



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 22 मई, 2024

सेवा में/To,

As per list enclosed

Subject: Regional SCUC Weekly Statement (Format SCUC_AA) and Net Regional Shortfall/emergency and SCUC weekly Statement (Format SCUC_BB) for the week from 06th to 12th May, 2024 (Week No 06/ F.Y. 2024-25).

Please find enclosed herewith the Regional SCUC Weekly Statement (Format SCUC_AA) and Net Regional Shortfall/emergency and SCUC weekly Statement (Format SCUC_BB) for the week from 06th to 12th May, 2024 (Week No 06/ F.Y. 2024-25) prepared in accordance with provisions contained in CERC (Indian Electricity grid Code), Regulations, 2023 and Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024.

Northern regional entities are requested to pay charges for deviation, as indicated in the statement, within 7 (seven) days i.e. on or before the due date mentioned above, into the Deviation and Ancillary Services Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(प्रवीण जाँगड़ा)/(Praveen Jangra)

कार्यपालक अभियंता (वाणिज्य)/
Executive Engineer (Commercial)

NORTHERN REGIONAL POWER COMMITTEE
SCED Account For Week 06.05.2024 to 12.05.2024
Format SCUC_AA

S No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (in ₹) (C) = (A) x (V.C.	Charges To be Refunded by SCUC (in ₹) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (in ₹) (E)* =
1	ANTA RF	18523.6175	144.52	226173369.7	1764589.2	224408780.5
2	AURAIYA RF	22502.1925	473.56	287240487.3	6044993.4	281195493.9
3	DADRI RF	29548.515	94.455	358718972.1	1146683.7	357572288.4
4	DADRI TPS	0	20866.64	0	121047378.6	-121047378.6
5	DADRI-II TPS	0	11793.87	0	65526741.72	-65526741.72
6	GAMA CCPP	4342.25	0	55737121	0	55737121
7	IGSTPS-JHAJJAR	813.115	11025.86	3675279.8	49836887.2	-46161607.4
8	TANDA-II STPS	0	4117.665	0	14181238.26	-14181238.26
9	UNCHAHAR-I TPS	0	3394.47	0	14294113.17	-14294113.17
10	UNCHAHAR-II TPS	0	314.0075	0	1166851.87	-1166851.87
11	UNCHAHAR-III TPS	0	1560.8525	0	6493146.4	-6493146.4
12	UNCHAHAR-IV TPS	0	3518.685	0	14303454.53	-14303454.53
13	NTPC Faridabad GPS	19585.75	0	267149630	0	267149630
14	SEPL Phase II	4747.75	0	69127240	0	69127240
15	CCGT Bawana	34638.79	0	431149019.1	0	431149019.1
16	IPGCL	1178.5	0	18482415.5	0	18482415.5
17	Pragati CCPP	172.8625	0	1987918.75	0	1987918.75
	Total	136053.3425	57304.585	1719441453	295806078.1	1423635375

* (+) means payable from the Deviation and Ancillary Service Pool Account to SCUC Generator

/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Shortfall/emergency and SCUC weekly Statement for Week 06.05.2024 to 12.05.2024

Format SCUC_BB

S No.	SCUC/shortfall/emergency /SCUC Generator	SRAS total charges Rs (A)	Shortfall/Emergency Condition charges Rs (B)	Net Charges Payable for SCUC Rs(C)	Net Payable or receivable by Generator (Rs) (D)= (A)+(B)+(C)
1	ANTA RF	0	386603	224408780.5	224795383.5
2	AURAIYA GPP	0	0	0	0
3	AURAIYA RF	0	5317276	281195493.9	286512769.9
4	BAIRASIUL HEP	0	0	0	0
5	CHAMERA HEP	272769	0	0	272769
6	CHAMERA-II HEP	0	0	0	0
7	CHAMERA-III HEP	-122198	0	0	-122198
8	DADRI GPP	0	0	0	0
9	DADRI RF	0	1580879	357572288.4	359153167.4
10	DADRI TPS	20875317	16297832	-121047378.6	-83874229.64
11	DADRI-II TPS	5219243	19787457	-65526741.72	-40520041.72
12	DHAULIGANGA HEP	0	0	0	0
13	DULHASTI HEP	0	0	0	0
14	GAMA CCPP	0	0	55737121	55737121
15	IGSTPS-JHAJJAR	2959787	-2525164	-46161607.4	-45726984.4
16	KOLDAM HEP	-3608608	0	0	-3608608
17	KOTESHWAR	898269	0	0	898269
18	NATHPA JHAKRI HEP	0	0	0	0
19	NTPC Faridabad GPS	0	0	267149630	267149630
20	RAMPUR HEP	0	0	0	0
21	RIHAND STPS	-501278	-3883492	0	-4384770
22	RIHAND-II STPS	-2617087	-3141290	0	-5758377
23	RIHAND-III STPS	-2339848	-2148484	0	-4488332
24	SEPL Phase II	0	0	69127240	69127240
25	SEWA-II HEP	-710705	0	0	-710705
26	SINGRAULI STPS	-3735724	-1443934	0	-5179658
27	TANDA-II STPS	1710765	-34658701	-14181238.26	-47129174.26
28	TEHRI HEP	-22097	0	0	-22097
29	UNCHAHAAR-I TPS	0	-3329360	-14294113.17	-17623473.17
30	UNCHAHAAR-II TPS	2272607	-6518051	-1166851.87	-5412295.87
31	UNCHAHAAR-III TPS	1262026	-2059512	-6493146.4	-7290632.4
32	UNCHAHAAR-IV TPS	4129343	-5849622	-14303454.53	-16023733.53
33	IPGCL	0	0	18482415.5	18482415.5
34	Pragati CCPP	0	0	1987918.75	1987918.75
35	CCGT Bawana	0	0	431149019.1	431149019.1
	Total	25942581	-22187563	1423635375	1427390393

*(+) means payable from the Deviation and Ancillary Service Pool Account to Generator

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator