



Government of India  
Ministry of Power  
**Northern Regional Power Committee**  
18-A, Institutional Area, Shaheed Jeet Singh Marg,  
**New Delhi -110016**

Date: 09.10.2024

सेवा में,

As per distribution list

**Subject: Allocation of Power to Rajasthan out of specific allocation to Bundelkhand region of Uttar Pradesh from UA pool of northern region- (Revision No - 04/2024-25).**

महोदय/ महोदया,

Reference is invited to Ministry of Power letter (MoP) dated 01.10.2024 (copy enclosed at **Annexure-I**) whereby 300 MW Power has been allocated to Rajasthan out of specific allocation to Bundelkhand region of Uttar Pradesh UA pool of northern region from 16.10.2024 to 31.03.2025.

2. Considering above, station-wise Revised entitlement of various beneficiaries in Central Generating Stations of Northern Region are prepared for the period from 16<sup>th</sup> October, 2024 to 31<sup>st</sup> March, 2025 and the same are enclosed at **Annexure-II to VII**. NRLDC is requested to implement this allocation order w.e.f. 0000 hrs of 16.10.2024.
3. The beneficiaries are required to sign/ extent PPA and enter commercial arrangements/ maintain LC for the allocated power.

अनुलग्नक - यथोपरि ।

भवदीय,

**Signed by Vijay Kumar  
Singh**

**Date: 09-10-2024 16:19:03**

(V.K. Singh)  
Member Secretary

**Distribution list:**

1. Executive Director-Grid India, NRLDC, New Delhi
2. Director (SLDC), UPPTCL, Lucknow
3. General Manager, SLDC, DTL, New Delhi
4. Chief Engineer, HPSLDC, Totu, Shimla
5. Chief Engineer (SO&C), SLDC, HVPNL, Panipat
6. Chief Engineer, J&K State Power Dev. Corp., Srinagar
7. Chief Engineer, SLDC, PSTCL, Patiala
8. Chief Engineer (LD), SLDC, Heerapur, Jaipur
9. Chief Engineer, SLDC, PTCUL, Rishikesh
10. Director (Commercial), UPPCL, Lucknow
11. Chief Engineer, (HPPC), Panchkula, Haryana.
12. Chief Engineer (SP), HPSEB, Shimla (HP).
13. Chief Engineer, JKPCL, Srinagar
14. Chief Engineer (SO&C), PSPCL, Patiala (Punjab)
15. Chief Engineer (Commercial), UPCL, Dehradun
16. Chief Engineer, RUVNL, Jaipur (Rajasthan)
17. S.E. (Elect.-Op.), U.T., Chandigarh.
18. Executive Director (Comml.), NHPC, Faridabad (Haryana)
19. Executive Director (F), NPCIL, Mumbai.
20. GM (C&SO), SJVNL, Himfed Building, New Shimla
21. AGM (Comml.), NTPC Ltd, EOC-Noida
22. AGM (Comml.), THDC, Rishikesh, Uttarakhand.
23. AGM (SO & Comml.), NVVN, New Delhi
24. Station Director, NAPS, NPCIL, Narora (UP).
25. Site Director, RAPS-3&4, NPCIL, Rawatbhata, Kota (Raj.)
26. CEO, Meja Urja Nigam Limited, Prayagraj
27. GM, Indira Gandhi Super Thermal Power Station, Jhajjar (Haryana)
28. Chief Engineer (LD), GETCO, Vadodara

**Copy to:**

- 29 Member Secretary, WRPC, Mumbai
- 30 Chief Engineer (GM Division), CEA, New Delhi
- 31 Executive Director-Grid India, WRLDC, New Delhi
- 32 Chief Engineer (LD), MP PTCL, Jabalpur
- 33 Member Secretary, NERPC, Shillong

.No.22/13/2023-OM[267876]

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power

New Delhi, October 01, 2024

To

The Chairperson,  
Central Electricity Authority,  
Sewa Bhawan, R.K. Puram,  
New Delhi-110066

**Subject: Allocation of additional power from un-allocated pool of Central Generating Stations to the State of Rajasthan-reg.**

Sir,

Keeping in view the request of Govt. of Rajasthan, it has been decided to allocate additional power to Rajasthan as per details mentioned below:

(i) 300 MW power as specific allocation to the State of Rajasthan from the specific allocation of Bundelkhand region of Uttar Pradesh from UA pool of Northern Region from **16.10.2024** to **31.03.2025**

(ii) Extension of 200 MW of power from Southern Region Unallocated Pool as specific allocation to Rajasthan, allocated vide MoP order dated 10.07.2024, with effect from **01.10.2024** to **31.12.2024**.

2. The beneficiaries are required to sign/extend PPA and enter into commercial arrangements/maintain LC with the allocated power.

3. CEA is requested to get the allocation implemented under intimation to all concerned with immediate effect.

Yours faithfully,



(Parveen Dudeja)

Director (OM)

Tel:23752497

parveen.dudeja@nic.in

**Copy to:**

1. Chief Engineer (GM), Central Electricity Authority, R.K. Puram, New Delhi-110066

2. Member Secretary, Northern Regional Power Committee (NRPC), Qutab Institutional Area, Katwaria Sarai, New Delhi-110016

3. Southern Regional Power Committee, (SRPC) Central Electricity Authority, No. 29 Race Course Cross Road, Bengaluru-560 009.

4. Addl. Chief Secretary (Energy), Government of Rajasthan, Main Building, Government Secretariat, Jaipur-302001

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 16-10-2024  
valid until: 2400 hrs of 31-10-2024 or modified otherwise

**Summary**

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Rajasthan	300 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1303 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in (%)								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	37.70	491.23	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	18.30	238.45	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1303.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 31.50

Ladakh (%) 6.20









**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 37.7%	Rajasthan- 18.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	1.78926	4.497008	2.182898	2.385681	15.04
Auraiya GPP													0.363393	2.725447	1.065704	1.776174	4.464118	2.166932	2.368232	14.93
Dadri GPP													0.37824	2.836801	1.109246	1.848744	4.64651	2.255467	2.464992	15.54
Koldam HEP													0.16916	1.268711	0.496092	0.826819	2.078073	1.008719	1.102426	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.07763	0.523094	0.571687	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.388012	0.975202	0.473374	0.517349	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.060003	0.514537	0.562336	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	0.981485	0.476423	0.520681	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.785187	0.381138	0.416545	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.374535	0.181803	0.198692	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.158936	0.562561	0.614821	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	0.904148	2.272425	1.10306	1.20553	7.6
Meja TPS													0.182548	1.369113	0.535351	0.892251	2.242523	1.088546	1.189668	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.141402	5.382057	2.612511	2.855203	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP											15.0									15.0
Tehri HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.18134	2.969102	1.441235	1.57512	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.087356	2.732889	1.326575	1.449808	9.14
NAPS													0.354144	2.656078	1.03858	1.730967	4.350496	2.111779	2.307956	14.55

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation				Balance Un-allocated quota				Total UA part in Station			
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW											
RAPP-C											HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 37.7%	Rajasthan- 18.3%	Uttarakhand- 20%	24.32
												9.32		0.365141	2.738557	1.070667	1.784445	4.484907	2.177023	2.37926	

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-11-2024  
valid until: 2400 hrs of 30-11-2024 or modified otherwise

**Summary**

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2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
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6	Additional Specific Allocation to Madhya Pradesh	40 MW
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	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1303 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	37.70	491.23	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	18.30	238.45	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1303.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 31.50

Ladakh (%) 6.20







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I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
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NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.07763	0.523094	0.571687	15.0
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Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.060003	0.514537	0.562336	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	0.981485	0.476423	0.520681	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.785187	0.381138	0.416545	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.374535	0.181803	0.198692	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.158936	0.562561	0.614821	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.177781	0.571708	0.624818	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	0.904148	2.272425	1.10306	1.20553	7.6
Meja TPS													0.182548	1.369113	0.535351	0.892251	2.242523	1.088546	1.189668	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.141402	5.382057	2.612511	2.855203	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	1.784502	4.485047	2.177092	2.379336	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP											15.0									15.0
Tehri HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.177771	2.960131	1.436881	1.570361	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.18134	2.969102	1.441235	1.57512	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.087356	2.732889	1.326575	1.449808	9.14
NAPS													0.354144	2.656078	1.03858	1.730967	4.350496	2.111779	2.307956	14.55





**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-12-2024  
valid until: 2400 hrs of 31-12-2024 or modified otherwise

**Summary**

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Rajasthan	300 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1303 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	41.70	543.35	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	4.30	56.03	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	25.00	325.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1303.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 35.50

Ladakh (%) 6.20







**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	Uttarakhand- 25%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X												
Anta GPP													0.36607	2.745527	1.073556	2.385681	4.974144	0.512921	2.982101	15.04	
Auraiya GPP													0.363393	2.725447	1.065704	2.368232	4.937764	0.50917	2.96029	14.93	
Dadri GPP													0.37824	2.836801	1.109246	2.464992	5.139508	0.529973	3.08124	15.54	
Koldam HEP													0.16916	1.268711	0.496092	1.102426	2.298557	0.237022	1.378032	6.95	
NCTPS (Dadri-I)																				0	
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.571687	1.191967	0.122913	0.714609	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.517349	1.078672	0.11123	0.646686	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.562336	1.17247	0.120902	0.70292	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.520681	1.08562	0.111947	0.650852	15.0	
Singrauli SHEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.416545	0.868496	0.089557	0.520681	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.198692	0.414273	0.042719	0.248365	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.614821	1.2819	0.132186	0.768526	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	1.20553	2.513531	0.259189	1.506913	7.6	
Meja TPS													0.182548	1.369113	0.535351	1.189668	2.480456	0.255779	1.487085	7.5	
Bairasiul HEP																				0	
Chamera-I HEP																				0	
Chamera-II HEP													0.438116	3.28587	1.284841	2.855203	5.953097	0.613869	3.569004	18.0	
Chamera-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Dhauliganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Dhulhasti HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Kishanganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Parbati-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Salal HEP																				0	
Sewa-II HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Tanakpur HEP																				0	
Uri HEP																				0	
URI-II HEP											15.0									15.0	
Tehri HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9	
Koteshwar HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9	
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.57512	3.284126	0.338651	1.9689	9.93	
Rampur HEP													0.222466	1.668492	0.652414	1.449808	3.02285	0.311709	1.812261	9.14	
NAPS													0.354144	2.656078	1.03858	2.307956	4.812087	0.49621	2.884945	14.55	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW											
RAPP-C											HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	Uttarakhand- 25%	24.32

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-01-2025  
valid until: 2400 hrs of 31-01-2025 or modified otherwise

**Summary**

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Rajasthan	300 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1303 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	41.70	543.35	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	4.30	56.03	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	25.00	325.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1303.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 35.50

Ladakh (%) 6.20









**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	Uttarakhand- 25%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X												
Anta GPP													0.36607	2.745527	1.073556	2.385681	4.974144	0.512921	2.982101	15.04	
Auraiya GPP													0.363393	2.725447	1.065704	2.368232	4.937764	0.50917	2.96029	14.93	
Dadri GPP													0.37824	2.836801	1.109246	2.464992	5.139508	0.529973	3.08124	15.54	
Koldam HEP													0.16916	1.268711	0.496092	1.102426	2.298557	0.237022	1.378032	6.95	
NCTPS (Dadri-I)																				0	
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.571687	1.191967	0.122913	0.714609	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.517349	1.078672	0.11123	0.646686	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.562336	1.17247	0.120902	0.70292	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.520681	1.08562	0.111947	0.650852	15.0	
Singrauli SHEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.416545	0.868496	0.089557	0.520681	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.198692	0.414273	0.042719	0.248365	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.614821	1.2819	0.132186	0.768526	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	1.20553	2.513531	0.259189	1.506913	7.6	
Meja TPS													0.182548	1.369113	0.535351	1.189668	2.480456	0.255779	1.487085	7.5	
Bairasiul HEP																				0	
Chamera-I HEP																				0	
Chamera-II HEP													0.438116	3.28587	1.284841	2.855203	5.953097	0.613869	3.569004	18.0	
Chamera-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Dhauliganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Dhulhasti HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Kishanganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Parbati-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Salal HEP																				0	
Sewa-II HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Tanakpur HEP																				0	
Uri HEP																				0	
URI-II HEP											15.0									15.0	
Tehri HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9	
Koteshwar HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9	
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.57512	3.284126	0.338651	1.9689	9.93	
Rampur HEP													0.222466	1.668492	0.652414	1.449808	3.02285	0.311709	1.812261	9.14	
NAPS													0.354144	2.656078	1.03858	2.307956	4.812087	0.49621	2.884945	14.55	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation				Balance Un-allocated quota				Total UA part in Station		
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%		Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%
RAPP-C											9.32		0.365141	2.738557	1.070667	2.37926	4.960758	0.511541	2.974076	24.32

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-02-2025  
valid until: 2400 hrs of 28-02-2025 or modified otherwise

**Summary**

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Rajasthan	300 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1303 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
	(%)	(MW)									
<b>Chandigarh</b>	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
<b>Delhi (NDMC)</b>	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Delhi</b>	0.00	0.00									
<b>Haryana</b>	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
<b>Himachal Pradesh</b>	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* <b>UT of J&amp;K and Ladakh</b>	41.70	543.35	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
<b>Punjab</b>	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
<b>Rajasthan</b>	4.30	56.03	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
<b>Uttar Pradesh</b>	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
<b>Uttarakhand</b>	25.00	325.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1303.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 35.50

Ladakh (%) 6.20









**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power										Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%	Rajasthan- 4.3%	Uttarakhand- 25%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X												
Anta GPP													0.36607	2.745527	1.073556	2.385681	4.974144	0.512921	2.982101	15.04	
Auraiya GPP													0.363393	2.725447	1.065704	2.368232	4.937764	0.50917	2.96029	14.93	
Dadri GPP													0.37824	2.836801	1.109246	2.464992	5.139508	0.529973	3.08124	15.54	
Koldam HEP													0.16916	1.268711	0.496092	1.102426	2.298557	0.237022	1.378032	6.95	
NCTPS (Dadri-I)																				0	
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.571687	1.191967	0.122913	0.714609	15.0	
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.517349	1.078672	0.11123	0.646686	15.0	
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.562336	1.17247	0.120902	0.70292	15.0	
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.520681	1.08562	0.111947	0.650852	15.0	
Singrauli SHEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.416545	0.868496	0.089557	0.520681	10.0	
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.198692	0.414273	0.042719	0.248365	4.77	
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.614821	1.2819	0.132186	0.768526	14.76	
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.624818	1.302744	0.134336	0.781022	15.0	
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	1.20553	2.513531	0.259189	1.506913	7.6	
Meja TPS													0.182548	1.369113	0.535351	1.189668	2.480456	0.255779	1.487085	7.5	
Bairasiul HEP																				0	
Chamera-I HEP																				0	
Chamera-II HEP													0.438116	3.28587	1.284841	2.855203	5.953097	0.613869	3.569004	18.0	
Chamera-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Dhauliganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Dhulhasti HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Kishanganga HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Parbati-III HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Salal HEP																				0	
Sewa-II HEP													0.365097	2.738225	1.070701	2.379336	4.960914	0.511557	2.97417	15.0	
Tanakpur HEP																				0	
Uri HEP																				0	
URI-II HEP											15.0									15.0	
Tehri HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9	
Koteshwar HEP													0.240964	1.807229	0.706663	1.570361	3.274203	0.337628	1.962952	9.9	
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.57512	3.284126	0.338651	1.9689	9.93	
Rampur HEP													0.222466	1.668492	0.652414	1.449808	3.02285	0.311709	1.812261	9.14	
NAPS													0.354144	2.656078	1.03858	2.307956	4.812087	0.49621	2.884945	14.55	

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation				Balance Un-allocated quota				Total UA part in Station		
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%		Himachal Pradesh - 20%	UT of J&K and Ladakh - 41.7%
RAPP-C											9.32		0.365141	2.738557	1.070667	2.37926	4.960758	0.511541	2.974076	24.32

**NORTHERN REGIONAL POWER COMMITTEE**  
**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES**  
**IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

w.e.f.: 0000 hrs of 01-03-2025  
valid until: 2400 hrs of 31-03-2025 or modified otherwise

**Summary**

1	Gross Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642 MW
2	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807 MW
3	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
4	Specific Allocation to Bangladesh	100 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
6	Additional Specific Allocation to Madhya Pradesh	40 MW
7	Additional Specific Allocation to Rajasthan	300 MW
	<b>Remaining Unallocated Quota for beneficiaries of the Region</b>	<b>1303 MW</b>

State/UT	Bifurcation of Remaining Un-Allocated Pool of 1303 MW excluding RAPP-B (Round the clock)		RAPP-B (440 MW) Allocation in %								
			Share	00-06 & 23-24 hrs		06-10 hrs		10-18 hrs		18-23 hrs	
				U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt	U.A	Entlmnt
Chandigarh	9.00	117.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.18
Delhi (NDMC)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Delhi	0.00	0.00									
Haryana	0.00	0.00	10.91	2.50	13.41	0.00	10.91	3.75	14.66	0.00	10.91
Himachal Pradesh	15.00	195.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
* UT of J&K and Ladakh	39.70	517.29	7.95	0.00	7.95	0.00	7.95	0.00	7.95	0.00	7.95
Punjab	0.00	0.00	22.73	3.18	25.91	3.18	25.91	1.25	23.98	0.00	22.73
Rajasthan	16.30	212.39	28.41	5.91	34.32	8.41	36.82	7.50	35.91	8.41	36.82
Uttar Pradesh	0.00	0.00	15.00	3.41	18.41	3.41	18.41	2.50	17.50	3.41	18.41
Uttarakhand	20.00	260.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total</b>	<b>100.00</b>	<b>1303.00</b>	<b>85.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>	<b>15.00</b>	<b>100.00</b>

\* Bifurcation of UT of J&K and Ladakh

Jammu & Kashmir (%) 33.50

Ladakh (%) 6.20







**NORTHERN REGIONAL POWER COMMITTEE**

**PERCENTAGE SHARES FROM UN-ALLOCATED POOL OF NORTHERN REGION UTILITIES IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNM-I			NVVN Power under Migration Scheme and New Scheme of JNNM-II												
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW	Himachal Pradesh- 15 MW	Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW	HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 39.7%	Rajasthan- 16.3%	
I=V+VIII	II=VI+IX	III=VII+X	IV	V	VI	VII	VIII	IX	X											
Anta GPP													0.36607	2.745527	1.073556	1.78926	4.735576	1.94433	2.385681	15.04
Auraiya GPP													0.363393	2.725447	1.065704	1.776174	4.700941	1.930109	2.368232	14.93
Dadri GPP													0.37824	2.836801	1.109246	1.848744	4.893009	2.008968	2.464992	15.54
Koldam HEP													0.16916	1.268711	0.496092	0.826819	2.188315	0.898477	1.102426	6.95
NCTPS (Dadri-I)																				0
NCTPS (Dadri -II)	0.455542	7.818082	1.662112	0.184679	0.455542	3.816701	1.046515	4.001381	0.615597	0.255102		1.020408	0.087722	0.657918	0.257259	0.428765	1.134799	0.465925	0.571687	15.0
Rihand-I STPS	0.412243	7.074987	1.504131	0.167126	0.412243	3.453931	0.947045	3.621056	0.557086	0.08		2.5	0.079385	0.595384	0.232807	0.388012	1.026937	0.421639	0.517349	15.0
Rihand-II STPS	0.448091	7.690203	1.634925	0.181658	0.448091	3.754272	1.029397	3.935931	0.605528			1.5	0.086288	0.647156	0.253051	0.421752	1.116236	0.458304	0.562336	15.0
Rihand-III STPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.240263	0.509226	0.624818	15.0
Singrauli STPS	0.414899	7.120558	1.513819	0.168202	0.414899	3.476178	0.953145	3.64438	0.560674			2.5	0.079896	0.599219	0.234307	0.390511	1.033553	0.424355	0.520681	15.0
Singrauli SHEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Tanda-II TPS	0.331919	5.696447	1.211056	0.134562	0.331919	2.780943	0.762517	2.915504	0.448539				0.063917	0.479375	0.187445	0.312409	0.826841	0.339484	0.416545	10.0
Unchahar-I TPS	0.158325	2.717205	0.577674	0.064186	0.158325	1.32651	0.363721	1.390695	0.213953				0.030488	0.228662	0.089411	0.149019	0.394404	0.161934	0.198692	4.77
Unchahar-II TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.240263	0.509226	0.624818	15.0
Unchahar-III TPS	0.489912	8.407955	1.787518	0.198613	0.489912	4.104671	1.125474	4.303284	0.662044				0.094342	0.707558	0.276669	0.461115	1.220418	0.501079	0.614821	14.76
Unchahar-IV TPS	0.497878	8.54467	1.816583	0.201843	0.497878	4.171414	1.143774	4.373256	0.672809				0.095875	0.719063	0.281168	0.468613	1.240263	0.509226	0.624818	15.0
IGSTPS-JHAJJAR													0.184981	1.387367	0.542489	0.904148	2.392978	0.982507	1.20553	7.6
Meja TPS													0.182548	1.369113	0.535351	0.892251	2.36149	0.969579	1.189668	7.5
Bairasiul HEP																				0
Chamera-I HEP																				0
Chamera-II HEP													0.438116	3.28587	1.284841	2.141402	5.667578	2.32699	2.855203	18.0
Chamera-III HEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Dhauliganga HEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Dhulhasti HEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Kishanganga HEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Parbati-III HEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Salal HEP																				0
Sewa-II HEP													0.365097	2.738225	1.070701	1.784502	4.72298	1.939159	2.379336	15.0
Tanakpur HEP																				0
Uri HEP																				0
URI-II HEP											15.0									15.0
Tehri HEP													0.240964	1.807229	0.706663	1.177771	3.117167	1.279845	1.570361	9.9
Koteshwar HEP													0.240964	1.807229	0.706663	1.177771	3.117167	1.279845	1.570361	9.9
Nathpa-Jhakri													0.241694	1.812705	0.708804	1.18134	3.126614	1.283723	1.57512	9.93
Rampur HEP													0.222466	1.668492	0.652414	1.087356	2.87787	1.181594	1.449808	9.14
NAPS													0.354144	2.656078	1.03858	1.730967	4.581291	1.880984	2.307956	14.55

Station	Percentage Entitlements of equivalent capacity from NTPC Coal Stations for bundling with Solar PV Power									Specific Allocation					Balance Un-allocated quota					Total UA part in Station	
	Total NVVN Power			HPSEB	NVVN Power under Migration Scheme and New Scheme of JNNSM-I			NVVN Power under Migration Scheme and New Scheme of JNNSM-II													
	Punjab- 37 MW	Rajasthan- 635 MW	Uttar Pradesh- 135 MW		Punjab- 37 MW	Rajasthan- 310 MW	Uttar Pradesh- 85 MW	Punjab- 0 MW	Rajasthan- 325 MW	Uttar Pradesh- 50 MW											
RAPP-C											HVDC- 3.3 MW	UT of J&K and Ladakh- 77 MW	Bangladesh-100 MW	Madhya Pradesh - 40 MW	Rajasthan (UP- Bundelkhand Region)- 300 MW	Chandigarh- 9%	Himachal Pradesh - 15%	UT of J&K and Ladakh - 39.7%	Rajasthan- 16.3%	Uttarakhand- 20%	24.32