



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/210/वा.उ.स(46)/2022/12199-12242  
No. NRPC/ Comml/210/CSC(46)/2022/12199-12242

दिनांक: 14. दिसंबर, 2022  
Dated: 14 December, 2022

सेवा में / To,

Members of Commercial Sub-Committee (As per List)  
वाणिज्यिक उप समिति के सभी सदस्य (संलग्न सूचीनुसार )

**विषय: उ.क्षे.वि.स. की वाणिज्यिक उप-समिति की 46वीं बैठक- बैठक के कार्यवृत्त ।**

**Subject: 46<sup>th</sup> meeting of Commercial Sub-committee- Minutes of the meeting.**

महोदय/ Sir,

उत्तर क्षेत्रीय विद्युत समिति की वाणिज्यिक उप-समिति की 46वीं बैठक 28 नवंबर, 2022 को 11:00 बजे से विडियो कॉन्फ्रेंसिंग द्वारा आयोजित की गई। उपरोक्त बैठक के कार्यवृत्त संगलन हैं। यह कार्यवृत्त उत्तर क्षेत्रीय विद्युत समिति की वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है।

The 46<sup>th</sup> meeting of Commercial Sub-Committee of NRPC was held on 28<sup>th</sup> November 2022 at 11:00 AM via video conferencing. The minutes of meeting are enclosed herewith. The same are also available on NRPC website (<http://164.100.60.165>).

Enc.: As above.

भवदीय

-sd/-

(संतोष कुमार)

अधीक्षण अभियंता

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**AGENDA  
FOR  
46<sup>th</sup> MEETING OF COMMERCIAL SUB-COMMITTEE OF NRPC**

**ITEM-1 Confirmation of Minutes of 45<sup>th</sup> Meeting of Commercial Sub Committee of NRPC**

- 1.1 Members confirmed the minutes of 45<sup>th</sup> meeting of Commercial Sub-committee of NRPC.

**ITEM-2 Methodology for calculation of PAF for Gas stations of NTPC in NR (Agenda by NTPC)**

- 2.1 EE(C), NRPC apprised the Sub-Committee of the NTPC proposal that in view of relinquishment of power by various states from NTPC's gas stations in NR namely, Anta GPP, Auraiya GPP and Dadri GPP, Plant Availability factor of these stations may be carried out considering Contracted Capacity instead of Installed Capacity.

- I. Presently, Monthly Plant Availability Factor for CGS is calculated according to the total installed capacity as given below:

$$\frac{\text{Avg. Declared Capacity (MW)}(Ex - bus)}{\text{Installed Capacity (MW)} - \text{Aux. Consumption (MW)}}$$

- II. However, NTPC has requested to calculate the PAF according to the contracted capacity of the stations, as given below:

$$\frac{\text{Declared Capacity (MW)}}{\text{Installed Capacity (MW)} - \text{Surrendered Capacity (MW)} - \text{Aux. Consumption (MW)}}$$

- 2.2 Representative of NTPC apprised that aggregate relinquishment by states to the tune of 30%-40% in these stations has been implemented as per MoP guidelines.

- I. As per present practice of PAF calculation, fuel tie-up needs to be made in consonance with the Installed Capacity rather than allocated capacity for declaration of capacity for generation and consequently achieving  $PAF \geq NAPAF$  for recovery of full Annual Fixed Charges (AFC).
- II. As such, fuel tie-up which needs to be maintained is higher than that required for allocated capacity. This leads to financial losses to Genco due to higher working capital expenditure on fuel tie-up which is untenable.
- III. He referred to petitions made by IPPs (petition No. 28/MP/2016 i.r.o. Maithon Power Ltd and petition No. 28/MP/2016 i.r.o. Jaiprakash Power) wherein CERC suggested for calculation of PAF with 'Contracted Capacity' instead of 'Installed Capacity'.

- 2.3 EE(C), NRPC apprised the Sub-Committee Further, in case of Korba-III, 75 MW was kept as 'merchant capacity/ power to be sold outside long-term PPA' where similar methodology was adopted.

- I. WRPC had considered total capacity of KSTPS-7 (500 MW) as 500 MW when total 75 MW merchant power was tied-up with Bihar (25 MW) and Jharkhand (50 MW).

- II. Whereas WRPC had considered total capacity of KSTPS-7 (500 MW) as 475 MW when only 50 MW merchant power was tied-up with Jharkhand.
- III. As such, WRPC was considering only tied –up capacity as total capacity of unit in its allocation orders.

2.4 Representative of NRLDC opined that this issue has been discussed with NTPC and NRPC sect. in special meeting held on 19.10.2022 wherein all agreed in the merit of the proposed methodology. However, the share allocation is implemented in NRLDC WBES software on percentage basis for CGSs. Therefore, percentage share allocation needs modification keeping tied-up capacity as reference for implementation of the proposed methodology.

2.5 Representative of BSES Yamuna opined that Cost-Benefit analysis of this methodology may be ascertained, first, w.r.t the beneficiaries.

2.6 Representative of NTPC clarified that there won't be any implication to existing beneficiaries in terms of fixed cost recovery as their share in MW terms is not being changed.

- I. Only part AFC corresponding to tied-up capacity would be recoverable through PAF calculated as per proposed methodology. Remaining AFC corresponding to surrendered capacity is not chargeable since there is not beneficiary linked to that capacity.

- II. Further, in terms of scheduling of power, if the plant declares its capacity in commensurate with tied-up capacity, then entitlement of existing beneficiary is also reduced in the ratio of  $\frac{\text{Tied-up Capacity}}{\text{Installed Capacity}}$  with existing procedure of scheduling of power.

2.7 After detailed deliberation, it was agreed that present methodology of calculation of PAF leads to the loss in recovery of Annual Fixed Charges (AFC) corresponding to tied-up capacity, only, if plant Declared Capacity is in commensurate with its tied-up capacity. There is certainly a merit in methodology proposed by NTPC Ltd.

- I. Share allocation in percentage terms would require to be modified in order to implement the proposed methodology. However, jurisdiction in case of modification of Share allocation lies with Ministry of Power, in-turn CEA and not NRPC.

- II. Therefore, NTPC proposal would be recommended to Grid management Division, CEA along with decision of Commercial Sub-Committee of NRPC in the matter for further necessary action.

### **ITEM-3 Restriction of On-bar DC declaration to 100% Ex-Bus capacity by UPSLDC (Agenda by MUNPL)**

3.1 Representative of MUNPL stated that MUNPL is an ISGS and its tariff is determined by CERC u/s 62 read with section 79 of Electricity Act, 2003. As such, MUNPL is of the opinion that CERC (IEGC) Regulations, 2010 is applicable to MUNPL as per provisions given in regulations 53 of CERC (T&C Tariff) Regulations, 2019.

- I. He added that scheduling of MUNPL is being carried out by UPSLDC as per relevant provision of IEGC despite being an ISGS.
- II. However, provisions of IEGC are not being followed by UP-SLDC while considering DC of the station for more than 100% of Installed Capacity.
- III. The subject issue has arisen mainly because of ambiguity over applicability of IEGC on the station.

3.2 MS, NRPC also opined since tariff of Meja Urja is determined under CERC tariff regulations, CERC regulations shall be applied to the station in totality.

3.3 Representative of UP-SLDC opined that this matter does not pertain to NRPC forums and MUNPL should take up the matter before UP-SLDC in its SPC meeting.

**ITEM-4 Deviation Settlement Accounting by UPSLDC for Meja Thermal Power Station (Agenda by MUNPL)**

4.1 As described above at point 3.1, Representative of MUNPL is of the opinion that IEGC and DSM Regulations is applicable to the station. However, the same are not being followed in totality by UPSLDC while issuing DSA accounts for Meja.

4.2 MS, NRPC also opined since tariff of Meja Urja is determined under CERC tariff regulations, CERC regulations shall be applied to the station in totality.

4.3 Representative of UP-SLDC opined that this matter does not pertain to NRPC forums and MUNPL should take up the matter before UP-SLDC in its SPC meeting.

**ITEM-5 Non- Consideration of off DC during Reserve Shutdown (RSD) on 13th/14th July, 2019 (Agenda by MUNPL)**

5.1 Representative of MUNPL apprised that Start-up Time from Cold Start & Warm Start is furnished by RRAS provider in AS1 format as per detailed procedure of Detailed Procedure for Ancillary Services Operations. Accordingly, MUNPL declares its Start-up Time to UP-SLDC which is generally 8 hrs for warm start-up and 33 hrs for cold Start-up.

5.2 MS, NRPC opined that there should be some standard parameter/ rationale behind declaring start-up by generator.

5.3 Representative of MUNPL stated that that OEM Boiler-Turbine start-up curve is being followed in this case and the same would be submitted to UP-SLDC as supporting document.

5.4 MS, NRPC stated that off-bar DC should be allowed by UP-SLDC when Start-up Time is declared as per provisions of CERC regulations/ orders subject to the condition that it finds the supporting document satisfactory. However, the matter may further be deliberated in UP-SPC.

**ITEM-6 Bifurcation of Deemed GNA in line with CERC (Connectivity and General Network Access to the ISTS) Regulations, 2022**

6.1 Members noted the information.

**ITEM-7 Issue Related To Changes Made in Tala HEP Metering Data (Agenda by NRPC sectt.)**

7.1 EE(C), NRPC apprised the Sub-Committee that Deviation Settlement Account (DSA) of Tala HEP is not prepared in NRPC.

- I. However, Schedules of states having entitlement in TALA HEP is modified and made equal to the Actual Injection from TALA HEP, proportionate to their entitlement, in order to nullify deviation caused by TALA HEP while preparing DSA in NRPC.
- II. Due to sign-change in Tala HEP metering data by ERLDC on 0000 hrs of 10.01.2022, discrepancies were caused in calculation of schedule of beneficiary states of TALA HEP, viz. Delhi, Haryana, UT of J&K and Ladakh, Punjab, Rajasthan and Uttar Pradesh in Deviation Settlement Account issued by NRPC vis-a-vis schedule on NRLDC WBES portal.

7.2 MS, NRPC informed that NRPC sectt. uses data furnished by NRLDC for the preparation of various energy accounts including Deviation Settlement Account (DSA).

- I. However, sign change in the data was not informed by NRLDC to NRPC sectt. which caused significant discrepancy in approx. 40 weeks DSAs.
- II. He requested NRLDC to scrutinize the raw data for preparation of various energy accounts with due diligence before furnishing the same to NRPC sectt.
- III. NRPC sectt. will revise all the deviation accounts considering the sign change of Tala HEP metering data from 10.01.2022 to 02.10.2022 where positive sign indicates export of Power by Bhutan to India & vice versa. Change in sign of meter data has been taken care of in DSA for the period 03.10.2022 onwards.

**ITEM-8 Discrepancy in DSM Accounts (Agenda by Delhi SLDC)**

8.1 EE(C), NRPC apprised the Sub-Committee that the said discrepancies were caused in calculation of schedule of beneficiaries of TALA HEP including Delhi as per the discussion held i.r.o. agenda point 7 above. NRPC sectt. will revise all the deviation accounts considering the sign change of Tala HEP metering data from 10.01.2022 to 02.10.2022 where positive sign indicates export of Power by Bhutan to India & vice versa. Change in sign of meter data has been taken care of in DSA for the period 03.10.2022 onwards

**ITEM-9 Notification of CERC (Deviation Settlement Mechanism and Related Matters) Regulations, 2022**

- 9.1 CERC had notified DSM and Related Matters Regulations, 2022 vide notification dated 14.03.2022 which was to come in force with a later date.
- 9.2 Now, CERC has notified that the Regulations shall come into force with effect from 05.12.2022 vide its notification dated 31.10.2022.

*For information of the members.*

**ITEM-10 Notification of CERC (Ancillary Services) Regulations, 2022**

- 10.1 CERC had notified Ancillary Services Regulations, 2022 vide notification dated 12.02.2022 which was to come in force with a later date.
- 10.2 Now, CERC has notified that the Regulations shall come into force with effect from 05.12.2022 vide its notification dated 31.10.2022 except for following provisions:
- i) Provisions pertaining to TRAS under Regulation 6;
  - ii) Regulations 14 to 19;
  - iii) Provisions pertaining to TRAS in Regulations 20 to 22 and
  - iv) Regulations 26.

*For information of the members.*

**ITEM-11 Non Opening of Letter of Credit**

- 11.1 Representative of SJVN and NHPC requested that JKPCCL may be advised to submit Letter of Credit in favour of SJVN as it is a regulatory requirement. Since, representative from J&K was not present in the meeting, their views could not be recorded on the matter.
- 11.2 Representative of PGCIL informed that an LC of 210% is required from PSPCL since they have not signed Tripartite agreement as per CERC (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020.

Representative of PSPCL informed that Tripartite agreement would be signed after approval of Govt. of Punjab for the same as the proposal is submitted to govt. by PSPCL. LC of 105% is already.

Representative of PGCIL informed that there is a shortfall of LC quantum for the amount of ₹80.05 Cr and ₹44.16 Cr for BRPL and BYPL respectively. It has requested CTU to take suitable action as the LC for required amount is not available.

**ITEM-12 Discrepancies in Deviation settlement Account issued by NRPC (Agenda by HPSEB & HP SLDC)**

- 12.1 EE(C), NRPC apprised the Sub-Committee that there were discrepancies in actual injection data of Shared projects namely Khara HEP and Dhakrani HEP.
- I. Subsequently, NRLDC furnished revised SEM data and Revised Deviation settlement Account for the period 12.09.2022 to 09.10.2022 have been issued by NRPC vide letter dated 18.11.2022.
  - II. Further, there is post-facto revision of schedule injection of legacy shared projects.
  - III. It was discussed in 52nd NRPC meeting The committee agreed with the request of Uttarakhand to postpone the implementation of stopping post-facto revision in schedule w.e.f. 01.04.2022.
- 12.2 MS, NRPC stated that the matter would be taken up in a separate meeting with concerned SLDCs, NRLDC, Genco and NRPC sectt. Outcome of the meeting/ points of consensus would be taken up in subsequent NRPC meeting for implementation.

**ITEM-13 Applicability of Intra-State transmission charges (STU charges) for long term access of the capacity of generating units of ISGS embedded in state transmission system of Uttar Pradesh (UP) (Agenda by UPPTCL)**

- 13.1 Representative of UPPTCL apprised the sub-committee that Intra-State Transmission Charges of UP should be applicable to beneficiaries of projects namely Rihand Hydro, Matatila, Khara, Vishnu Prayag and Alaknanda along with ISTS charges.
- I. He added that MP has declined Intra-State Transmission Charges citing that state is being charges with ISTS charges for their share of power from Rihand hydro and Matatila. Further, MP has asked to deliberate the matter in RPC level, first.
  - II. Due to post-facto revision of schedule, scheduled energy to HP from shared projects is changed in REA. In view of this, HP does not concur applicability of Intra-State transmission charges for their share in Khara HEP.
  - III. Power evacuation from Vishnu Prayag HEP is being carried out by UPPTCL lines and therefore Intra-State Transmission Charges of UP are applicable to Uttarakhand for its share in this station.
- 13.2 MS, NRPC stated the the matter would be taken up in a separate meeting with concerned SLDCs, UPPTCL and NRPC sectt. ARR filed by UPPTCL to UPERC for Transmission system pertaining these shared projects also needs to scrutinized before arriving at any conclusion.



#### **ITEM-14 Roadmap for Procurement and Installation of 5 Minute metering IEM.**

- 14.1 NRLDC representative informed the forum about the meetings held between members from CEA, NPC, RPCs, CTU/PGCIL and POSOCO under chairperson CEA regarding Technical Specifications (TS) of the new Interface Energy Meters (IEMs). In the meetings it was decided that the Technical Specifications of IEMs for Interstate transmission system (ISTS) may be prepared by Joint Committee comprising members from CEA, NPC, RPCs, CTU/PGCIL and POSOCO so that the Technical Specifications could be adopted on pan India basis. The joint committee finalized the Technical Specification (TS) of “Interface Energy Meters (IEMs), Automatic Meter Reading (AMR) system and Meter Data Processing (MDP) system” and it was notified by CEA vide Order ref no. CEA-GO-14-24/6/2020-NPC Division/297-309 dated 06th July 2022.
- 14.2 NRLDC representative requested CTU to share the roadmap for procurement and installation of 5 Minute IEMs for Northern Region. CTU representative was not present in the meeting. MS NRPC opined that as procurement and installation of 5 minute IEMs is to be done on PAN India basis therefore the issue requires deliberation at PAN India level and CTU may raise the issue in NPC or other appropriate forum so that procurement can be done on PAN India basis.

#### **ITEM-15 Nodal officer nominations from each Utility/SLDC for metering data collection**

- 15.1 NRLDC representative highlighted the issue regarding non submission of weekly meter data by Tuesday noon every week as per IEGC clause 6.4.21. Due to non-receipt of the meter data it becomes difficult for NRLDC to send the processed meter data to NRPC by Thursday every week. The processed meter data needs to be submitted to NRPC for issuance of weekly Deviation and Reactive Energy Account. Hence NRLDC representative requested to nominate two Nodal officers from each utility/SLDC for ensuring complete meter data delivery at NRLDC and also for coordinating regarding any issue in sending meter data. NRLDC requested that the information regarding two Nodal officers (their contact number and their mail id) from each utility/SLDC may kindly be send to [nrldcos@yahoo.com](mailto:nrldcos@yahoo.com) and [nrldcmetering@gmail.com](mailto:nrldcmetering@gmail.com).
- 15.2 **It was agreed in the forum by all the utilities /SLDC to send the information regarding two nominated officers from each utility /SLDC within a week to the above-mentioned email id.**

#### **ITEM-16 Regular checking of Injection and Drawls of Utilities**

- 16.1 NRLDC representative appraised the Forum that the actual injection and drawl of various utilities is uploaded on <https://nrldc.in/commercial/sem-data> on weekly basis data. The Procedure and Timelines for Freezing of Regulatory Accounts was issued by NRPC Secretariat in 33<sup>rd</sup> NRPC Commercial Sub-Committee meeting dated 13<sup>th</sup> September 2017.
- 16.2 As per para no. 36.2 of the Minutes of above meeting, “*Any revision request of schedule data, meter/actual data, and data for bilateral exchange, LTA, MTOA, STOA etc. may*

*be done within 15 days from the date of issuance of the account (D). After (D+15)th day, the data will be considered as final and after this date no revision of data will be accepted. All Input data used in the preparation of accounts shall be frozen after (D+15)th day’.*

- 16.3 NRLDC representative requested the Forum and all concerned to note the same and requested all utilities to cross verify their respective drawl and injection on regular basis. If any discrepancy is found then same may be intimated to NLRDC through portal <https://meterdiscrepancies.nrldc>. in within 15 days.

### **ITEM-17 Status of DSM Charges**

- 17.1 NRLDC representative intimated that an outstanding of Rs. 10302.52 lakhs is pending against deviation charges from JKPCL & amounts Rs.165.80 lakhs, Rs. 32.58 lakhs & Rs.5.54 lakhs is pending against deviation charges from ABC Renewable energy, ACME CSEPL & Adani SE4PL respectively.
- 17.2 NRLDC representative intimated that outstanding payments of deviation charges up to 31-05- 2022 is being settled on equal monthly instalments by JKPCL. 04 instalments of Rs. 12.87 Cr have already been paid by JKPCL till date.
- 17.3 Last Payment received from JKPCL was on 18-11-2022 of Rs.31.73 Cr in addition to the monthly instalment being paid on 5<sup>th</sup> of every month.
- 17.4 No representative from JKPCL was present in the meeting.
- 17.5 JKPCL is requested to settle the weekly DSM charges within due date as per the regulation to avoid further interest on delay payment.
- 17.6 NRLDC representative also requested all other constituents to clear the outstanding at the earliest.
- 17.7 Member secretary, NRPC advised all the defaulting entities to clear all the outstanding DSM charges at the earliest. He further stated that all payable utilities should make timely payment to DSM Pool Account in accordance with CERC Regulations.

### **ITEM-18 Status of LC against Deviation Charges delayed payment**

- 18.1 The Representative of NRLDC appraised the status of default entities towards payment of deviation charges in FY 21-22. Further, requested all the utilities to adhere to the regulations towards opening of LC in case of default in payments to deviation pool account.
- 18.2 The sub-committee advised all defaulting entities to open the LC for 110% of payable amount of deviation charges of FY 21-22.

### **ITEM-19 Reactive Energy charges status**

- 19.1 NRLDC representative intimated that outstanding of Rs. 1306.46 lakhs pending against reactive energy charges from JKPCL.
- 19.2 NRLDC representative intimated that, the outstanding payments of reactive energy charges upto 31-05-2022 is being settled on monthly instalment by JKPCL.
- 19.3 Last instalment of ₹1.85 Cr. was received from JKPCL against Reactive Energy Charges on 05-11-2022.
- 19.4 No representative from JKPCL was present in the meeting.
- 19.5 NRLDC requested JKPCL to make the payments within due date as per the regulation.

### **ITEM-20 Congestion Charges**

- 20.1 Representative of NRLDC stated that JKPCL has long pending outstanding against Congestion charges (Delay Payment Interest) for the amount of Rs. 24,179/-.
- 20.2 Representative of NRLDC also informed that no payments were received from JKPCL against Congestion Charges since 30-09-2021 & NRLDC is continuously pursuing & sending regular correspondence to JKPCL for settlement of the long pending outstanding..
- 20.3 No representative of JKPCL was present in the meeting to update the status.
- 20.4 NRLDC requested JKPCL to settle the long pending outstanding at the earliest.

### **ITEM-21 Reconciliation of Pool Accounts**

- 21.1 Representative of NRLDC informed that a separate web portal poolar.nrlc.in has been created in house for reconciliation of pool accounts and all the entities were provided with Username & Password to access the web portal to reconcile the accounts.
- 21.2 Monthly reconciliation statement of the pool accounts is being published through the web portal. Reconciliation Statement up to October 2022 has been uploaded on the portal.
- 21.3 Representative of NRLDC informed that, Delhi, Punjab, CSP Bhadla, POWERGRID & Ayana renewable One were not doing the reconciliation.
- 21.4 Representative of Delhi, Punjab, and POWERGRID informed that, the concerned person will be intimated for reconciling the pool account statements.
- 21.5 The sub-committee requested all Members of Pool Accounts (DSM, RE, Congestion charge) to reconcile the statement on monthly basis through the portal to avoid any dispute in future. In case reconciliation is not done with in the due date, the same shall be considered as deemed reconciled.

## **ITEM-22 Status of Ancillary Services**

- 22.1 Representative of NRLDC informed that RRAS & AGC Accounts issued upto week 31 of FY 22-23 has been settled.
- 22.2 Members noted the information.

## **ITEM-23 Submission of Bank Account details for Disbursement of payments of Pool Accounts**

- 23.1 Representative NRLDC intimated that, Chandigarh & Railways have not submitted the bank account details for disbursement of payments from pool accounts through electronic mode even after several reminders & regular follow up through correspondences.
- 23.2 No representative of Chandigarh & railways were present in the meeting.
- 23.3 The sub-committee requested Chandigarh & Railways to provide bank account details at the earliest in order to get the timely payments from the pool accounts through electronic mode.

## **ITEM-24 NRLDC Fee & Charges**

- 24.1 Representative of NRLDC informed that NRLDC is raising RLDC Fees and Charges bills to all the users on monthly basis. The bills are also being mailed to all the users on the day of billing through Fees & Charges portal of POSOCO and same can also be downloaded from RLDC Fees and Charges portal (<https://fc.posoco.in/FnCWeb>). Further, users are requested to directly make the payment through this portal and are requested to enter the payment details there itself.
- 24.2 NRLDC intimated that outstanding of Rs.9.71 lakhs is pending from JKPCCL & Rs.7.69 Lakhs is pending form NDMC (Delhi) against NRLDC Fee & charges.
- 24.3 No representative of JKPCCL was present in the meeting. NDMC (Delhi) representatives apprised that the PPA from Dadri Stage-I has expired on 30.11.2020 and w.e.f. 01.12.2020 the power was not scheduled from Dadri-I to Delhi (NDMC). Hence the aforesaid NRLDC Fees & Charges of Dec-2020 to Jan-2022 on account of allocation from Dadri-I have not been paid by them and these charges may be revised to zero by NRLDC as the Regional Transmission Account (RTA) of Delhi Control Area for said period has already been revised based on the Hon'ble APTEL Order dated 08.02.2022.
- 24.4 NRLDC representative apprised that the monthly bills of Fees & Charges are prepared based on the Share Allocation order issued by NRPC time to time. The share allocation from Dadri-I to Delhi for said period are still not revised to Zero by NRPC. In addition, the said APTEL Order is challenged by M/s NTPC before Hon'ble Supreme Court and if the judgment will come in favour of NTPC then there will not be requirement of change of share allocation and NRLDC Fees & Charges.

24.5 MS, NRPC directed & forum agreed that the NRLDC Fees and charges bills may also be revised for Delhi Control Area on account of allocation from Dadri Stage-I for the said period of Dec-2020 to Jan-2022 as the RTA has already been revised.

#### **ITEM-25 Reconciliation of NRLDC Fees and Charges**

- 25.1 Representative of NRLDC stated that Reconciliation statements of NRLDC Fees and Charges for Quarter-2 of F.Y. 2022-23 have been issued through the Fees and Charges web portal <https://fc.posoco.in/FnCWeb/#/landing> on 26.10.2022. Users are requested to download the same from “Reconciliation Dashboard” and upload the signed statement in the portal for reconciliation. The time line for uploading of signed statement was 11th Nov-2022. However, only 45 users out of 136 have uploaded the statement till date.
- 25.2 Users are once again requested to verify and upload the duly signed Reconciliation statement as a normal practice in the F&C portal. In case of non-receipt of any communication within one week from the meeting, it will be presumed that statement stands reconciled.
- 25.3 Further, users are requested to enter the details (UTR/Date/Amount/TDS/Rebate) of payment in F&C portal immediately after making the payment for smooth reconciliation of payments, rebate & surcharge.