37	Tamil Nadu	SR	8099	484163353	1415884872	219696023	184532357	268633388			91225083		2664135077	
38	Kerala	SR	2790	236031926	487796395	75689013	63574532	92548766			61227092		1016867725	
39	Karnataka	SR	5452	522153624	953112787	147889912	124219244	180832441			104147487		2035053117	
40	Pondicherry	SR	544	15258885	95038288	14746633	12386346	18031450			12483358		167944960	
41	Goa-SR	SR	93	3206316	16184798	2511317	2109366	3070714					27082511	
42	Sembcorp Energy India Ltd Project-I	SR	55	3947631	9615286	1491957	1253161	1824291				106334	18238660	
43	Sembcorp Energy India Ltd Project-II	SR	290	32116178	50698778	7866685	6607575	9618992					113485470	
44	BHAVINI	SR										16001148	16001148	

S.No.	Zone	Region	LTA Demand / Injection (in MW)	Usage based AC system charges (₹)		Balance AC system charges (₹)		National Component (₹)		Regional Component (₹)		Transformers component (₹)	Bilateral Charges (₹)	Total Transmission charges payable in ₹
				AC-UBC	AC-BC	NC-RE	NC-HVDC	RC	TC					
45	Betam	SR											466659	466659
46	AP Solar Power Corporation Pvt Ltd (APSPCL)	SR											790164	790164
47	Warora Kurnool Transmission Limited (WKTL)	SR											10764768	10764768
48	West Bengal	ER	2480	409701618	433619894	67282706	56513706	54440457	53737645	1630164	1076926191			1076926191
49	Odisha	ER	2065	165750386	360984447	56012215	47047124	45321164	68579974		743695310			743695310
50	Bihar	ER	6653	249473517	1163118366	180475464	151589284	146028115	174238363		2064923108			2064923108
51	Jharkhand	ER	1033	48143378	180582283	28020081	23535299	22671889	49368074	9520866	361841870			361841870
52	Sikkim	ER	111	292897	19386966	3008182	2526704	2434010	2621304		30270064			30270064
53	DVC	ER	650	38982604	113581261	17623856	14803052	14259991	9174842		208425605			208425605
54	Bangladesh	ER	982	39011017	171749618	26649559	22384138	21562959			281357291			281357291
55	NTPC, North Karanpura STPP, Jharkhand	ER									8398953			8398953
56	Odisha Power Generation Corporation Ltd. (OPGC)	ER									11957920			11957920
57	Arunachal Pradesh	NER	288	1988523	50307196	7805925	6556540	8602356	11068234		86328772			86328772
58	Assam	NER	1628	51157722	284642709	44166636	37097501	48672914	19837357	1872951	487447790			487447790
59	Manipur	NER	234	4433684	40934100	6351547	5334944	6999589	3164646		67218509			67218509
60	Meghalaya	NER	317	2355558	55412597	8598105	7221927	9475362	389134		83452684			83452684
61	Mizoram	NER	156	3656327	27231801	4225427	3549122	4656543	1018494		44337715			44337715
62	Nagaland	NER	194	4988332	33959704	5269363	4425970	5806991	21931493		76381853			76381853
63	Tripura	NER	353	4292153	61760069	9583012	8049193	10560757	22542687		116787870			116787870

TOTAL **102392.68** **7821448821** **17900634161** **2777555022** **2332990680** **3120291781** **1873164440** **487281904** **36313366810**

Revised Transmission Charges to be paid by DICs under Regulation 13(7)
Where Long Term Access is granted to a generating station on existing margins and COD of the generating station or unit(s) thereof is delayed

Sl.No.	Name of Generating Station	State	Capacity	LTA granted	Commissioned capacity	Date of Commercial Operation	Date of LTA Operationalization	Delayed Capacity	Transmission Charges (₹)	Remarks
1	ReNew Power Limited	Gujarat		300	230.1	126MW:18.05.19 58.5MW: 01.10.19 27.6MW: 02.09.20 18MW: 07.02.2021	300MW: 01.05.19	69.9	2098389	
2	ReNew Power Limited	Gujarat		50	0	Yet to be commissioned	50MW: 23.11.19	50	1500993	
3	SJVN Ltd. (Naitwar Mori HEP)	Uttarakhand		60			60MW: 30.09.2022	60	2039984	
4	NTPC Ltd. (Rihand Solar)	Uttar Pradesh		20			20MW: 12.10.2022	20	716125	
5	Masaya Solar Energy Private Ltd	Madhya Pradesh		300	150	150MW: 21.06.2023	300 MW: 25.03.2022	150	5154282	

Transmission charges for NHPTL as per CERC order dated 15.12.2023 in Petition No. 638/MP/2020

Name of DIC	Maximum MVA drawal achieved in previous quarter	pf	Regional Component for Madhya Pradesh for the corresponding billing period	LTA/MTOA of Madhya Pradesh for the corresponding billing period	Regional Component rate for Madhya Pradesh for the corresponding billing period	Transmission Charges in Rs.
NHPTL	2339.00	0.005	101803205	7618	13364	156292

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Aug'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	8982.11	
2	Delhi	NR	4758.51	
3	Haryana	NR	4131.83	
4	Uttarakhand	NR	1421.65	
5	Punjab	NR	4293.93	
6	Rajasthan	NR	4003.41	
7	Himachal Pradesh	NR	1685.68	
8	Jammu & Kashmir	NR	2004.26	
9	Chandigarh	NR	351.85	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	MB Power	NR	5.00	
23	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
24	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
25	Gujarat	WR	10066.98	
26	Madhya Pradesh	WR	7188.97	
27	Chhattisgarh	WR	2887.51	
28	Maharashtra	WR	6978.40	
29	GOA	WR	512.57	
30	D&D and DNH	WR	1456.40	
31	HVDC Bhadrawathi	WR	0.91	Maharashtra
32	HVDC Vindhyachal	WR	0.69	Madhya Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	BARC Facility	WR	9.10	Maharashtra
34	Heavy Water Plant of DAE	WR	12.88	Gujarat
35	HVDC Champa	WR	3.19	Chhattisgarh
36	HVDC Raigarh	WR	1.88	Chhattisgarh
37	Railways_MP	WR	332.00	Madhya Pradesh
38	Railways_Maharashtra	WR	97.18	Maharashtra
39	Railways_Gujarat	WR	122.30	Gujarat
40	ACB Ltd.	WR	48.00	
41	Torrent Power	WR	200.00	
42	DB Power	WR	34.20	
43	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
44	CSPTCL	WR	261.00	
45	TRN Energy Pvt. Ltd.	WR	3.00	
46	Sembcorp Energy India Ltd	WR	115.00	
47	BIHAR	ER	6160.47	
48	JHARKHAND	ER	888.01	
49	DVC	ER	339.69	
50	ORISSA	ER	2042.30	
51	WEST BENGAL	ER	2469.40	
52	SIKKIM	ER	98.78	
53	Bangladesh	ER	982.40	
54	TATA Steel Ltd.	ER	200.00	DVC
55	Railways_Bihar	ER	120.00	Bihar
56	Railways_DVC	ER	110.00	DVC
57	Railways_Jharkhand	ER	72.00	Jharkhand
58	HVDC Alipurduar	ER	1.40	West Bengal
59	POWERGRID PUSAULI	ER	0.91	Bihar
60	Andhra Pradesh	SR	1630.23	
61	Karnataka	SR	5104.42	
62	KSEB	SR	2786.89	
63	Tamil Nadu	SR	8322.84	
64	Telangana	SR	3786.49	
65	Puducherry	SR	537.87	
66	Goa	SR	92.22	
67	SAIL, Salem	SR	13.65	Tamil Nadu
68	Railways_Karnataka	SR	60.00	Karnataka

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh
70	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
71	PG-HVDC Kolar	SR	1.41	Karnataka
72	PG-HVDC Pugalur	SR	2.91	Tamil Nadu
73	PG-HVDC Thrissur	SR	1.01	Kerala
74	Sembcorp Energy India Ltd Project-I	SR	55.00	
75	Sembcorp Energy India Ltd Project-II	SR	188.00	
76	Arunachal Pradesh	NER	287.76	
77	Assam	NER	1621.81	
78	Manipur	NER	232.24	
79	Meghalaya	NER	313.75	
80	Mizoram	NER	155.77	
81	Nagaland	NER	194.22	
82	Tripura	NER	349.87	
83	PG-HVDC BNC	NER	1.37	Assam
84	Railway_Assam	NER	5.00	Assam

TOTAL

101959.665

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

Revised Regional DIC wise break up of LTA/MTOA considered in the computations for Sep'23 billing month

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.03	
2	Delhi	NR	4698.13	
3	Haryana	NR	4260.55	
4	Uttarakhand	NR	1381.99	
5	Punjab	NR	4405.79	
6	Rajasthan	NR	4004.54	
7	Himachal Pradesh	NR	1689.05	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
24	Gujarat	WR	9988.21	
25	Madhya Pradesh	WR	7311.45	
26	Chhattisgarh	WR	2926.58	
27	Maharashtra	WR	7201.37	
28	GOA	WR	522.52	
29	D&D and DNH	WR	1534.24	
30	HVDC Bhadrawathi	WR	0.91	Maharashtra
31	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
32	BARC Facility	WR	9.10	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	Heavy Water Plant of DAE	WR	12.88	Gujarat
34	HVDC Champa	WR	3.19	Chhattisgarh
35	HVDC Raigarh	WR	1.88	Chhattisgarh
36	Railways_MP	WR	332.00	Madhya Pradesh
37	Railways_Maharashtra	WR	97.18	Maharashtra
38	Railways_Gujarat	WR	122.30	Gujarat
39	ACB Ltd.	WR	48.00	
40	Torrent Power	WR	200.00	
41	DB Power	WR	34.20	
42	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
43	CSPTCL	WR	261.00	
44	TRN Energy Pvt. Ltd.	WR	3.00	
45	Sembcorp Energy India Ltd	WR	115.00	
46	BIHAR	ER	6164.31	
47	JHARKHAND	ER	888.37	
48	DVC	ER	339.69	
49	ORISSA	ER	1917.79	
50	WEST BENGAL	ER	2473.79	
51	SIKKIM	ER	98.78	
52	Bangladesh	ER	982.42	
53	TATA Steel Ltd.	ER	200.00	DVC
54	Railways_Bihar	ER	120.00	Bihar
55	Railways_DVC	ER	110.00	DVC
56	Railways_Jharkhand	ER	72.00	Jharkhand
57	HVDC Alipurduar	ER	1.40	West Bengal
58	POWERGRID PUSAULI	ER	0.91	Bihar
59	Andhra Pradesh	SR	1637.89	
60	Karnataka	SR	5161.66	
61	KSEB	SR	2788.82	
62	Tamil Nadu	SR	8241.88	
63	Telangana	SR	3830.14	
64	Puducherry	SR	542.94	
65	Goa	SR	91.27	
66	SAIL, Salem	SR	13.65	Tamil Nadu
67	Railways_Karnataka	SR	60.00	Karnataka
68	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
70	PG-HVDC Kolar	SR	1.41	Karnataka
71	PG-HVDC Pugalur	SR	2.88	Tamil Nadu
72	PG-HVDC Thrissur	SR	1.00	Kerala
73	Sembcorp Energy India Ltd Project-I	SR	55.00	
74	Sembcorp Energy India Ltd Project-II	SR	188.00	
75	Arunachal Pradesh	NER	287.76	
76	Assam	NER	1621.81	
77	Manipur	NER	234.15	
78	Meghalaya	NER	316.96	
79	Mizoram	NER	155.77	
80	Nagaland	NER	194.25	
81	Tripura	NER	353.27	
82	PG-HVDC BNC	NER	1.37	Assam
83	Railway_Assam	NER	5.00	Assam

TOTAL

102672.422

****Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table***

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Oct'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.16	
2	Delhi	NR	4685.69	
3	Haryana	NR	4322.81	
4	Uttarakhand	NR	1315.77	
5	Punjab	NR	4403.96	
6	Rajasthan	NR	4003.96	
7	Himachal Pradesh	NR	1684.67	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
24	Gujarat	WR	8918.75	
25	Madhya Pradesh	WR	7285.19	
26	Chhattisgarh	WR	2926.58	
27	Maharashtra	WR	7213.59	
28	GOA	WR	523.10	
29	D&D and DNH	WR	1548.29	
30	HVDC Bhadrawathi	WR	0.91	Maharashtra
31	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
32	BARC Facility	WR	9.10	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	Heavy Water Plant of DAE	WR	12.88	Gujarat
34	HVDC Champa	WR	3.19	Chhattisgarh
35	HVDC Raigarh	WR	1.88	Chhattisgarh
36	Railways_MP	WR	332.00	Madhya Pradesh
37	Railways_Maharashtra	WR	97.18	Maharashtra
38	Railways_Gujarat	WR	122.30	Gujarat
39	ACB Ltd.	WR	48.00	
40	Torrent Power	WR	200.00	
41	DB Power	WR	86.00	
42	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
43	CSPTCL	WR	261.00	
44	TRN Energy Pvt. Ltd.	WR	3.00	
45	Sembcorp Energy India Ltd	WR	115.00	
46	BIHAR	ER	6539.26	
47	JHARKHAND	ER	959.48	
48	DVC	ER	339.69	
49	ORISSA	ER	2066.29	
50	WEST BENGAL	ER	2479.09	
51	SIKKIM	ER	110.89	
52	Bangladesh	ER	982.42	
53	TATA Steel Ltd.	ER	200.00	DVC
54	Railways_Bihar	ER	120.00	Bihar
55	Railways_DVC	ER	110.00	DVC
56	Railways_Jharkhand	ER	72.00	Jharkhand
57	HVDC Alipurduar	ER	1.40	West Bengal
58	POWERGRID PUSAULI	ER	0.91	Bihar
59	Andhra Pradesh	SR	1640.06	
60	Karnataka	SR	5134.14	
61	KSEB	SR	2792.40	
62	Tamil Nadu	SR	8277.38	
63	Telangana	SR	3835.88	
64	Puducherry	SR	541.68	
65	Goa	SR	91.96	
66	SAIL, Salem	SR	13.65	Tamil Nadu
67	Railways_Karnataka	SR	60.00	Karnataka
68	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
70	PG-HVDC Kolar	SR	1.41	Karnataka
71	PG-HVDC Pugalur	SR	3.01	Tamil Nadu
72	PG-HVDC Thrissur	SR	1.04	Kerala
73	Sembcorp Energy India Ltd Project-I	SR	55.00	
74	Sembcorp Energy India Ltd Project-II	SR	290.00	
75	Arunachal Pradesh	NER	287.76	
76	Assam	NER	1621.81	
77	Manipur	NER	234.15	
78	Meghalaya	NER	316.96	
79	Mizoram	NER	155.77	
80	Nagaland	NER	194.25	
81	Tripura	NER	353.27	
82	PG-HVDC BNC	NER	1.37	Assam
83	Railway_Assam	NER	5.00	Assam

TOTAL

102365.331

**Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*

**Revised Regional DIC wise break up of LTA/MTOA considered in the computations for
Nov'23 Billing month**

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
1	UP	NR	9235.06	
2	Delhi	NR	4684.28	
3	Haryana	NR	4354.09	
4	Uttarakhand	NR	1282.66	
5	Punjab	NR	4402.57	
6	Rajasthan	NR	4004.01	
7	Himachal Pradesh	NR	1686.87	
8	Jammu & Kashmir	NR	2004.22	
9	Chandigarh	NR	351.87	
10	Noida Power Company Ltd, UP	NR	170.00	Uttar Pradesh
11	Railways_UP	NR	238.58	Uttar Pradesh
12	Railways_Haryana	NR	55.00	Haryana
13	Railways_Delhi	NR	20.00	Delhi
14	Railways_Rajasthan	NR	47.66	Rajasthan
15	Railways_Punjab	NR	35.00	Punjab
16	PG-Rihand	NR	0.74	Uttar Pradesh
17	PG-Dadri	NR	0.76	Uttar Pradesh
18	PG-Agra	NR	2.36	Uttar Pradesh
19	PG-Balia	NR	0.95	Uttar Pradesh
20	PG-Bhiwadi	NR	0.95	Rajasthan
21	PG-Kurukshetra	NR	3.30	Haryana
22	GMR Kamalanga Energy Pvt. Ltd	NR	75.00	
23	GMR Bajoli Holi Hydropower Pvt Ltd	NR	62.00	
24	Gujarat	WR	8914.09	
25	Madhya Pradesh	WR	7285.03	
26	Chhattisgarh	WR	2926.58	
27	Maharashtra	WR	7212.71	
28	GOA	WR	523.10	
29	D&D and DNH	WR	1548.29	
30	HVDC Bhadrawathi	WR	0.91	Maharashtra
31	HVDC Vindhyachal	WR	0.69	Madhya Pradesh
32	BARC Facility	WR	9.10	Maharashtra

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
33	Heavy Water Plant of DAE	WR	12.88	Gujarat
34	HVDC Champa	WR	3.19	Chhattisgarh
35	HVDC Raigarh	WR	1.88	Chhattisgarh
36	Railways_MP	WR	332.00	Madhya Pradesh
37	Railways_Maharashtra	WR	97.18	Maharashtra
38	Railways_Gujarat	WR	122.30	Gujarat
39	ACB Ltd.	WR	48.00	
40	Torrent Power	WR	200.00	
41	DB Power	WR	86.00	
42	GMR Warora Energy Ltd, Maharashtra	WR	44.59	
43	CSPTCL	WR	261.00	
44	TRN Energy Pvt. Ltd.	WR	3.00	
45	Sembcorp Energy India Ltd	WR	115.00	
46	BIHAR	ER	6532.20	
47	JHARKHAND	ER	960.94	
48	DVC	ER	339.69	
49	ORISSA	ER	2064.85	
50	WEST BENGAL	ER	2478.93	
51	SIKKIM	ER	110.89	
52	Bangladesh	ER	982.42	
53	TATA Steel Ltd.	ER	200.00	DVC
54	Railways_Bihar	ER	120.00	Bihar
55	Railways_DVC	ER	110.00	DVC
56	Railways_Jharkhand	ER	72.00	Jharkhand
57	HVDC Alipurduar	ER	1.40	West Bengal
58	POWERGRID PUSAULI	ER	0.91	Bihar
59	Andhra Pradesh	SR	1574.26	
60	Karnataka	SR	5390.45	
61	KSEB	SR	2788.98	
62	Tamil Nadu	SR	8082.09	
63	Telangana	SR	3883.85	
64	Puducherry	SR	543.62	
65	Goa	SR	92.58	
66	SAIL, Salem	SR	13.65	Tamil Nadu
67	Railways_Karnataka	SR	60.00	Karnataka
68	PG-HVDC Gazuwaka	SR	0.93	Andhra Pradesh

Sl.No.	Name of the DIC	Region	LTA/MTOA considered in the computations	Name of the state control area in which LTA/MTOA of specific DICs is included in the computations*
69	PG-HVDC Talcher	SR	1.41	Andhra Pradesh
70	PG-HVDC Kolar	SR	1.41	Karnataka
71	PG-HVDC Pugalur	SR	3.21	Tamil Nadu
72	PG-HVDC Thrissur	SR	1.24	Kerala
73	Sembcorp Energy India Ltd Project-I	SR	55.00	
74	Sembcorp Energy India Ltd Project-II	SR	290.00	
75	Arunachal Pradesh	NER	287.76	
76	Assam	NER	1621.81	
77	Manipur	NER	234.15	
78	Meghalaya	NER	316.96	
79	Mizoram	NER	155.77	
80	Nagaland	NER	194.25	
81	Tripura	NER	353.27	
82	PG-HVDC BNC	NER	1.37	Assam
83	Railway_Assam	NER	5.00	Assam

TOTAL

102392.683

**Note: Transmission charges of the state are to be shared on prorata basis on the basis of LTA/MTOA of the DICs included in the state's control area as mentioned in the table*