



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

Dated: 19<sup>th</sup> April, 2024

(भुगतान की तिथि: 29.04.2024 या उस से पहले)  
(Due Date of Payment: On or before: 29.04.2024)

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय: दिनांक 01 से 07 अप्रैल, 2024 के सप्ताह का रिएक्टिव ऊर्जा लेखा (सप्ताहसं. 01/ वि.व. 2024-25)।

Subject: Account of Reactive Energy Charges for the week 01<sup>st</sup> to 07<sup>th</sup> April, 2024 (WEEK No. 01/ F.Y. 2024-25).

केंद्रीय विद्युत विनियामक आयोग (भारतीयविद्युतग्रिडकोड) विनियम, 2023 व रिएक्टिव ऊर्जा की गणना के लिए 69 वीं एनआरपीसी बैठक और 212 वीं ओसीसी बैठक में तैयार और चर्चा की गई पद्धति के अनुसार तैयार किये गए 01 से 07 अप्रैल, 2024 सप्ताह के जनरेटर सहित प्रादेशिक इकाईओ के रिएक्टिव ऊर्जा लेखा का विवरण संलग्न है (प्रति <http://164.100.60.165> पर भी उपलब्ध है)।

उत्तरी प्रादेशिक इकाईओ से अनुरोध है कि विचलन प्रभारो का भुगतान, 10 (दस) दिनों के भीतर अर्थात् उपर्युक्त नियत तिथि तक, NRLDC द्वारा बनाए गए विचलन एवं सहायक सेवा पूल खाता "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) में कर दें, अन्यथा केंद्रीय विद्युत विनियामक आयोग (भारतीय विद्युत ग्रिडकोड) विनियम, 2023 के अनुसार प्रत्येक दिन 0.04% की दर पर विलंब भुगतान अधिभार देय होगा।

Please find enclosed herewith the Statement of Reactive Energy charges for the week 01<sup>st</sup> to 07<sup>th</sup> April, 2024 (copy available on <http://164.100.60.165>) prepared in accordance with Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023 and as per the methodology prepared and discussed in 69<sup>th</sup> NRPC meeting and 212<sup>th</sup> OCC meeting for calculation of reactive energy of regional entities including generators.

Northern regional entities are requested to pay charges for Reactive energy, as indicated in the statement, within 10 (ten) days i.e. on or before the due date mentioned above, into the Deviation and Ancillary Service Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

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अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 1/04/2024 To 7/04/2024**  
**ABSTRACT OF REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges under low/high voltage condition**  
**(Payable into / receivable from Pool)**  
(All Figs. in Rs. Lakh)

Utilities	Amount Payable		Utilities	Amount Receivable
DELHI	32.45875	:	UTTAR PRADESH	34.52345
RAILWAYS	4.27140	:	RAJASTHAN	29.45455
HARYANA	2.21875	:	PUNJAB	16.27615
CHANDIGARH	0.39615	:	JAMMU & KASHMIR	13.98260
N.F.L.	0.00630	:	UTTARAKHAND	9.07475
HIMACHAL SORANG	1.23815	:	HIMACHAL PRADESH	4.28275
HPPCL	0.20505	:	NEPAL	0.10865
Renew Surya Ayaan	0.19520	:	NTPC	27.50475
Renew Surya Roshini	0.16160	:	APCPL	10.85420
GREENKO BUDHIL	0.13125	:	NHPC	7.07600
RENEW SURYA PRATAP	0.12560	:	BBMB	6.58275
Adani SEJ5PL	0.03744	:	NPC	6.31885
ADANI HYBRID FOUR	0.00727	:	SCL	5.30265
AZURE POWER	0.00230	:	SJVN	3.84000
RENEW SUN WAVES	0.00160	:	THDC	1.41410
TATA POWER RENEWABLE	0.00090	:	JSW Hydro Energy Ltd	0.54015
RENEW SOLAR URJA	0.00080	:	ADHPL	0.45525
ADANI HYBRID TWO	0.00080	:	RENEW JAL URJA	0.16160
Adani SE4L	0.00010	:	CSP BHADLA	0.03744
Adani SE Jodhpur 2	0.00005	:	AZURE THIRTY FOUR	0.01895
		:	NTPC Green Energy	0.00807
		:	Altra Xergi	0.00480
		:	ADANI HYBRID	0.00160
		:	RENEW POWER	0.00105
		:	ACME CSEPL	0.00050
		:	Adani RERJL	0.00013
<b>Total</b>	<b>41.45946</b>	:	<b>Total</b>	<b>177.82574</b>

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 1/04/2024 To 7/04/2024**  
**ABSTRACT OF STATION/STATION WISE REACTIVE ENERGY CHARGES**  
**Charges due to Reactive energy exchanges low/high voltage condition**  
**(Payable into / receivable from Pool)**  
(All Figs. in Rs. Lakh)

<b>Name of Constituent</b>	<b>Payable By Constituent</b>	<b>Receivable By Constituent</b>
ABC RENEWABLE ENERGY	0.00000	0.00000
ACSEPL_BHADLA	0.00000	0.00050
ADHPL	0.00000	0.45525
ADEPT_RENEWABLE	0.00000	0.00000
AEQSPL	0.00000	0.00000
ADANI HYBRID	0.00000	0.00160
ADANI HYBRID TWO	0.00080	0.00000
ADANI HYBRID THREE	0.00000	0.00000
ADANI HYBRID FOUR	0.00727	0.00000
ACME HEERGARH POWERT	0.00000	0.00000
ANTA GPP	0.00000	0.95995
AZURE POWER MAPLE	0.00000	0.00000
Adani RERJL	0.00000	0.00013
AVAADA RJHN	0.00000	0.00000
AYANA RENEWABLE ONE	0.00000	0.00000
Adani SE Jaisalmer One	0.00000	0.00000
ADANI SE JODHPUR 2 L	0.00005	0.00000
ASERJ2PL_BHDL	0.00000	0.00000
ASERJ2PL	0.00000	0.00000
AURAIYA GPP	0.00000	0.75525
AVAADA SUNRAYS	0.00000	0.00000
ALTRA XERGI	0.00000	0.00480
AZURE POWER THIRTY F	0.00000	0.01895
AZURE FORTY ONE	0.00000	0.00000
AZURE FORTY THREE	0.00000	0.00000
AZURE SOLAR	0.00230	0.00000
BHAKRA HEP	0.00000	1.82065
BAIRASIUL HEP	0.00000	2.70290
CHANDIGARH	0.39615	0.00000
CHAMERA HEP	0.00000	2.37535
CHAMERA-II HEP	0.00000	0.28085
CHAMERA-III HEP	0.00000	0.13125
CSP_BHADLA	0.00000	0.03744
CLEAN SOLAR POWER	0.00000	0.00000
DADRI TPS	0.00000	21.39555
DEHAR HEP	0.00000	4.16425
DHAULIGANGA HEP	0.15720	0.00000
DELHI	32.45875	0.00000
DEVIKOT SOLAR	0.00000	0.00080
DULHASTI HEP	0.00000	0.36140
EDEN RENEWABLE	0.00000	0.00000
GRIAN ENERGY	0.00000	0.00000
HIMACHAL PRADESH	0.00000	4.28275

HARYANA	2.21875	0.00000
IGSTPS-JHAJJAR	0.00000	10.85420
J & K	0.00000	13.98260
KHURJA STPP	1.21530	0.00000
KOLDAM HEP	0.00000	3.46435
KOTESHWAR	0.00000	2.62940
KISHANGANGA HEP	0.00000	1.61835
ADANI SE4L	0.00010	0.00000
KOLYAT SOLAR BIKANER	0.00000	0.00000
KARCHAM WANGTOO	0.00000	0.54015
BUDHIL HEP	0.13125	0.00000
MSRPL_BHDL	0.00000	0.00000
MEGA SURYAURJA	0.00000	0.00000
NAPP	1.20320	0.00000
NEPAL	0.00000	0.10865
N.F.L.	0.00630	0.00000
NATHPA JHAKRI HEP	0.00000	3.84000
NOKHRA SOLAR	0.00000	0.00000
NIDAN SOLAR FATEHGAR	0.00000	0.00727
PUNJAB	0.00000	16.27615
PONG HEP	0.00000	0.59785
PARBATI-III	0.00000	0.12450
RAPPB	1.71150	0.00000
RAPPC	0.00000	9.23355
RENEW SOLAR	0.00000	0.00105
RENEW_SURYA_AYAAN	0.19520	0.00000
RAMPUR HEP	0.00000	0.00000
RIHAND STPS	0.05850	0.00000
RAJASTHAN	0.00000	29.45455
RAILWAYS	4.27140	0.00000
RENEW SURYA ROSHNI	0.16160	0.00000
RENEW SUN BRIGHT	0.00000	0.00000
RENEW JHARKHAND	0.00000	0.00000
RISING SUN ENERGY	0.00000	0.00000
RENEW_SP	0.12560	0.00000
RENEW SURYA RAVI	0.00000	0.00000
RENEW SOLAR URJA	0.00080	0.00000
RENEW SUN WAVES	0.00160	0.00000
SAINJ HEP	0.20505	0.00000
ADANI SERJ1PL	0.00000	0.00000
ADANI SEJ5PL	0.03744	0.00000
SINGOLI BHATWARI	0.00000	0.16160
ADANI SEJ2PL P	0.00000	0.00000
ADANI SEJ2PL	0.00000	0.00000
SCL Beawar	0.00000	5.30265
SEWA-II HEP	0.00030	0.00000
SINGRAULI STPS	0.02435	0.00000
SALAL HEP	1.01295	0.00000
SORANG HEP	1.23815	0.00000
TRANSITION_CLEAN	0.00000	0.00000

TEHRI HEP	0.00000	0.00000
TANDA-II STPS	0.00000	1.40255
TANAKPUR HEP	0.00000	0.26180
TATA SOLAR	0.00090	0.00000
TP SAURYA	0.00000	0.00000
TPSL BANDERWALA	0.00000	0.00000
THAR SURYA 1	0.00000	0.00000
UTTARAKHAND	0.00000	9.07475
UNCHAHAAR-I TPS	0.39005	0.00000
UTTAR PRADESH	0.00000	34.52345
URI HEP	0.00000	0.39005
URI-II HEP	0.00000	0.00000
<b>Total Payable / Receivable :-</b>	<b>47.23281</b>	<b>183.59909</b>















**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 1/04/2024 To 7/04/2024**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
KARCHAM WANGTOO:	ISTS	KARCHAM WANGTOO-HYDRO	-361.00	0.00	-270.70	0.00	-12.90	0.00	-30.40	0.00	-23.10	0.00	-52.20	0.00	-330.00	0.00	-1080.30	0.00	-54015.00	0.00
	<b>ISTS Total</b>		<b>-361.00</b>	<b>0.00</b>	<b>-270.70</b>	<b>0.00</b>	<b>-12.90</b>	<b>0.00</b>	<b>-30.40</b>	<b>0.00</b>	<b>-23.10</b>	<b>0.00</b>	<b>-52.20</b>	<b>0.00</b>	<b>-330.00</b>	<b>0.00</b>	<b>-1080.30</b>	<b>0.00</b>	<b>-54015.00</b>	<b>0.00</b>
<b>KARCHAM WANGTOO: Total</b>			<b>-361.00</b>	<b>0.00</b>	<b>-270.70</b>	<b>0.00</b>	<b>-12.90</b>	<b>0.00</b>	<b>-30.40</b>	<b>0.00</b>	<b>-23.10</b>	<b>0.00</b>	<b>-52.20</b>	<b>0.00</b>	<b>-330.00</b>	<b>0.00</b>	<b>-1080.30</b>	<b>0.00</b>	<b>-54015.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-54015.00</b>
KHURJA STPP:	ISTS	ALIGARH(PG) CKT 1	190.90	0.00	190.90	0.00	135.30	0.00	113.50	0.00	92.70	0.00	77.50	0.00	320.70	0.00	1121.50	0.00	56075.00	0.00
	ISTS	ALIGARH(PG) CKT 2	217.10	0.00	228.00	0.00	144.00	0.00	137.50	0.00	114.50	0.00	109.10	0.00	358.90	0.00	1309.10	0.00	65455.00	0.00
	<b>ISTS Total</b>		<b>408.00</b>	<b>0.00</b>	<b>418.90</b>	<b>0.00</b>	<b>279.30</b>	<b>0.00</b>	<b>251.00</b>	<b>0.00</b>	<b>207.20</b>	<b>0.00</b>	<b>186.60</b>	<b>0.00</b>	<b>679.60</b>	<b>0.00</b>	<b>2430.60</b>	<b>0.00</b>	<b>121530.00</b>	<b>0.00</b>
<b>KHURJA STPP: Total</b>			<b>408.00</b>	<b>0.00</b>	<b>418.90</b>	<b>0.00</b>	<b>279.30</b>	<b>0.00</b>	<b>251.00</b>	<b>0.00</b>	<b>207.20</b>	<b>0.00</b>	<b>186.60</b>	<b>0.00</b>	<b>679.60</b>	<b>0.00</b>	<b>2430.60</b>	<b>0.00</b>	<b>121530.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>121530.00</b>
KISHANGANGA HEP:	ISTS	KISHENGANGA HEP	0.00	419.10	0.00	713.60	0.00	615.60	0.00	42.90	0.00	29.00	0.00	904.10	0.00	512.40	0.00	3236.70	0.00	-161835.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>419.10</b>	<b>0.00</b>	<b>713.60</b>	<b>0.00</b>	<b>615.60</b>	<b>0.00</b>	<b>42.90</b>	<b>0.00</b>	<b>29.00</b>	<b>0.00</b>	<b>904.10</b>	<b>0.00</b>	<b>512.40</b>	<b>0.00</b>	<b>3236.70</b>	<b>0.00</b>	<b>-161835.00</b>
<b>KISHANGANGA HEP: Total</b>			<b>0.00</b>	<b>419.10</b>	<b>0.00</b>	<b>713.60</b>	<b>0.00</b>	<b>615.60</b>	<b>0.00</b>	<b>42.90</b>	<b>0.00</b>	<b>29.00</b>	<b>0.00</b>	<b>904.10</b>	<b>0.00</b>	<b>512.40</b>	<b>0.00</b>	<b>3236.70</b>	<b>0.00</b>	<b>-161835.00</b>
<b>Net Charges Total</b>																				<b>-161835.00</b>
KOLDAM HEP:	ISTS	KOLDAM HPP	-1270.50	0.00	-1144.00	0.00	-776.80	0.00	-731.60	0.00	-805.90	0.00	-721.40	0.00	-1478.50	0.00	-6928.70	0.00	-346435.00	0.00
	<b>ISTS Total</b>		<b>-1270.50</b>	<b>0.00</b>	<b>-1144.00</b>	<b>0.00</b>	<b>-776.80</b>	<b>0.00</b>	<b>-731.60</b>	<b>0.00</b>	<b>-805.90</b>	<b>0.00</b>	<b>-721.40</b>	<b>0.00</b>	<b>-1478.50</b>	<b>0.00</b>	<b>-6928.70</b>	<b>0.00</b>	<b>-346435.00</b>	<b>0.00</b>
<b>KOLDAM HEP: Total</b>			<b>-1270.50</b>	<b>0.00</b>	<b>-1144.00</b>	<b>0.00</b>	<b>-776.80</b>	<b>0.00</b>	<b>-731.60</b>	<b>0.00</b>	<b>-805.90</b>	<b>0.00</b>	<b>-721.40</b>	<b>0.00</b>	<b>-1478.50</b>	<b>0.00</b>	<b>-6928.70</b>	<b>0.00</b>	<b>-346435.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-346435.00</b>
KOLYAT SOLAR BIKANER:	ISTS	BHADLA 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>KOLYAT SOLAR BIKANER: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
KOTESHWAR:	ISTS	KOTESHWAR HEP-THDC	-1005.80	0.00	-1262.40	0.00	-730.50	0.00	-502.70	0.00	-205.80	0.00	-365.20	0.00	-1186.40	0.00	-5258.80	0.00	-262940.00	0.00
	<b>ISTS Total</b>		<b>-1005.80</b>	<b>0.00</b>	<b>-1262.40</b>	<b>0.00</b>	<b>-730.50</b>	<b>0.00</b>	<b>-502.70</b>	<b>0.00</b>	<b>-205.80</b>	<b>0.00</b>	<b>-365.20</b>	<b>0.00</b>	<b>-1186.40</b>	<b>0.00</b>	<b>-5258.80</b>	<b>0.00</b>	<b>-262940.00</b>	<b>0.00</b>
<b>KOTESHWAR: Total</b>			<b>-1005.80</b>	<b>0.00</b>	<b>-1262.40</b>	<b>0.00</b>	<b>-730.50</b>	<b>0.00</b>	<b>-502.70</b>	<b>0.00</b>	<b>-205.80</b>	<b>0.00</b>	<b>-365.20</b>	<b>0.00</b>	<b>-1186.40</b>	<b>0.00</b>	<b>-5258.80</b>	<b>0.00</b>	<b>-262940.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-262940.00</b>
MEGA SURYAURJA:	ISTS	BHADLA 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MEGA SURYAURJA: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
MSRPL_BHDL:	ISTS	BHADLA-PG	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>MSRPL_BHDL: Total</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>0.00</b>
N.F.L.:	ISTS	BHAKRA LEFT BANK	-2.10	0.00	-3.30	0.00	-2.40	0.00	-1.60	0.00	-1.50	0.00	-1.30	0.00	-0.40	0.00	-12.60	0.00	630.00	0.00
	ISTS	PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	<b>ISTS Total</b>		<b>-2.10</b>	<b>0.00</b>	<b>-3.30</b>	<b>0.00</b>	<b>-2.40</b>	<b>0.00</b>	<b>-1.60</b>	<b>0.00</b>	<b>-1.50</b>	<b>0.00</b>	<b>-1.30</b>	<b>0.00</b>	<b>-0.40</b>	<b>0.00</b>	<b>-12.60</b>	<b>0.00</b>	<b>630.00</b>	<b>0.00</b>
<b>N.F.L.: Total</b>			<b>-2.10</b>	<b>0.00</b>	<b>-3.30</b>	<b>0.00</b>	<b>-2.40</b>	<b>0.00</b>	<b>-1.60</b>	<b>0.00</b>	<b>-1.50</b>	<b>0.00</b>	<b>-1.30</b>	<b>0.00</b>	<b>-0.40</b>	<b>0.00</b>	<b>-12.60</b>	<b>0.00</b>	<b>630.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>630.00</b>
NAPP:	ISTS	NAPS	518.30	0.00	595.70	0.00	351.80	0.00	188.20	0.00	105.60	0.00	138.40	0.00	508.40	0.00	2406.40	0.00	120320.00	0.00
	<b>ISTS Total</b>		<b>518.30</b>	<b>0.00</b>	<b>595.70</b>	<b>0.00</b>	<b>351.80</b>	<b>0.00</b>	<b>188.20</b>	<b>0.00</b>	<b>105.60</b>	<b>0.00</b>	<b>138.40</b>	<b>0.00</b>	<b>508.40</b>	<b>0.00</b>	<b>2406.40</b>	<b>0.00</b>	<b>120320.00</b>	<b>0.00</b>
<b>NAPP: Total</b>			<b>518.30</b>	<b>0.00</b>	<b>595.70</b>	<b>0.00</b>	<b>351.80</b>	<b>0.00</b>	<b>188.20</b>	<b>0.00</b>	<b>105.60</b>	<b>0.00</b>	<b>138.40</b>	<b>0.00</b>	<b>508.40</b>	<b>0.00</b>	<b>2406.40</b>	<b>0.00</b>	<b>120320.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>120320.00</b>
NATHPA JHAKRI HEP:	ISTS	NATHPA JHAKRI-SIVNL	-1467.00	0.00	-1300.50	0.00	-713.90	0.00	-802.10	0.00	-781.70	0.00	-823.20	0.00	-1791.60	0.00	-7680.00	0.00	-384000.00	0.00
	<b>ISTS Total</b>		<b>-1467.00</b>	<b>0.00</b>	<b>-1300.50</b>	<b>0.00</b>	<b>-713.90</b>	<b>0.00</b>	<b>-802.10</b>	<b>0.00</b>	<b>-781.70</b>	<b>0.00</b>	<b>-823.20</b>	<b>0.00</b>	<b>-1791.60</b>	<b>0.00</b>	<b>-7680.00</b>	<b>0.00</b>	<b>-384000.00</b>	<b>0.00</b>
<b>NATHPA JHAKRI HEP: Total</b>			<b>-1467.00</b>	<b>0.00</b>	<b>-1300.50</b>	<b>0.00</b>	<b>-713.90</b>	<b>0.00</b>	<b>-802.10</b>	<b>0.00</b>	<b>-781.70</b>	<b>0.00</b>	<b>-823.20</b>	<b>0.00</b>	<b>-1791.60</b>	<b>0.00</b>	<b>-7680.00</b>	<b>0.00</b>	<b>-384000.00</b>	<b>0.00</b>
<b>Net Charges Total</b>																				<b>-384000.00</b>





## Northern Regional Power Committee

### Reactive Energy Account for the Week 1/04/2024 To 7/04/2024

Reactive Energy export(-) / import(+) under high & low voltage condition for States

Reactive Energy export(+ ) / import(-) under high & low voltage condition for Generators

And Reactive Energy Charges thereof

(Reactive Energy Exchange in MVARH & Charges in Rs.)

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
RENEW JHARKHAND:	ISTS	FATEHGARH 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RENEW JHARKHAND: Total																				
Net Charges Total																				
RENEW SOLAR:	ISTS	BHADLA-PG	-0.34	0.00	-1.22	0.00	-0.84	0.00	-0.02	-0.06	0.00	0.00	0.00	0.00	-0.02	-0.28	-2.44	-0.34	-122.00	17.00
	ISTS Total		-0.34	0.00	-1.22	0.00	-0.84	0.00	-0.02	-0.06	0.00	0.00	0.00	0.00	-0.02	-0.28	-2.44	-0.34	-122.00	17.00
RENEW SOLAR: Total																				
Net Charges Total																				
RENEW SOLAR URJA:	ISTS	FATEHGARH 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	0.00	0.00	0.00	1.60	0.00	80.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	0.00	0.00	0.00	1.60	0.00	80.00
RENEW SOLAR URJA: Total																				
Net Charges Total																				
RENEW SUN BRIGHT:	ISTS	FATEHGARH 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RENEW SUN BRIGHT: Total																				
Net Charges Total																				
RENEW SUN WAVES:	ISTS	FATEHGARH 2(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	0.00	1.60	0.00	3.20	0.00	160.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	0.00	1.60	0.00	3.20	0.00	160.00
RENEW SUN WAVES: Total																				
Net Charges Total																				
RENEW SURYA RAVI:	ISTS	BIKANER(PG)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RENEW SURYA RAVI: Total																				
Net Charges Total																				
RENEW SURYA ROSHNI:	ISTS	FATEHGARH 3(PG)	33.60	0.00	48.00	0.00	59.20	0.00	51.20	0.00	48.00	0.00	48.00	0.00	35.20	0.00	323.20	0.00	16160.00	0.00
	ISTS Total		33.60	0.00	48.00	0.00	59.20	0.00	51.20	0.00	48.00	0.00	48.00	0.00	35.20	0.00	323.20	0.00	16160.00	0.00
RENEW SURYA ROSHNI: Total																				
Net Charges Total																				
RENEW_SP:	ISTS	Fatehgarih 3(PG)	24.00	0.00	40.00	0.00	43.20	0.00	36.80	0.00	33.60	0.00	40.00	0.00	33.60	0.00	251.20	0.00	12560.00	0.00
	ISTS Total		24.00	0.00	40.00	0.00	43.20	0.00	36.80	0.00	33.60	0.00	40.00	0.00	33.60	0.00	251.20	0.00	12560.00	0.00
RENEW_SP: Total																				
Net Charges Total																				
RENEW_SURYA_AYAAN:	ISTS	FATEHGARH 3(PG)	46.40	0.00	48.00	0.00	62.40	0.00	60.80	0.00	57.60	0.00	56.00	0.00	59.20	0.00	390.40	0.00	19520.00	0.00
	ISTS Total		46.40	0.00	48.00	0.00	62.40	0.00	60.80	0.00	57.60	0.00	56.00	0.00	59.20	0.00	390.40	0.00	19520.00	0.00
RENEW_SURYA_AYAAN: Total																				
Net Charges Total																				
RIHAND STPS:	ISTS	HVDC RIHAND POWERGRID	12.80	0.00	14.30	0.00	36.10	0.00	14.10	0.00	13.90	0.00	13.60	0.00	12.20	0.00	117.00	0.00	5850.00	0.00
	ISTS	RIHAND STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RIHAND-2 STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RIHAND-3 STPS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		12.80	0.00	14.30	0.00	36.10	0.00	14.10	0.00	13.90	0.00	13.60	0.00	12.20	0.00	117.00	0.00	5850.00	0.00
RIHAND STPS: Total																				
Net Charges Total																				
RISING SUN ENERGY:	ISTS	BHADLA 2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS Total		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RISING SUN ENERGY: Total																				
Net Charges Total																				







	ISTS	MUZAFFARNAGAR-UPPCL	620.40	0.00	632.70	0.00	555.70	0.00	213.80	0.00	74.20	0.00	213.10	13.10	533.10	0.00	2843.00	13.10	-142150.00	655.00
	ISTS	NAPS	382.00	0.00	347.50	0.00	185.00	0.00	121.50	0.00	62.10	0.00	76.80	0.00	301.60	0.00	1476.50	0.00	-73825.00	0.00
	ISTS	NEHTAUR-UPPCL	0.00	0.00	0.00	0.00	0.00	20.30	0.00	67.60	0.00	245.50	0.00	0.00	0.00	0.00	0.00	333.40	0.00	16670.00
	ISTS	ORAI-UPPCL	2373.10	0.00	2253.10	0.00	2392.80	0.00	2492.30	0.00	2671.20	0.00	2280.00	0.00	2444.40	0.00	16906.90	0.00	-845345.00	0.00
	ISTS	PG BAREILY	1930.20	0.00	1112.00	0.00	707.70	0.00	219.60	0.70	3.60	0.00	335.30	0.00	1227.70	0.00	5536.10	0.70	-276805.00	35.00
	ISTS	PILIBHIT-UPPCL	86.50	0.00	74.90	0.00	61.80	0.00	68.20	0.00	50.00	0.00	71.10	0.00	74.20	0.00	486.70	0.00	-24335.00	0.00
	ISTS	RAIBARELY-PG	654.40	0.00	735.80	0.00	707.40	0.00	726.30	0.00	762.40	0.00	760.70	0.00	736.60	0.00	5083.60	0.00	-254180.00	0.00
	ISTS	RAMPUR-UPPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RASRA	98.90	0.00	11.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	110.50	0.00	-5525.00	0.00
	ISTS	RICHHA-UPPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RIHAND HPS-UPPCL	14.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-18.80	0.00	-4.20	0.00	210.00	0.00
	ISTS	ROORKEE-UPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	SAHARANPUR-PG	268.70	0.00	285.60	0.00	191.60	0.00	8.50	0.00	0.00	1.10	80.20	0.00	81.50	0.00	916.10	1.10	-45805.00	55.00
	ISTS	SAMBHAL-UPPCL	-13.90	0.00	2.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-11.80	0.00	590.00	0.00
	ISTS	SARNATH-UPPCL	196.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	71.20	0.00	267.60	0.00	-13380.00	0.00
	ISTS	SARSAWA-UPPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	SASARAM-PG	-207.50	0.00	-89.30	0.00	-75.80	0.00	-53.90	0.00	-89.10	0.00	-28.00	0.00	-58.90	0.00	-602.50	0.00	30125.00	0.00
	ISTS	SHAHJAHANPUR PG	-2571.90	0.00	-1926.20	0.00	-1812.70	0.00	-1599.60	0.00	-1468.30	0.00	-1910.20	0.00	-1994.30	0.00	-13283.20	0.00	664160.00	0.00
	ISTS	SOHAWAL-PG	-701.60	0.00	-503.50	0.00	-276.10	0.00	-73.30	0.00	-132.20	0.00	-90.50	0.00	-357.60	0.00	-2134.80	0.00	106740.00	0.00
	ISTS	TANAKPUR HPS	-255.80	0.00	-196.70	0.00	-111.80	0.00	-67.50	0.00	-48.80	0.00	-97.20	0.00	-121.50	0.00	-899.30	0.00	44965.00	0.00
	ISTS	TANDA STAGE-2	-832.00	0.00	-925.10	0.00	-30.10	0.00	0.00	0.00	-2.60	0.00	0.00	0.00	-1015.30	0.00	-2805.10	0.00	140255.00	0.00
	ISTS	UNCHAHAR TPS	116.60	0.00	209.30	0.00	230.50	0.00	221.50	0.00	170.10	0.00	87.80	0.00	137.00	0.00	1172.80	0.00	-58640.00	0.00
	ISTS	VARANASI PG	-762.20	0.00	-218.10	0.00	-29.10	0.00	0.00	0.00	-67.60	0.00	-8.00	0.00	-313.40	0.00	-1398.40	0.00	69920.00	0.00
	ISTS Total		<b>9873.60</b>	<b>-49.30</b>	<b>11207.50</b>	<b>-30.30</b>	<b>11371.60</b>	<b>-9.00</b>	<b>9072.10</b>	<b>62.50</b>	<b>8626.30</b>	<b>243.60</b>	<b>7448.10</b>	<b>1.70</b>	<b>11656.50</b>	<b>-10.40</b>	<b>69255.70</b>	<b>208.80</b>	<b>-3462785.00</b>	<b>10440.00</b>
	<b>UTTAR PRADESH: Total</b>		<b>9873.60</b>	<b>-49.30</b>	<b>11207.50</b>	<b>-30.30</b>	<b>11371.60</b>	<b>-9.00</b>	<b>9072.10</b>	<b>62.50</b>	<b>8626.30</b>	<b>243.60</b>	<b>7448.10</b>	<b>1.70</b>	<b>11656.50</b>	<b>-10.40</b>	<b>69255.70</b>	<b>208.80</b>	<b>-3462785.00</b>	<b>10440.00</b>
	<b>Net Charges Total</b>																			<b>-3452345.00</b>

**Northern Regional Power Committee**  
**Reactive Energy Account for the Week 1/04/2024 To 7/04/2024**  
**Reactive Energy export(-) / import(+) under high & low voltage condition for States**  
**Reactive Energy export(+) / import(-) under high & low voltage condition for Generators**  
**And Reactive Energy Charges thereof**  
**(Reactive Energy Exchange in MVARH & Charges in Rs.)**

State	Constituent	Drawl_Point	HV1	LV1	HV2	LV2	HV3	LV3	HV4	LV4	HV5	LV5	HV6	LV6	HV7	LV7	Total_HV	Total_LV	Charges_HV	Charges_LV
UTTARAKHAND:	ISTS	ALAKNANDA(GVK)-UPPCL	712.70	0.00	780.40	0.00	485.80	0.00	518.60	0.00	516.40	0.00	665.50	0.00	663.30	0.00	4342.70	0.00	-217135.00	0.00
	ISTS	BAIKANTHPUR(BAREILLY)-UPPCL	442.20	0.00	406.80	0.00	405.40	0.00	324.80	0.00	272.00	0.00	348.40	0.00	321.00	0.00	2518.60	0.00	-125930.00	0.00
	ISTS	DEHRADUN-PG	2983.20	0.00	1242.10	0.00	671.80	0.00	432.20	0.00	702.60	0.00	851.10	0.00	1724.90	0.00	8607.90	0.00	-430395.00	0.00
	ISTS	KALAGARH-UPCL(FEEDER-71)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	KALAGARH-UPCL(FEEDER-72)	0.00	14.30	0.00	20.70	0.00	13.50	0.00	5.80	0.00	3.00	0.00	11.40	0.00	10.40	0.00	79.10	0.00	3955.00
	ISTS	KASHIPUR-UPCL	1211.00	0.00	992.00	0.00	621.90	0.00	501.80	0.00	422.60	0.00	551.40	0.00	1122.20	0.00	5422.90	0.00	-271145.00	0.00
	ISTS	KHODRI	-4.00	0.00	14.90	0.00	0.30	0.00	-12.60	0.00	-11.00	0.00	-30.20	0.00	-18.60	0.00	-61.20	0.00	3060.00	0.00
	ISTS	KULHAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	MAJHRI-HPSEB	-131.20	0.00	-148.80	0.00	-109.10	0.00	-96.80	-0.20	-112.20	0.00	-88.50	0.00	-134.60	0.00	-821.20	-0.20	41060.00	-10.00
	ISTS	MORADABAD-UPPCL	-525.10	0.00	-483.60	0.00	-322.20	0.00	-261.10	0.00	-212.40	0.00	-289.50	0.00	-474.90	0.00	-2568.80	0.00	128440.00	0.00
	ISTS	NEHTAUR-UPPCL	0.00	0.00	0.00	0.00	0.00	-20.30	0.00	-67.60	0.00	-245.50	0.00	0.00	0.00	0.00	0.00	-333.40	0.00	-16670.00
	ISTS	PILBHIT-UPPCL	-86.50	0.00	-74.90	0.00	-61.80	0.00	-68.20	0.00	-50.00	0.00	-71.10	0.00	-74.20	0.00	-486.70	0.00	24335.00	0.00
	ISTS	PITHORAGARH-PG	-51.40	0.00	-63.00	0.00	-42.70	0.00	-48.30	0.00	-48.00	0.00	-44.70	0.00	-41.70	0.00	-339.80	0.00	16990.00	0.00
	ISTS	RICHHA-UPPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	RISHIKESH-PTCUL	192.00	0.00	216.70	0.00	107.60	0.00	0.00	0.00	0.00	0.00	19.60	0.00	8.00	0.00	543.90	0.00	-27195.00	0.00
	ISTS	ROORKEE-PG	225.30	0.00	259.30	0.00	173.60	0.00	1.30	0.00	0.00	0.00	87.60	0.00	149.50	0.00	896.60	0.00	-44830.00	0.00
	ISTS	ROORKEE-UPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	SARSAWA-UPPCL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ISTS	SINGOLI	-48.80	0.00	-37.60	0.00	-37.60	0.00	-35.20	0.00	-36.00	0.00	-53.60	0.00	-71.20	0.00	-320.00	0.00	16000.00	0.00
	ISTS	SITARGANJ-PG	77.90	0.00	40.70	0.00	0.00	0.00	0.00	0.00	0.10	14.60	13.10	0.00	42.90	0.00	174.70	14.60	-8735.00	730.00
	ISTS Total		<b>4997.30</b>	<b>14.30</b>	<b>3145.00</b>	<b>20.70</b>	<b>1891.00</b>	<b>-6.80</b>	<b>1256.50</b>	<b>-62.00</b>	<b>1444.10</b>	<b>-227.90</b>	<b>1959.10</b>	<b>11.40</b>	<b>3216.60</b>	<b>10.40</b>	<b>17909.60</b>	<b>-239.90</b>	<b>-895480.00</b>	<b>-11995.00</b>
<b>UTTARAKHAND: Total</b>			<b>4997.30</b>	<b>14.30</b>	<b>3145.00</b>	<b>20.70</b>	<b>1891.00</b>	<b>-6.80</b>	<b>1256.50</b>	<b>-62.00</b>	<b>1444.10</b>	<b>-227.90</b>	<b>1959.10</b>	<b>11.40</b>	<b>3216.60</b>	<b>10.40</b>	<b>17909.60</b>	<b>-239.90</b>	<b>-895480.00</b>	<b>-11995.00</b>
<b>Net Charges Total</b>																				<b>-907475.00</b>