



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

Dated: 21 मई, 2024

सेवा में/To,

As per list enclosed

Subject: Regional SCUC Weekly Statement (Format SCUC_AA) and Net Regional Shortfall/emergency and SCUC weekly Statement (Format SCUC_BB) for the week from 29th April to 05th May, 2024 (Week No 05/ F.Y. 2024-25).

Please find enclosed herewith the Regional SCUC Weekly Statement (Format SCUC_AA) and Net Regional Shortfall/emergency and SCUC weekly Statement (Format SCUC_BB) for the week from 29th April to 05th May, 2024 (Week No 05/ F.Y. 2024-25) prepared in accordance with provisions contained in CERC (Indian Electricity grid Code), Regulations, 2023 and Detailed Procedure for Security Constrained Unit Commitment (SCUC), Unit Shut Down (USD) and Security Constrained Economic Despatch (SCED) at Regional Level issued vide CERC order no. L-1/265/2022/CERC dated 16.04.2024. The same is available on NRPC website at web-link: [Northern Regional Power Committee](#).

Northern regional entities are requested to pay charges for deviation, as indicated in the statement, within 7 (seven) days i.e. on or before the due date mentioned above, into the Deviation and Ancillary Services Pool Account "NR Deviation and Ancillary Services Pool Account" (A/c No. 33706352298, IFSC/RTGS code: SBIN0013913, Bank: SBI, SOUTH EXTN, PART-1, NEW DELHI) maintained by NRLDC, otherwise Late payment surcharge @ 0.04% shall be payable for each day of delay as per the provisions of aforesaid Detailed Procedure for Security Constrained Unit Commitment (SCUC).

अनुलग्नक – यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

(प्रवीण जाँगड़ा)/(Praveen Jangra)

कार्यपालक अभियंता (वाणिज्य)/ Executive
Engineer (Commercial)

NORTHERN REGIONAL POWER COMMITTEE
SCED Account For Week 29.04.2024 to 05.05.2024
Format SCUC_AA

S No.	SCUC Generator	Increment due to SCUC schedule (MWhr) (A)	Decrement due to SCUC scheduled (MWhr) (B)	Charges To be Paid to SCUC Generator (in ₹) (C) = (A) x (V.C. or C.C)	Charges To be Refunded by SCUC (in ₹) (D) = (B) x (V.C. or C.C)	Net Charges Payable for SCUC (+) / Receivable (-) (in ₹)
1	ANTA RF	22721.135	325.528	277425058	3974697	273450361
2	AURAIYA RF	31315.968	0	399748332	0	399748332
3	DADRI RF	33755.903	303.455	409796662	3683944	406112718
4	DADRI TPS	0	20728.155	0	120244027	-120244027
5	DADRI-II TPS	9.948	7467.593	55271	41489947	-41434676
6	GAMA CCPP	5726.25	0	73502145	0	73502145
7	IGSTPS-JHAJJAR	0	17231.878	0	77888089	-77888089
8	TANDA-II STPS	0	2552.868	0	8792077	-8792077
9	UNCHAHAR-I TPS	0	2199.978	0	9264107	-9264107
10	UNCHAHAR-II TPS	0	306.833	0	1140191	-1140191
11	UNCHAHAR-III TPS	0	907.065	0	3773390	-3773390
12	UNCHAHAR-IV TPS	0	1916.798	0	7791784	-7791784
13	NTPC Faridabad GPS	12437.195	0	169643340	0	169643340
14	SEPL Phase II	0	0	0	0	0
	Total	105966.399	53940.151	1330170808	278042253	1052128555

*(+) means payable from the Deviation and Ancillary Service Pool Account to SCUC Generator

/ (-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from SCUC Generator

NORTHERN REGIONAL POWER COMMITTEE

Net Regional Shortfall/emergency and SCUC weekly Statement for Week 29.04.2024 to 05.05.2024

Format SCUC_BB

S No.	SRAS/Shortfall/ Emergency/ SCUC Generator	Net Charges Payable for SRAS Rs (A)	Net Charges Payable for Shortfall/ Emergency Condition Rs (B)	Net Charges Payable for SCUC Rs. (C)	Net Payable or receivable by Generator (Rs) (D)= (A)+(B)+(C)
1	ANTA RF	0	7300913	273450361	280751274
2	AURAIYA GPP	0	0	0	0
3	AURAIYA RF	0	15119110	399748332	414867442
4	BAIRASIUL HEP	0	0	0	0
5	CHAMERA HEP	0	0	0	0
6	CHAMERA-II HEP	0	0	0	0
7	CHAMERA-III HEP	-323798	0	0	-323798
8	DADRI GPP	0	0	0	0
9	DADRI RF	0	15474823	406112718	421587541
10	DADRI TPS	20931184	33020781	-120244027	-66292062
11	DADRI-II TPS	1038010	22002224	-41434676	-18394442
12	DHAULIGANGA HEP	0	0	0	0
13	DULHASTI HEP	0	0	0	0
14	GAMA CCPP	0	0	73502145	73502145
15	IGSTPS-JHAJJAR	5016854	-34037760	-77888089	-106908995
16	KOLDAM HEP	-444904	0	0	-444904
17	KOTESHWAR	572338	0	0	572338
18	NATHPA JHAKRI HEP	0	0	0	0
19	NTPC Faridabad GPS	0	0	169643340	169643340
20	RAMPUR HEP	0	0	0	0
21	RIHAND STPS	-1202085	-3160036	0	-4362121
22	RIHAND-II STPS	-2353427	-2753408	0	-5106835
23	RIHAND-III STPS	-2057754	-2430635	0	-4488389
24	SEPL Phase II	0	0	0	0
25	SEWA-II HEP	-86226	0	0	-86226
26	SINGRAULI STPS	-3759201	-3275343	0	-7034544
27	TANDA-II STPS	-5165576	-20768338	-8792077	-34725991
28	TEHRI HEP	-115997	0	0	-115997
29	UNCHAHAR-I TPS	0	-13714834	-9264107	-22978941
30	UNCHAHAR-II TPS	1161307	-4470754	-1140191	-4449638
31	UNCHAHAR-III TPS	466470	-5026856	-3773390	-8333776
32	UNCHAHAR-IV TPS	1621508	-9467027	-7791784	-15637303
	Total	15298703	-6187140	1052128555	1061240118

***(+) means payable from the Deviation and Ancillary Service Pool Account to Generator**

(-) means receivable by 'Regional Deviation and Ancillary Service Pool Account' from Generator